Docket Numbers: OA07-55-001. Applicants: Black Hills Power, Inc.; Powder River Energy Corp; Basin

Electric Power Cooperative, Inc. Description: Order No. 890 OATT

Compliance Filing of Black Hills Power, Inc., et al.

Filed Date: 05/05/2008.

Accession Number: 20080506-5029. Comment Date: 5 p.m. Eastern Time on Monday, May 26, 2008.

Docket Numbers: OA07-56-002. Applicants: MidAmerican Energy Company.

Description: MidAmerican Energy Company submits revised and original tariff sheets in compliance with the Order No. 890 requirements dated April 3,2008.

Filed Date: 05/05/2008.

Accession Number: 20080506-5025. Comment Date: 5 p.m. Eastern Time on Monday, May 26, 2008.

Docket Numbers: OA07-85-001. Applicants: Ohio Valley Electric Corporation.

Description: Order No. 890 OATT Attachment C Compliance Filing of

Ohio Valley Electric Corporation. Filed Date: 05/02/2008. Accession Number: 20080502-5057.

Comment Date: 5 p.m. Eastern Time on Friday, May 23, 2008.

Docket Numbers: OA07-89-001. Applicants: Florida Power & Light Company.

Description: Florida Power & Light Co submits its compliance filing on

Attachment C to its Open Access

- Transmission Tariff under OA07–89. Filed Date: 05/05/2008. Accession Number: 20080507-0211. Comment Date: 5 p.m. Eastern Time
- on Tuesday, May 27, 2008. Docket Numbers: OA07-92-001. Applicants: Southern Company

Services, Inc.

Description: Order No. 890 OATT

Filing of Southern Company Services. Inc., Attachment C Request for Waiver. Filed Date: 05/01/2008. Accession Number: 20080501-5200. Comment Date: 5 p.m. Eastern Time

on Thursday, May 22, 2008. Docket Numbers: OA07-96-001. Applicants: Idaho Power Company.

Description: Order No. 890 OATT Attachment C Filing of Idaho Power Company.

Filed Date: 05/01/2008. Accession Number: 20080501-5067. Comment Date: 5 p.m. Eastern Time

on Thursday, May 22, 2008. Docket Numbers: OA08-114-000.

Applicants: PJM Interconnection, LLC.

Description: PJM Interconnection, LLC submits a notification filing pursuant to Order 890 and PJM Tariff Section 19.8.

Filed Date: 04/30/2008. Accession Number: 20080505-0210. Comment Date: 5 p.m. Eastern Time on Wednesday, May 21, 2008.

Docket Numbers: OA08–115–000. Applicants: Midwest Independent

Transmission System Operator, Inc. Description: Midwest Independent Transmission System Operator, Inc submits a notification filing pursuant to Order 890 and 890-A.

Filed Date: 04/30/2008.

Accession Number: 20080505–0211. Comment Date: 5 p.m. Eastern Time on Wednesday, May 21, 2008.

Any person desiring to intervene or to protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214) on or before 5 p.m. Eastern time on the specified comment date. It is not necessary to separately intervene again in a subdocket related to a compliance filing if you have previously intervened in the same docket. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant. In reference to filings initiating a new proceeding, interventions or protests submitted on or before the comment deadline need not be served on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at *http://* www.ferc.gov. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 14 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First St., NE., Washington, DC 20426.

The filings in the above proceedings are accessible in the Commission's

eLibrary system by clicking on the appropriate link in the above list. They are also available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed dockets(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Nathaniel J. Davis, Sr.,

Deputy Secretary. [FR Doc. E8-10834 Filed 5-14-08; 8:45 am] BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Sunshine Act Meeting Notice

May 8, 2008.

The following notice of meeting is published pursuant to section 3(a) of the government in the Sunshine Act (Pub. L. 94–409), 5 U.S.C. 552b:

AGENCY HOLDING MEETING: Federal Energy Regulatory Commission.

DATE AND TIME: May 15, 2008, 10 a.m.

PLACE: Room 2C, 888 First Street, NE., Washington, DC 20426.

STATUS: Open.

MATTERS TO BE CONSIDERED: Agenda.

* Note—Items listed on the agenda may be deleted without further notice.

CONTACT PERSON FOR MORE INFORMATION: Kimberly D. Bose, Secretary, Telephone (202) 502-8400.

For a recorded message listing items struck from or added to the meeting, call (202) 502-8627.

This is a list of matters to be considered by the Commission. It does not include a listing of all documents relevant to the items on the agenda. All public documents, however, may be viewed on line at the Commission's Web site at *http://www.ferc.gov* using the eLibrary link, or may be examined in the Commission's Public Reference Room.

934th—Meeting

Regular Meeting

May 15, 2008, 10 a.m.

A-2 / A-3 / E-1 (E-2 (E-3 (E-4 (E-5 (E-6 (E-7)	AD02–1–000 AD02–7–000 AD06–3–000 OA08–32–000 OA08–53–000 OA08–42–000 OA08–41–000 OA08–58–000 OA08–21–000 RC08–4–000	Administrative Agency Administrative Matters. Customer Matters, Reliability, Security and Market Operations. Energy Market Update. Electric PJM Interconnection, L.L.C. Midwest Independent Transmission System Operator, Inc. Midwest Independent Transmission System Operator, Inc. and American Transmission Company, LLC. MidAmerican Energy Company. ISO New England Inc.
A-2 / A-3 / E-1 (E-2 (E-3 (E-5 (E-6 (E-7)	AD02-7-000 AD06-3-000 OA08-32-000 OA08-53-000 OA08-42-000 OA08-41-000 OA08-58-000 OA08-21-000 RC08-4-000	Customer Matters, Reliability, Security and Market Operations. Energy Market Update. Electric PJM Interconnection, L.L.C. Midwest Independent Transmission System Operator, Inc. Midwest Independent Transmission System Operator, Inc. and American Transmission Company, LLC. MidAmerican Energy Company.
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E-2 0 E-3 0 E-4 0 E-5 0 E-6 0 E-7 1	OA08-53-000 OA08-42-000 OA08-41-000 OA08-58-000 OA08-21-000 RC08-4-000	Midwest Independent Transmission System Operator, Inc. Midwest Independent Transmission System Operator, Inc. and American Transmission Company, LLC. MidAmerican Energy Company.
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E-6 (E-7 I	OA08–21–000 RC08–4–000	
		Maine Public Service Company.
E-8 i		New Harquahala Generating Company, LLC.
	EL08–34–000	Maryland Public Service Commission v. PJM Interconnection, L.L.C.
1	EL08–47–000	PJM Interconnection, L.L.C.
-	RM06–22–001	Mandatory Reliability Standards for Critical Infrastructure Protection.
-	RM01-8-010	Revised Public Utility Filing Requirements for Electric Quarterly Reports.
	OMITTED. ER96–2585–007	Niagara Mohawk Power Corporation.
	ER96–2585–007	New England Power Company.
	ER99–2387–005	KeySpan-Ravenswood, Inc.
	ER02–1470–005	KeySpan-Glenwood Energy Center, LLC.
	ER02–1573–005	KeySpan-Port Jefferson Energy Center, LLC.
1	ER05–1249–005	Granite State Electric Company, Massachusetts Electric Company, and The Narragan- sett Electric Company.
r	EC06-125-000	National Grid plc and KeySpan Corporation.
E–13 I	ER07–940–001	Midwest Independent Transmission System Operator, Inc. and PJM Interconnection L.L.C.
E–14 I	ER99–2541–009	Carthage Energy, LLC.
	ER05–731–003	Central Maine Power Company.
	ER97–3556–017	Energetix, Inc.
	ER04–582–007	Hartford Stream Company.
	ER99–221–012 ER99–220–014	New York State Electric & Gas Corporation. NYSEG Solution, Inc.
	ER97–3553–005	PEI Power II, LLC, Rochester Gas and Electric Corporation.
	ER96–496–016	Northeast Utilities Service Company.
-	ER99–14–013.	
I	ER99–3658–003	Select Energy, Inc.
	EL08-43-000	TransCanada Power Marketing Ltd. v. ISO New England Inc.
	EL06-10-000	California Independent System Operator Corporation.
	EL06–11–000	Pacific Gas and Electric Company.
	TS04-286-003	Exelon Corporation.
	OMITTED.	Niggers Mehault Rewar Corporation
	ER07–1285–002 ER07–1019–003	Niagara Mohawk Power Corporation. Niagara Mohawk Power Corporation.
	ER07–1019–003 ER07–1019–004.	magara monawk i ower oorporation.
	ER07–1020–004.	
	ER07–1020–003.	
r	ER07–1021–004.	
	ER07–1021–003.	
	OMITTED.	
	OA08-9-000	PJM Interconnection, L.L.C.
	OA08-5-000	Southwest Power Pool, Inc.
	OA07–51–000 OA07–51–001.	Mid-Continent Area Power Pool.
	OA07-51-001. OA08-14-000	Midwest Independent Transmission System Operator, Inc.
	OA08–14–000	
	OA07–57–000	Midwest Independent Transmission System Operator, Inc.
	OA08-4-000	Midwest ISO Transmission Owners and Midwest Stand-Alone Transmission Compa- nies.
E–27	ER07–478–005	Midwest Independent Transmission System Operator, Inc.
	ER07–478–006	Midwest Independent Transmission System Operator, Inc.
	OA08–12–000	California Independent System Operator Corporation.
E–30 I	EL07-102-000	Montgomery Great Falls Energy Partners LP v. NorthWestern Corporation.
		Miscellaneous

M–1	PL08–3–000	Enforcement of Statutes, Regulations and Orders.
M–2	PL08–2–000	Obtaining Guidance on Regulatory Requirements.
М–3	RM08–8–000	Ex Parte Contacts and Separation of Functions.

Item No.	Docket No.	Company
M–4	RM08–10–000	Submissions to the Commission upon Staff Intention to Seek an Order to Show Cause.
	•	Gas
G–1	IN06–3–003	Energy Transfer Partners, L.P., Energy Transfer Company, ETC Marketing Ltd., Hous- ton Pipeline Company, Oasis Pipeline, L.P., Oasis Pipeline Company Texas, L.P., ETC Texas Pipeline Ltd., Oasis Division.
G–2	RP04–98–002 RP04–98–003.	Indicated Shippers v. Columbia Gulf Transmission Company.
G–3 G–4	RP98–18–033	Iroquois Gas Transmission, L.P. Burlington Resources Oil & Gas Company. Panhandle Eastern Pipe Line Company.
	•	Hydro
H–1	HB73–93–15–003	Arkansas Electric Cooperative Corporation.
		Certificates
	OMITTED. CP08-68-000 CP08-54-000 CP08-55-000	Trunkline LNG Company, LLC. Columbia Gulf Transmission Company. Tennessee Gas Pipeline Company.

Kimberly D. Bose,

Secretary.

A free Webcast of this event is available through http://www.ferc.gov. Anyone with Internet access who desires to view this event can do so by navigating to *http://www.ferc.gov*'s Calendar of Events and locating this event in the Calendar. The event will contain a link to its Webcast. The Capitol Connection provides technical support for the free Webcasts. It also offers access to this event via television in the DC area and via phone bridge for a fee. If you have any questions, visit http://www.CapitolConnection.org or contact Danelle Springer or David Reininger at 703–993–3100.

Immediately following the conclusion of the Commission Meeting, a press briefing will be held in the Commission Meeting Room. Members of the public may view this briefing in the designated overflow room. This statement is intended to notify the public that the press briefings that follow Commission meetings may now be viewed remotely at Commission headquarters, but will not be telecast through the Capitol Connection service.

[FR Doc. E8–11012 Filed 5–14–08; 8:45 am] BILLING CODE 6717–01–P

ENVIRONMENTAL PROTECTION AGENCY

[EPA-R09-OAR-2008-0378; FRL-8566-4]

Adequacy Status of Motor Vehicle Budgets in Submitted South Coast 8-Hour Ozone and PM_{2.5} Attainment and Reasonable Further Progress Plans for Transportation Conformity Purposes; California

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice of adequacy and inadequacy.

SUMMARY: In this notice, EPA is notifying the public that the Agency has found that the "baseline" reasonable further progress motor vehicle emissions budgets for 8-hour ozone and PM_{2.5} in the 2007 South Coast State Implementation Plan (2007 South Coast SIP), as amended on April 30, 2008, are adequate for transportation conformity purposes. In this notice, EPA is also notifying the public that the Agency has found that the "SIP-based" motor vehicle emissions budgets for 8-hour ozone and PM_{2.5} in the amended 2007 South Coast SIP are inadequate for transportation conformity purposes. The 2007 South Coast SIP was submitted to EPA on November 28, 2007 by the California Air Resources Board (CARB) as a revision to the California SIP, and includes reasonable further progress and attainment demonstrations for the 8-hour ozone and PM_{2.5} national ambient air quality standards. On February 1, 2008, CARB submitted supplemental technical information related to reasonable further progress for

the 8-hour ozone NAAOS. The 2007 South Coast SIP was amended by a submittal dated April 30, 2008 that replaces the original motor vehicle emissions budgets for 8-hour ozone and PM_{2.5} and distinguishes between "baseline" budgets and "SIP-based" budgets. As a result of our findings, the Southern California Association of Governments and the U.S. Department of Transportation must use the South Coast 8-hour ozone and PM_{2.5} "baseline" motor vehicle emissions budgets, and cannot use the "SIP-based" budgets, in the amended 2007 South Coast SIP for future conformity determinations.

DATES: This finding is effective May 30, 2008.

FOR FURTHER INFORMATION CONTACT: Rebecca Rosen, U.S. EPA, Region IX, Air Division AIR–2, 75 Hawthorne Street, San Francisco, CA 94105–3901; (415) 947–4152 or *rosen.rebecca*@epa.gov.

SUPPLEMENTARY INFORMATION:

Throughout this document, whenever "we," "us," or "our" is used, we mean EPA.

Receipt of the motor vehicle emissions budgets for 8-hour ozone and $PM_{2.5}$ in the 2007 South Coast SIP submitted on November 28, 2007 was announced on EPA's transportation conformity Web site on February 12, 2008. Receipt of the motor vehicle emissions budgets in the amended 2007 South Coast SIP was announced on March 27, 2008 based on a submittal from CARB dated March 26, 2008 that requested parallel adequacy processing of draft amendments to the 2007 South Coast SIP. The draft amendments to the