

issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. *Description of Project:* The proposed project would consist of: (1) Up to 40 proposed 336.8-kilowatt Underwater Electric Kite generating units having a total installed capacity of 16-megawatts, (2) a proposed transmission line, and (4) appurtenant facilities. The project would have an average annual generation of 137.3-gigawatt-hours and be sold to a local utility.

l. *Location of Application:* A copy of the application is available for inspection and reproduction at the Commission in the Public Reference Room, located at 888 First Street, NE., Room 2A, Washington, DC 20426, or by calling (202) 502-8371. This filing may also be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, call toll-free 1-866-208-3676 or e-mail FERCOnlineSupport@ferc.gov. For TTY, call (202) 502-8659. A copy is also available for inspection and reproduction at the address in item h above.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. *Competing Preliminary Permit*—Anyone desiring to file a competing application for preliminary permit for a proposed project must submit the competing application itself, or a notice of intent to file such an application, to the Commission on or before the specified comment date for the particular application (see 18 CFR 4.36). Submission of a timely notice of intent allows an interested person to file the competing preliminary permit application no later than 30 days after the specified comment date for the particular application. A competing preliminary permit application must conform with 18 CFR 4.30 and 4.36.

o. *Competing Development Application*—Any qualified development applicant desiring to file a competing development application must submit to the Commission, on or before a specified comment date for the particular application, either a competing development application or a notice of intent to file such an application. Submission of a timely notice of intent to file a development application allows an interested person to file the competing application no later than 120 days after the specified

comment date for the particular application. A competing license application must conform with 18 CFR 4.30 and 4.36.

p. *Notice of Intent*—A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to submit, if such an application may be filed, either a preliminary permit application or a development application (specify which type of application). A notice of intent must be served on the applicant(s) named in this public notice.

q. *Proposed Scope of Studies Under Permit*—A preliminary permit, if issued, does not authorize construction. The term of the proposed preliminary permit would be 36 months. The work proposed under the preliminary permit would include economic analysis, preparation of preliminary engineering plans, and a study of environmental impacts. Based on the results of these studies, the Applicant would decide whether to proceed with the preparation of a development application to construct and operate the project.

r. *Comments, Protests, or Motions to Intervene*—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site at <http://www.ferc.gov> under the "e-Filing" link.

s. *Filing and Service of Responsive Documents*—Any filings must bear in all capital letters the title "COMMENTS", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", "COMPETING APPLICATION", "PROTEST", and "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory

Commission, 888 First Street, NE., Washington, DC 20426. An additional copy must be sent to Director, Division of Hydropower Administration and Compliance, Federal Energy Regulatory Commission, at the above-mentioned address. A copy of any notice of intent, competing application or motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

t. *Agency Comments*—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

Kimberly D. Bose,
Secretary.

[FR Doc. E8-10458 Filed 5-9-08; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

May 6, 2008.

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Docket Numbers: RP96-312-182.

Applicants: Tennessee Gas Pipeline Company.

Description: Tennessee Gas Pipeline Company submits negotiated rate gas transportation arrangements between Tennessee and Connecticut Natural Gas Corp. and The Southern Connecticut Gas Co., respectively, pursuant to Tennessee's Rate Schedule FT-A.

Filed Date: 04/29/2008.

Accession Number: 20080430-0157.

Comment Date: 5 p.m. Eastern Time on Monday, May 12, 2008.

Docket Numbers: RP97-81-047.

Applicants: Kinder Morgan Interstate Gas Trans. LLC.

Description: Kinder Morgan Interstate Gas Transmission LLC submits Twenty-First Revised Sheet 4G.01 *et al.* to FERC Gas Tariff, Fourth Revised Volume 1-A, requesting an effective date May 2, 2008.

Filed Date: 05/01/2008.

Accession Number: 20080502-0193.

Comment Date: 5 p.m. Eastern Time on Tuesday, May 13, 2008.

Docket Numbers: RP99-176-161.

Applicants: Natural Gas Pipeline Company of America.

Description: Natural Gas Pipeline Company of America LLC submits Seventh Revised Sheet 26P.03 *et al.* as part of its FERC Gas Tariff, Sixth Revised Volume 1, to be effective May 1, 2008.

Filed Date: 05/01/2008.

Accession Number: 20080502-0195.
Comment Date: 5 p.m. Eastern Time on Tuesday, May 13, 2008.

Docket Numbers: RP99-176-162.

Applicants: Natural Gas Pipeline Company of America.

Description: Northern Gas Pipeline Company of America LLC submits Original Sheet 26J.04 *et al.* to its FERC Gas Tariff, Sixth Revised Volume 1, to be effective 5/1/08.

Filed Date: 05/01/2008.

Accession Number: 20080502-0197.
Comment Date: 5 p.m. Eastern Time on Tuesday, May 13, 2008.

Docket Numbers: RP06-569-005, RP07-376-002, RP01-245-027.

Applicants: Transcontinental Gas Pipe Line Corp.

Description: Transcontinental Gas Pipeline Corporation submits First Revised Forty-Eighth Revised Sheet 27 *et al.* to its FERC Gas Tariff, Third Revised Volume 1.

Filed Date: 05/01/2008.

Accession Number: 20080502-0202.
Comment Date: 5 p.m. Eastern Time on Tuesday, May 13, 2008.

Docket Numbers: RP08-262-001.

Applicants: Northern Natural Gas Company.

Description: Northern Natural Gas Company submits Eighth Revised Sheet 226 *et al.* to its FERC Gas Tariff, Fifth Revised Volume 1, to be effective on June 1, 2008.

Filed Date: 05/01/2008.

Accession Number: 20080502-0196.
Comment Date: 5 p.m. Eastern Time on Tuesday, May 13, 2008.

Docket Numbers: RP08-272-001.

Applicants: Transcontinental Gas Pipe Line Corp.

Description: Transcontinental Gas Pipe Line Corporation submits Sub First Revised Forty-Fourth Revised Sheet 28C *et al.* to its FERC Gas Tariff, Third Revised Volume 1, effective 11/1/07 *et al.*

Filed Date: 05/01/2008.

Accession Number: 20080502-0194.
Comment Date: 5 p.m. Eastern Time on Tuesday, May 13, 2008.

Docket Numbers: RP08-356-000.

Applicants: Texas Gas Transmission, LLC.

Description: Texas Gas Transmission, LLC submits First Revised Sheet 210 to its FERC Gas Tariff, Second Revised Volume 1, to be effective June 1, 2008.

Filed Date: 05/01/2008.

Accession Number: 20080502-0184.

Comment Date: 5 p.m. Eastern Time on Tuesday, May 13, 2008.

Docket Numbers: RP08-357-000.

Applicants: ANR Pipeline Company.
Description: ANR Pipeline Company submits report of Operational Purchases and Sales of Gas for the twelve-month period beginning January 1, 2007, and ending on December 31, 2007.

Filed Date: 05/01/2008.

Accession Number: 20080502-0185.
Comment Date: 5 p.m. Eastern Time on Tuesday, May 13, 2008.

Docket Numbers: RP08-358-000.

Applicants: CenterPoint Energy Gas Transmission Co.

Description: CenterPoint Energy Gas Transmission submits the tariff sheets listed on Appendix A, to be included as part of its FERC Gas Tariff, Sixth Revised Volume 1.

Filed Date: 05/01/2008.

Accession Number: 20080502-0186.
Comment Date: 5 p.m. Eastern Time on Tuesday, May 13, 2008.

Docket Numbers: RP08-359-000.

Applicants: Gulfstream Natural Gas System, LLC.

Description: Gulfstream Natural Gas System, LLC submits Eighth Revised Sheet 7 of its FERC Gas, Original Volume 1 to be effective on June 1, 2008.

Filed Date: 05/01/2008.

Accession Number: 20080502-0188.
Comment Date: 5 p.m. Eastern Time on Tuesday, May 13, 2008.

Docket Numbers: RP08-360-000.

Applicants: Northern Natural Gas Company.

Description: Northern Natural Gas Company submits Fourth Revised Sheet 54B *et al.* of its FERC Gas Tariff, Fifth Revised Volume 1 to be effective on June 1, 2008.

Filed Date: 05/01/2008.

Accession Number: 20080502-0187.
Comment Date: 5 p.m. Eastern Time on Tuesday, May 13, 2008.

Docket Numbers: RP08-361-000.

Applicants: Wyoming Interstate Company, Ltd.

Description: Wyoming Interstate Company, Ltd submits Second Revised Volume 2 *et al.*, to become effective on July 1, 2008.

Filed Date: 05/01/2008.

Accession Number: 20080502-0189.
Comment Date: 5 p.m. Eastern Time on Tuesday, May 13, 2008.

Docket Numbers: RP08-362-000.

Applicants: Cheyenne Plains Gas Pipeline Company LLC.

Description: Cheyenne Plains Gas Pipeline Company submits First Revised Sheet 308 *et al.* to its FERC Gas Tariff

Original Volume 1 to become effective on June 1, 2008.

Filed Date: 05/01/2008.

Accession Number: 20080502-0190.
Comment Date: 5 p.m. Eastern Time on Tuesday, May 13, 2008.

Docket Numbers: RP08-363-000.

Applicants: ANR Pipeline Company.
Description: ANR Pipeline Company submits the Forty-Ninth Revised Sheet 17 reflecting ANR's proposed change to its Cashout to \$1.0625 per dth, effective June 1, 2008.

Filed Date: 05/01/2008.

Accession Number: 20080502-0201.
Comment Date: 5 p.m. Eastern Time on Tuesday, May 13, 2008.

Docket Numbers: RP08-364-000.

Applicants: Northern Natural Gas Company.

Description: Northern Natural Gas Company submits the 29th Revised Sheet 54 part of its FERC Gas Tariff, Fifth Revised Volume 1 to be effective on 11/1/08.

Filed Date: 05/01/2008.

Accession Number: 20080502-0191.
Comment Date: 5 p.m. Eastern Time on Tuesday, May 13, 2008.

Docket Numbers: RP08-365-000.

Applicants: Cascade Natural Gas Corporation. Cascade Natural Gas Company.

Description: Petition for Waiver of FERC's policy regarding the "tying" of interstated pipeline released capacity etc. of Cascade Natural Gas Corporation.

Filed Date: 04/30/2008.

Accession Number: 20080502-5087.
Comment Date: 5 p.m. Eastern Time on Monday, May 12, 2008.

Docket Numbers: RP08-366-000.

Applicants: Paiute Pipeline Company.
Description: Paiute Pipeline Company submits Fifteenth Revised Sheet 161 to FERC Gas Tariff, Second Revised Volume 1-A.

Filed Date: 05/02/2008.

Accession Number: 20080505-0113.
Comment Date: 5 p.m. Eastern Time on Wednesday, May 14, 2008.

Docket Numbers: RP08-367-000.

Applicants: Gulf South Pipeline Company, LP.

Description: Gulf South Pipeline Company LP submits Sixth Revised Sheet 1 *et al.* to its FERC Gas Tariff, Sixth Revised Volume 1, to be effective June 1, 2008.

Filed Date: 05/02/2008.

Accession Number: 20080505-0114.
Comment Date: 5 p.m. Eastern Time on Wednesday, May 14, 2008.

Docket Numbers: CP06-34-005, CP06-421-004.

Applicants: Transcontinental Gas Pipe Line Corporation.

Description: Transcontinental Gas Pipe Line Corporation submits First Revised Sheet No. 40 and First Revised Sheet 40Q to its FERC Gas Tariff, Third Revised Volume 1, proposed effective dates of 11/1/07 and 12/13/07.

Filed Date: 05/01/2008.

Accession Number: 20080505-0227.

Comment Date: 5 p.m. Eastern Time on Tuesday, May 13, 2008.

Docket Numbers: CP03-302-005, CP04-345-003.

Applicants: Cheyenne Plains Gas Pipeline.

Description: Cheyenne Plains Gas Pipeline Company submits the cost and revenue study to comply with requirements of FERC's 12/20/04, Order Granting Clarification and Rehearing, In Part, and Denying Motion.

Filed Date: 04/29/2008.

Accession Number: 20080502-0192.

Comment Date: 5 p.m. Eastern Time on Tuesday, May 13, 2008.

Any person desiring to intervene or to protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214) on or before 5 p.m. Eastern time on the specified comment date. It is not necessary to separately intervene again in a subdocket related to a compliance filing if you have previously intervened in the same docket. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant. In reference to filings initiating a new proceeding, interventions or protests submitted on or before the comment deadline need not be served on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 14 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First St., NE., Washington, DC 20426.

The filings in the above proceedings are accessible in the Commission's

eLibrary system by clicking on the appropriate link in the above list. They are also available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Nathaniel J. Davis,

Deputy Secretary.

[FR Doc. E8-10485 Filed 5-9-08; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 13090-000; Project No. 13091-000]

KC LLC; Pine Creek Mine LLC; Notice of Competing Applications Accepted for Filing and Soliciting Comments, Motions To Intervene, and Protests

May 5, 2008.

Take notice that the following hydroelectric applications have been filed with the Commission and are available for public inspection:

a. *Type of Applications:* Preliminary Permit (Competing).

b. *Applicants, Project Numbers, and Dates Filed:*

KC LLC, filed the application for Project No. 13090-000 on December 20, 2007.

Pine Creek Mine LLC, filed the application for Project No. 13091-000 on December 20, 2007.

c. Name of the projects is Morgan Creek Project. The projects would be located on Morgan Creek, in Inyo County, California. The proposed projects would be located within the Inyo National Forest on lands under the jurisdiction of the U.S. Forest Service.

d. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791a-825r.

e. *Applicants Contacts:* For KC LLC: Ms. Kelly Sackheim, Principal, KC LLC, 5096 Cocoa Palm Way, Fair Oaks, CA 95628, (916) 962-2271. For Pine Creek Mine LLC: Mr. Fred Springer, Hydropower Policy Advisor, Troutman Sanders LLP, 401 Ninth Street, NW., Suite 1000, Washington, DC 20004-2134, (202) 274-2836.

f. *FERC Contact:* Henry Woo, (202) 502-8872.

g. *Deadline for filing comments, protests, and motions to intervene:* 60

days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Comments, protests, and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "eFiling" link. The Commission strongly encourages electronic filings. Please include the project number (P-13090-000, or P-13091-000) on any comments or motions filed.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person in the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

h. *Description of Projects:* The project proposed by KC LLC would consist of: (1) A proposed notched-weir diversion and intake structure, (2) a proposed 3,500-foot-long penstock, (3) a proposed powerhouse containing a generating unit having a total installed capacity of 550 kilowatts, (4) a proposed 60-foot-long 12 kilovolt transmission line, and (5) appurtenant facilities. The project would have an annual generation of 3.5 gigawatt-hours that would be sold to a local utility.

The project proposed by Pine Creek Mine LLC would consist of: (1) A proposed intake system to be determined, (2) a proposed 9,000-foot-long penstock, (3) a proposed powerhouse containing a generating unit having a total installed capacity of 1,200 kilowatts, and (4) a proposed 400-foot-long 4,160 volt transmission line. The project would have an annual generation of 7,200 megawatt-hours that would be sold to a local utility.

i. The filings are available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, call toll-free 1-866-208-3676 or e-mail FERCONLINESUPPORT@FERC.GOV. For TTY, call (202) 502-8659. A copy is also available for inspection and reproduction at the address in item e above.