

comport with the rate case procedural rule prohibiting ex parte communications, BPA will provide the prescribed notice of meetings involving rate case issues in order to permit the opportunity for participation by all rate case parties. These meetings may be held on very short notice. Consequently, parties should be prepared to devote the necessary resources to participate fully in every aspect of the rate proceeding and attend meetings any day during the course of the rate case.

Part IV—The Tiered Rate Methodology

The TRM establishes a predictable and durable means by which to tier and calculate BPA's Priority Firm (PF) power rate. Specific determinations of rate levels will be made in each general rate case in a manner consistent with the TRM in the respective section 7(i) proceedings applicable during the term of this TRM. Tiered PF rates will be implemented beginning in FY 2012 when power deliveries under new contracts commence. The TRM provides for a two-tiered PF rate design applicable to requirements firm power service for those customers that participate in the contracts that provide for tiered rate service. Tiered rate design differentiates between the costs of service associated with the existing Federal system (Tier 1) and the cost associated with additional amounts of power needed to serve the remaining portion of customers' net requirements (Tier 2). This TRM specifies how rates will be developed that assure to the extent possible that customers will be able to purchase Tier 1 power that does not include the costs of serving other customers' load growth.

The TRM addresses: (1) How to determine a customer's eligibility to purchase power at Tier 1 rates; (2) how to determine the amount of power to be charged at Tier 1 rates; (3) how costs will be allocated to the PF Tier 1 and Tier 2 rate pools; (4) how rates for Tier 1 and Tier 2 sales will be designed; and (5) how rates for resource support services will be designed.

The cost allocation and rate design methods will be implemented in each BPA power rate case during the term of the Regional Dialogue contracts, except under limited circumstances. Power rates will be calculated on a two-year cycle under the TRM.

Rate Period High Water Marks (RHWM), determined according to this TRM, are the basis for separating which portion of each customer's net requirements purchase from BPA is charged Tier 1 rates and which is charged Tier 2 rates. Each customer may purchase up to its RHWM, limited by its

net requirement, at Tier 1 rates. To meet its above-RHWM load, a customer may purchase Federal power, procure non-Federal power or both. To the extent a customer purchases Federal power to meet its above RHWH load, a PF Tier 2 rate will be applied to the Federal power service.

BPA will limit the sum of all RHWMs to the planned firm power output of the existing Federal system as it is currently defined, plus a limited amount of augmentation.

For purposes of the TRM, BPA will calculate the projected amounts of Federal system resource output, contract purchases, and contract obligations necessary for developing tiered rates for each rate period. The projected output of resources assigned to each rate tier will be used in the determination of RHWMs, which will be incorporated in the ratemaking process.

In each applicable rate proposal, BPA will allocate all of its costs into three cost pools for determining Tier 1 rates and a number of Tier 2 cost pools corresponding to the Tier 2 rate alternatives that customers have selected.

In each rate case, BPA will define risk mitigation mechanisms and set rates to support BPA's then-current Agency financial risk standard(s). The Agency financial risk standard(s) is (are) set in BPA's 10-Year Financial Plan, or its successor, subject to any required review in a 7(i) rate proceeding.

The proposed TRM includes a rate design for Tier 1 rates that includes three components: Customer charges, demand rates and load shaping rates. However, there are significant changes in the billing determinants to which these rates apply from BPA's current rate structure. There will be three customer charges, only two of which will be applicable to any particular product selected by the customer. The Composite Customer Charge and the Non-Slice Customer Charge will be applicable to purchasers of the Load Following and Block products, including the block portion of the Slice/Block product. The Composite Customer Charge and the Slice Customer Charge will be applicable to purchasers of the Slice portion of the Slice/Block product. The Demand Charge will apply to Load Following and Block with Shaping Capacity purchasers and will be charged to a portion of each customer's maximum hourly load in each month. The Load Shaping Charge will apply to Load Following and Block purchasers and will be charged to a portion of each customer's energy load during each diurnal period of each month.

BPA's proposed TRM is available for viewing and downloading on BPA's Web site at <http://www.bpa.gov/corporate/ratecase>. Copies will also be available for viewing at BPA's Public Information Center, BPA Headquarters Building, 1st Floor, 905 NE 11th Avenue, Portland, Oregon.

Issued this 24th day of April, 2008.

Stephen J. Wright,

Administrator and Chief Executive Officer.
[FR Doc. E8-9572 Filed 4-30-08; 8:45 am]

Editorial Note: FR Doc. E8-9572 was originally published at page 24059 in the issue of May 1, 2008. That document was inadvertently published prior to the requested publication date, as stated in an Office of the Federal Register correction notice published at 73 FR 24496, May 2, 2008. FR Doc. E8-9572 is being republished in its entirety in this issue of the **Federal Register**.

[FR Doc. E8-9953 Filed 5-5-08; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

April 29, 2008.

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Docket Numbers: RP02-361-069.

Applicants: Gulfstream Natural Gas System, LLC.

Description: Gulfstream Natural Gas System, LLC submits its FERC Gas Tariff, Original Volume 1, an Original Sheet 8,02k reflecting an effective date of 5/1/08.

Filed Date: 04/25/2008.

Accession Number: 20080428-0178.

Comment Date: 5 p.m. Eastern Time on Wednesday, May 7, 2008.

Docket Numbers: RP04-119-007.

Applicants: Dominion Transmission, Inc.

Description: Dominion Transmission, Inc., submits Annual Report of Operational Sales of Gas.

Filed Date: 04/11/2008.

Accession Number: 20080411-5040.

Comment Date: 5 p.m. Eastern Time on Monday May 5, 2008.

Docket Numbers: RP07-174-000.

Applicants: Columbia Gulf Transmission Company.

Description: Columbia Gulf Transmission Company informs FERC that the Eighth Revised Sheet 216 et al. of its FERC Gas Tariff, Second Revised Volume 1, will not be moved into effect until August 1, 2008.

Filed Date: 04/25/2008.

Accession Number: 20080425-0096.
Comment Date: 5 p.m. Eastern Time on Wednesday, May 7, 2008.

Docket Numbers: RP08-326-000.
Applicants: Northern Border Pipeline Company.

Description: Northern Border Pipeline Company submits Fourth Revised Sheet 107 et al. as part of its FERC Gas Tariff, First Revised Volume 1, to be effective May 27, 2008.

Filed Date: 04/25/2008.

Accession Number: 20080428-0176.
Comment Date: 5 p.m. Eastern Time on Wednesday, May 7, 2008.

Docket Numbers: RP08-327-000.
Applicants: Trailblazer Pipeline Company, LLC.

Description: Trailblazer Pipeline Company, LLC submits a report on the refund of penalty revenues.

Filed Date: 04/25/2008.

Accession Number: 20080428-0177.
Comment Date: 5 p.m. Eastern Time on Wednesday, May 7, 2008.

Any person desiring to intervene or to protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and § 385.214) on or before 5 p.m. Eastern time on the specified comment date. It is not necessary to separately intervene again in a subdocket related to a compliance filing if you have previously intervened in the same docket. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant. In reference to filings initiating a new proceeding, interventions or protests submitted on or before the comment deadline need not be served on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 14 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First St., NE., Washington, DC 20426.

The filings in the above proceedings are accessible in the Commission's

eLibrary system by clicking on the appropriate link in the above list. They are also available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. E8-9901 Filed 5-5-08; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

April 30, 2008.

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Docket Numbers: RP96-389-089.

Applicants: Columbia Gulf Transmission Company.

Description: Columbia Gulf Transmission Company submits negotiated rate agreement re FTS-1 Service Agreement 01116 between Columbia Gulf Transmission Company and National Fuel Marketing, LLC dated 04/24/2008.

Filed Date: 04/28/2008.

Accession Number: 20080429-0255.

Comment Date: 5 p.m. Eastern Time on Monday, May 12, 2008.

Docket Numbers: RP00-305-036.

Applicants: CenterPoint Energy-Mississippi River Transmission.

Description: CenterPoint Energy-Mississippi River Transmission Corporation submits an amended negotiated rate agreement between MRT and CenterPoint Energy Services, Inc.

Filed Date: 04/28/2008.

Accession Number: 20080429-0253.

Comment Date: 5 p.m. Eastern Time on Monday, May 12, 2008.

Docket Numbers: RP00-305-037.

Applicants: CenterPoint Energy-Mississippi River Transmission.

Description: CenterPoint Energy-Mississippi River Transmission Corporation submits an amended negotiated rate agreement between MRT and Laclede Energy Resources, Inc.

Filed Date: 04/28/2008.

Accession Number: 20080429-0254.

Comment Date: 5 p.m. Eastern Time on Monday, May 12, 2008.

Docket Numbers: RP02-361-070.

Applicants: Gulf Stream Natural Gas System, LLC.

Description: Gulfstream Natural Gas System LLC submits Original Sheet 8.021, to FERC Gas Tariff, Original Volume 1, reflecting an effective date of May 1, 2008.

Filed Date: 04/28/2008.

Accession Number: 20080429-0250.

Comment Date: 5 p.m. Eastern Time on Monday, May 12, 2008.

Docket Numbers: RP08-221-001.

Applicants: Crossroads Pipeline Company.

Description: Crossroads Pipeline Company submits response to 3/27/08 letter re Crossroads to provide additional information by April 28, 2008.

Filed Date: 04/28/2008.

Accession Number: 20080429-0251.

Comment Date: 5 p.m. Eastern Time on Monday, May 12, 2008.

Docket Numbers: RP08-223-001.

Applicants: Equitrans, L.P.

Description: Equitrans, LP submits responses to Data Requests issued by the Commission's Letter Order of 3/27/08.

Filed Date: 04/28/2008.

Accession Number: 20080430-0001.

Comment Date: 5 p.m. Eastern Time on Monday, May 12, 2008.

Docket Numbers: RP08-247-001.

Applicants: Ozark Gas Transmission, L.L.C.

Description: Ozark Gas Transmission, LLC submits Substitute Seventh Revised Sheet 13, Substitute Original Sheet 14A and 39A to FERC Gas Tariff, Original Volume 1, to be effective 4/1/08.

Filed Date: 04/28/2008.

Accession Number: 20080429-0257.

Comment Date: 5 p.m. Eastern Time on Monday, May 12, 2008.

Docket Numbers: RP08-328-000.

Applicants: Columbia Gas

Transmission Corporation.

Description: Columbia Gulf Transmission Company submits First Revised Sheet 500C to its FERC Gas Tariff, Second Revised Volume 1 effective date of April 4, 2008.

Filed Date: 04/28/2008.

Accession Number: 20080429-0256.

Comment Date: 5 p.m. Eastern Time on Monday, May 12, 2008.

Docket Numbers: RP08-329-000.

Applicants: Discovery Gas

Transmission LLC.

Description: Discovery Gas Transmission LLC submits Section 27 Revenue Credit Report for 2007.

Filed Date: 04/29/2008.

Accession Number: 20080430-5039.

Comment Date: 5 p.m. Eastern Time on Monday, May 12, 2008.

Docket Numbers: RP08-330-000.