

may be filed with the Board either before or after the meeting. Individuals who wish to make oral statements pertaining to agenda items should contact Gerri Flemming's office at the address or telephone listed above. Requests must be received five days prior to the meeting and reasonable provision will be made to include the presentation in the agenda. The Deputy Designated Federal Officer is empowered to conduct the meeting in a fashion that will facilitate the orderly conduct of business. Individuals wishing to make public comment will be provided a maximum of five minutes to present their comments.

Minutes: Minutes will be available by writing or calling Gerri Flemming at the address or phone number listed above. Minutes will also be available at the following Web site: <http://www.srs.gov/general/outreach/srs-cab/srs-cab.html>.

Issued at Washington, DC on April 21, 2008.

Rachel Samuel,

Deputy Committee Management Officer.

[FR Doc. E8-9083 Filed 4-24-08; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No.: 733-010]

Eric Jacobson; Notice of Application Tendered for Filing With the Commission and Establishing Procedural Schedule for Licensing and Deadline for Submission of Final Amendments

April 18, 2008.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Minor License.

b. *Project No.:* 733-010.

c. *Date Filed:* April 9, 2008.

d. *Applicant:* Eric Jacobson.

e. *Name of Project:* Ouray Hydroelectric Project.

f. *Location:* The project is located on the Uncompahgre River in Ouray County, Colorado. The project occupies lands within the Uncompahgre National Forest managed by the U.S. Forest Service.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Eric Jacobson, P.O. Box 745, Telluride, CO 81435; (970) 369-4662.

i. *FERC Contact:* Steve Hocking, (202) 502-8753 or steve.hocking@ferc.gov.

j. This application is not ready for environmental analysis at this time.

k. *Project Description:* The project consists of the following existing facilities: (1) A 0.48-acre reservoir

formed by a 70-foot-long masonry gravity dam with a maximum height of 72 feet consisting of a 51-foot-long non-overflow section and a 19-foot-wide spillway; (2) a 6,130-foot-long pressure pipeline; (3) a 32-by-65-foot powerhouse containing three turbine-generating units with a total authorized capacity of 632 kilowatts (kW); and (4) appurtenant facilities. The applicant proposes to upgrade turbine-generator unit No. 1 and add a fourth turbine-generator unit to increase the project's total installed capacity to 775 kW.

l. *Locations of the Application:* A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at

FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676, or for TTY, (202) 502-8659. A copy is also available for inspection and reproduction by contacting the applicant using the contact information in item (h) above.

m. You may also register online at <http://www.ferc.gov/esubscribenow.htm> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. *Procedural Schedule:* The application will be processed according to the following Hydro Licensing Schedule. Revisions to the schedule may be made as appropriate.

| Milestone | Target date |
|---|--------------------|
| Notice of Acceptance/Notice of Ready for Environmental Analysis | September 1, 2008. |
| Interventions, Recommendations, Terms and Conditions due | October 30, 2008. |
| Commission Issues Single Environmental Assessment (EA) | January 13, 2009. |
| EA Comments due | February 12, 2009. |
| Modified Terms and Conditions due | April 13, 2009. |

o. Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

Kimberly D. Bose,

Secretary.

[FR Doc. E8-9022 Filed 4-24-08; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2197-073 North Carolina; Project No. 2206-030 North Carolina]

Alcoa Power Generating, Inc.; Progress Energy Carolinas; Notice of Availability of the Final Environmental Impact Statement for the Yadkin Project and the Yadkin-Pee Dee River Project

April 18, 2008.

In accordance with the National Environmental Policy Act of 1969 and

the Federal Energy Regulatory Commission's (Commission) regulations, 18 CFR part 380 (Order No. 486, 52 FR 47897), the Office of Energy Projects has reviewed the applications for licenses for Alcoa Power Generating, Inc.'s 210-megawatt Yadkin Hydroelectric Project (Project No. 2197) and Progress Energy Carolina's 108.6-MW Yadkin-Pee Dee River Hydroelectric Project (Project No. 2206), located on the Yadkin and Pee Dee rivers in the counties of Davidson, Davie, Montgomery, Rowan, Stanly, Anson, and Richmond, near Charlotte, North Carolina. Based upon this review,