

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Project No. 2055–053]

**Idaho Power Company; Notice of Application for Amendment of License and Soliciting Comments, Motions To Intervene, and Protests**

April 14, 2008.

Take notice that the following application has been filed with the Commission and is available for public inspection:

a. *Application Type*: Amendment of License to Remove a Portion of the Project's Transmission Line.

b. *Project No.*: 2055–053.

c. *Date Filed*: March 10, 2008.

d. *Applicant*: Idaho Power Company.

e. *Name of Project*: C.J. Strike

Hydroelectric Project.

f. *Location*: On the Snake and Bruneau rivers, in Owyhee and Elmore counties, Idaho. The project occupies federal lands managed by the U.S. Bureau of Land Management (BLM).

g. *Filed Pursuant to*: Federal Power Act, 16 U.S.C. 791a–825r.

h. *Applicant Contact*: Mr. Tom R. Saldin, Senior Vice President and General Counsel, and Nathan F. Gardiner Attorney, Idaho Power Company, 1221 West Idaho Street, P.O. Box 70, Boise, Idaho 83707, [ngardiner@idahopower.com](mailto:ngardiner@idahopower.com), telephone: (208) 388–2975, fax (208) 388–6935.

i. *FERC Contact*: Mrs. Anumzziatta Purchiaroni, Telephone (202) 502–6191, and e-mail address:

[anumzziatta.purchiaroni@ferc.gov](mailto:anumzziatta.purchiaroni@ferc.gov).

j. *Deadline for filing comments, motions to intervene, and protest*: May 14, 2008.

All documents (original and eight copies) should be filed with: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

k. *Description of Request*: The licensee indicates in the filing that, the

portion of the 13-kV Strike-Mt. Home Line between Mountain Home and the point where the Danskin Power Plant connects to the Strike-Mt. Home Line is now part of a distribution system and no longer considered part of the project's primary transmission line. Therefore, the licensee is requesting an amendment to remove from the license that portion of the project's transmission line. The filing includes a right-of-way grant from the BLM for the segments of the line that cross federal lands.

l. *Locations of the Application*: A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE., Room 2A, Washington, DC 20426, or by calling (202) 502–8371. Information about this filing may also be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via e-mail of new filings and issuances related to this or other pending projects. For assistance, call 1–866–208–3676 or e-mail [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), for TTY, call (202) 502–8659. A copy is also available for inspection and reproduction at the address in item (h) above.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. *Comments, Protests, or Motions To Intervene*—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. Any filings must bear in all capital letters the title "COMMENTS", "PROTEST", or "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers.

p. *Agency Comments*: Federal, State, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the

Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

q. Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site at <http://www.ferc.gov> under the "e-Filing" link.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. E8–8501 Filed 4–18–08; 8:45 am]

BILLING CODE 6717–01–P

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Project Nos.: 12540–002, 12545–002, 12548–002]

**Hydrodynamics, Inc.; Notice of Applications Tendered for Filing With the Commission and Soliciting Additional Study Requests**

April 14, 2008.

Take notice that the following hydroelectric applications have been filed with the Commission and are available for public inspection.

a. *Type of Application*: Minor unconstructed projects.

b. *Project No.*: 12540–002, 12545–002, and 12548–002.

c. *Date filed*: March 31, 2008.

d. *Applicant*: Hydrodynamics, Inc.

e. *Names of Projects*: Woods, Johnson, and Greenfield.

f. *Location*: On the Greenfield Main Canal and the Greenfield South Canal, parts of the Bureau of Reclamation's Sun River Irrigation Project, in Cascade and Teton Counties, Montana, near Fairfield, Montana.

g. *Filed Pursuant to*: Federal Power Act 16 U.S.C. 791 (a)–825(r).

h. *Applicant Contact*: Roger Kirk, Hydrodynamics, Inc., POB 1136, Bozeman, MT 59771, (406) 587–5086.

i. *FERC Contact*: Dianne Rodman, (202) 502–6077, [dianne.rodman@ferc.gov](mailto:dianne.rodman@ferc.gov).

j. *Cooperating Agencies*: We are asking Federal, State, local, and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues to cooperate with us in the preparation of the environmental document. Agencies who would like to request cooperating status should follow the instructions for filing

comments described in item l below. Cooperating agencies should note the Commission's policy that agencies that cooperate in the preparation of the environmental document cannot also intervene. See, 94 FERC 61,076 (2001).

k. Pursuant to section 4.32(b)(7) of 18 CFR of the Commission's regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the applications on their merits, the resource agency, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the date of filing of the applications, and serve a copy of the request on the applicant.

l. *Deadline for filing additional study requests and requests for cooperating agency status:* May 30, 2008.

All documents (original and eight copies) should be filed with: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

Additional study requests and requests for cooperating agency status may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the "e-Filing" link.

m. The applications are not ready for environmental analysis at this time.

n. The proposed Woods Project would be built at the Greenfield Main Canal's Woods drop structure. The applicant proposes to construct: (1) An inflatable weir spanning the full width of the canal; (2) an intake structure with trash rack and radial gate or stop-log shut off; (3) a buried, 72-inch-diameter, 750-foot-long steel or polyethylene penstock; (4) a powerhouse containing one Francis or propeller (Reaction) turbine and one generator with a rated output of 900 kilowatts (kW); (5) a tailrace about 12.5 feet long, returning flows to the canal; (6) a switchyard; and (7) a 0.1-mile-long, 69-kilovolt (kV) transmission line interconnecting with an existing powerline. Average annual generation would be 2.2 gigawatt hours (GWh).

The proposed Johnson Project would be built at the Greenfield South Canal's Johnson drop structure. The applicant proposes to construct: (1) An inflatable weir spanning the width of the canal; (2) an intake structure with trash rack and radial gate or stop-log shut off; (3) a buried, 60-inch-diameter, 900-foot-long steel or polyethylene penstock; (4) a powerhouse containing one Francis or propeller (Reaction) turbine and one

generator with a rated output of 700 kW; (5) a tailrace, returning flows to the canal; (6) a switchyard; (7) a 0.5-mile-long, 69-kV transmission line interconnecting with an existing powerline; and (8) a powerhouse access road. Average annual generation would be 1.7 GWh.

The proposed Greenfield Project would be built at the Greenfield Main Canal's Greenfield drop structure. The applicant proposes to construct: (1) An inflatable weir spanning the width of the canal; (2) an intake structure with trash rack and radial gate or stop-log shut off; (3) a buried, 84-inch-diameter, 650-foot-long steel or polyethylene penstock; (4) a powerhouse containing one Francis or propeller (Reaction) turbine and one generator with a rated output of 600 kW; (5) a tailrace about 7 feet long, returning flows to the canal; (6) a switchyard; and (7) a 0.05-mile-long, 12-kV transmission line interconnecting with an existing powerline. Average annual generation would be 1.5 GWh.

The projects would use flows as they are provided in accordance with the needs of the Greenfield Irrigation District, which operates the canals. The projects would not impound water and would be operated strictly as run-of-river plants.

o. Copies of the applications are available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the documents. For assistance, contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at 1-866-208-3676, or for TTY, (202) 502-8659. Copies are also available for inspection and reproduction at the address in item h above.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via e-mail of new filings and issuances related to these or other pending projects. For assistance, contact FERC Online Support.

p. With this notice, we are initiating consultation with the Montana State Historic Preservation Officer (SHPO), as required by § 106, National Historic Preservation Act, and the regulations of the Advisory Council on Historic Preservation, 36 CFR at § 800.4.

q. *Procedural Schedule:* The applications will be processed according to the following Hydro Licensing Schedule. Revisions to the schedule will be made as appropriate.

Issue deficiency letter and request additional information—April 2008.

Issue Scoping Document 1 for comments—May 2008.

Issue Scoping Document 2, if necessary—July 2008.

Issue acceptance letter and notice that applications are ready for environmental analysis—July 2008.

Notice of the availability of the multiple-project EA—December 2008.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. E8-8499 Filed 4-18-08; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 12549-002]

#### Hydrodynamics, Inc.; Notice of Application Tendered for Filing With the Commission and Soliciting Additional Study Requests

April 14, 2008.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Minor unconstructed project.

b. *Project No.:* 12549-002.

c. *Date Filed:* April 1, 2008.

d. *Applicant:* Hydrodynamics, Inc.

e. *Name of Project:* A-Drop.

f. *Location:* On the Greenfield Main Canal, part of the Bureau of Reclamation's Sun River Irrigation Project, in Teton County, Montana, near Fairfield, Montana.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Roger Kirk, Hydrodynamics, Inc., POB 1136, Bozeman, MT 59771, (406) 587-5086.

i. *FERC Contact:* Dianne Rodman, (202) 502-6077, [dianne.rodman@ferc.gov](mailto:dianne.rodman@ferc.gov).

j. *Cooperating Agencies:* We are asking Federal, state, local, and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues to cooperate with us in the preparation of the environmental document. Agencies who would like to request cooperating status should follow the instructions for filing comments described in item l below. Cooperating agencies should note the Commission's policy that agencies that cooperate in the preparation of the environmental document cannot also intervene. See, 94 FERC 61,076 (2001).

k. Pursuant to section 4.32(b)(7) of 18 CFR of the Commission's regulations, if