Interstate Commerce Act (ICA), 49 U.S.C. 6501 *et al.*, and Executive Order No. 12009.

## Kimberly D. Bose,

Secretary.

[FR Doc. E8–7954 Filed 4–14–08; 8:45 am]

## **DEPARTMENT OF ENERGY**

# Federal Energy Regulatory Commission

[Docket No. RM07-10-000]

# Transparency Provisions of Section 23 of the Natural Gas Act; Second Notice and Agenda for Form No. 552 Technical Conference

April 8, 2008.

The staff technical conference in the above-referenced proceeding is scheduled for April 22, 2008, at the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in the Commission Meeting Room (2–C) from 9:30 a.m. until 12:30 p.m. (EST).

As discussed in Order No. 704, Transparency Provisions of section 23 of the Natural Gas Act,1 the conference will address issues associated with filing the Form No. 552. Order No. 704 requires certain natural gas buyers and sellers to identify themselves to the Commission and report summary information about their physical natural gas transactions for the previous calendar year in Form No. 552, established for that purpose. During the Technical Conference, Commission staff and conference participants will discuss, among other things, the following topics, with respect to Form No. 552:

- 1. Entities required to file the form;
- 2. Filing exclusions or exemptions;
- 3. Detail in reporting sales and purchases of natural gas;
- 4. Definitions of data elements; and
- 5. Publisher index point definitions and differences in reportable locations between publishers.

As stated in the March 6, 2008, Notice of Form No. 552, Technical Conference questions about the Form No. 552 were to be filed before March 31, 2008 under Docket No. RM07–10–000. Those filings are available at the Commission and may be viewed on the Commission's Web site at <a href="http://www.ferc.gov">http://www.ferc.gov</a>, using the "eLibrary" link. For assistance accessing documents on eLibrary, contact FERC Online Support at <a href="FERCOnlineSupport@ferc.gov">FERCOnlineSupport@ferc.gov</a> or via

phone at (866) 208–3676 (toll-free). For TTY, contact (202) 502–8659.

All interested persons are invited to attend in person or participate via teleconference for the Technical Conference, and there is no fee to register, participate via teleconference, or attend the conference. Those interested in participating by phone must register no later than April 18, 2008, on the FERC Web site at https:// www.ferc.gov/whats-new/registration/ form-552-04-22-form.asp. Those who will participate in person are encouraged, but not required, to register. Information for the conference call will be emailed to registered participants. For additional information, please contact Michelle Reaux of FERC's Office of Enforcement at (202) 502-6497 or by e-mail at michelle.reaux@ferc.gov.

Commission conferences and meetings are accessible under section 508 of the Rehabilitation Act of 1973. For accessibility accommodations please send an e-mail to accessibility@ferc.gov or call toll free (866) 208–3372 (voice) or 202–502–8659 (TTY), or send a fax to 202–208–2106 with the required accommodations.

#### Kimberly D. Bose,

Secretary.

[FR Doc. E8–7926 Filed 4–14–08; 8:45 am]
BILLING CODE 6717–01–P

# **DEPARTMENT OF ENERGY**

# Federal Energy Regulatory Commission

[Project No. 13111-000]

# Dan River Hydropower, LLC; Notice of Application Accepted for Filing and Soliciting Motions To Intervene, Protests, and Comments

April 8, 2008

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* Preliminary Permit.

- b. Project No.: 13111-000.
- c. Date filed: February 11, 2008.
- d. *Applicant:* Dan River Hydropower, LLC.
- e. Name of Project: Dan River Project.
- f. Location: On the Dan River, in Rockingham County, North Carolina. The Dam is own by Duke Energy Corporation.
- g. Filed Pursuant to: Federal Power Act, 16 U.S.C. 791(a)–825(r).
- h. Applicant Contact: Kevin Edwards, Dan River Hydropower, LLC, P.O. Box 143, Mayodan, NC 27027, (336) 589– 6138.

- i. *FERC Contact:* Robert Bell, (202) 502–6062.
- j. Deadline for filing comments, protests, and motions to intervene: 60 days from the issuance date of this notice

All documents (original and eight copies) should be filed with: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Comments, protests, and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings. Please include the project number (P–13111–000) on any comments or motions filed.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person in the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. Description of Project: The proposed project would consist of: (1) An existing 350-foot-long, 11-foot-high Steam Station Dam, (2) an existing impoundment having a surface area of 108 acres, with a storage capacity of 54 acre-feet and normal water surface elevation of 496.0 feet mean sea level, (3) a proposed power house containing three generating units having a total installed capacity of 1,200 kilowatts, (4) a proposed 4,000-foot-long, 12 kilovolt transmission line, and (5) appurtenant facilities. The proposed project would have an estimated average annual generation of 6.5 gigawatt-hours, which would be sold to a local utility.

l. Location of Application: This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at http://www.ferc.gov using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, call toll-free 1–866–208–3676 or e-mail FERCONLINESUPPORT@FERC.GOV. For TTY, call (202) 502–8659. A copy is also available for inspection and reproduction at the address in item h

m. Individuals desiring to be included on the Commission's mailing list should

above.

 $<sup>^1</sup>$  Transparency Provisions of Section 23 of the Natural Gas Act, Order No. 704, 73 Fed. Reg. 1014 (Jan. 4, 2008), FERC Stats. & Regs. § 31,260 (2008).

so indicate by writing to the Secretary of the Commission.

- n. Competing Preliminary Permit— Anyone desiring to file a competing application for preliminary permit for a proposed project must submit the competing application itself, or a notice of intent to file such an application, to the Commission on or before the specified comment date for the particular application (see 18 CFR 4.36). Submission of a timely notice of intent allows an interested person to file the competing preliminary permit application no later than 30 days after the specified comment date for the particular application. A competing preliminary permit application must conform with 18 CFR 4.30(b) and 4.36.
- o. Competing Development Application—Any qualified development applicant desiring to file a competing development application must submit to the Commission, on or before a specified comment date for the particular application, either a competing development application or a notice of intent to file such an application. Submission of a timely notice of intent to file a development application allows an interested person to file the competing application no later than 120 days after the specified comment date for the particular application. A competing license application must conform with 18 CFR 4.30(b) and 4.36.
- p. Notice of Intent—A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to submit, if such an application may be filed, either a preliminary permit application or a development application (specify which type of application). A notice of intent must be served on the applicant(s) named in this public notice.
- q. Proposed Scope of Studies Under Permit—A preliminary permit, if issued, does not authorize construction. The term of the proposed preliminary permit would be 36 months. The work proposed under the preliminary permit would include economic analysis, preparation of preliminary engineering plans, and a study of environmental impacts. Based on the results of these studies, the Applicant would decide whether to proceed with the preparation of a development application to construct and operate the project.
- r. Comments, Protests, or Motions To *Intervene*—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214.

In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

- s. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", "COMPETING APPLICATION", "PROTEST", and "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. An additional copy must be sent to Director, Division of Hydropower Administration and Compliance, Federal Energy Regulatory Commission, at the above-mentioned address. A copy of any notice of intent, competing application or motion to intervene must also be served upon each representative of the Applicant specified in the particular application.
- t. Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

## Kimberly D. Bose,

Secretary.

[FR Doc. E8-7924 Filed 4-14-08; 8:45 am] BILLING CODE 6717-01-P

#### **DEPARTMENT OF ENERGY**

# Federal Energy Regulatory Commission

[Project No. 12555-002]

**Mahoning Creek Hydroelectric** Company, LLC; Notice of Application Accepted for Filing and Soliciting Motions To Intervene, Protests, and Comments

April 8, 2008.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. Type of Application: Preliminary

Permit.

b. Project No.: 12555-002. c. Date filed: March 3, 2008.

d. Applicant: Mahoning Creek Hydroelectric Company, LLC.

e. Name of Project: Mahoning Creek Project.

f. Location: On Mahoning Creek, in Armstrong County, Pennsylvania. The dam is administered by the U.S. Army Corps of Engineers.

g. Filed Pursuant to: Federal Power Act, 16 U.S.C. 791(a)-825(r).

- h. Applicant Contact: Mr. Clifford Phillip, Mahoning Creek Hydroelectric Company, LLC, 150 North Miller Road, Suite 450C, Fairlawn, OH 44333, (330) 869-8451.
- i. FERC Contact: Robert Bell, (202)
- j. Deadline for filing comments, protests, and motions to intervene: 60 days from the issuance date of this notice.

The Commission's Rules of Practice and Procedure require all interveners filing documents with the Commission to serve a copy of that document on each person in the official service list for the project. Further, if an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. Description of Project: The proposed project would consist of: (1) Proposed intake, (2) a proposed 1,200foot-long, 90-inch-diameter penstock (3) an existing powerhouse containing two generating units having a total installed capacity of 3 megawatts, (4) an existing 100-foot-long, 5-foot-wide, 7-foot-high concrete conduit tailrace, (5) a proposed 400-foot-long, 25-kilovolt transmission line, and (6) appurtenant facilities. The project would have an annual generation of 17 gigawatt-hours that would be sold to a local utility.

l. Locations of Applications: A copy of the application is available for