

the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

s. *Agency Comments:* Federal, State, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

Kimberly D. Bose,

Secretary.

[FR Doc. E8-5591 Filed 3-19-08; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP08-85-000]

Columbia Gas Transmission Corporation; Notice of Application

March 13, 2008.

Take notice that on February 29, 2008, Columbia Gas Transmission Corporation (Columbia), 1700 MacCorkle Avenue, SE., Charleston, West Virginia 25314, filed an application in Docket No. CP08-85-000, pursuant to section 7(c) of the Natural Gas Act for a certificate of public convenience and necessity authorizing it to construct and operate facilities located in Lincoln County, West Virginia. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at (866) 208-3676, or for TTY, contact (202) 502-8659.

In the Appalachian Basin On-System Expansion Project, Columbia is seeking authorization to construct a new 9,470-horsepower compressor station and appurtenances. When completed, the facilities will allow Columbia to provide

up to 100,000 Dth per day of additional firm transportation service, all as more fully set forth in the application which is on file with the Commission and open for public inspection.

Any questions regarding this Application should be directed to Fredric J. George, Lead Counsel, Columbia Gas Transmission Corporation, P.O. Box 1273, Charleston, West Virginia 25325-1273 at (304) 357-2359 or by fax at (304) 357-3206.

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either: Complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding, or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the below listed comment date, file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 14 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of

comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenters will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commenters will not be required to serve copies of filed documents on all other parties. However, the non-party commenters will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

Motions to intervene, protests and comments may be filed electronically via the Internet in lieu of paper; see, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

Comment Date: April 3, 2008.

Kimberly D. Bose,

Secretary.

[FR Doc. E8-5592 Filed 3-19-08; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP08-88-000]

Texas Eastern Transmission, LP; Notice of Request Under Blanket Authorization

March 13, 2008

Take notice that on March 7, 2008, Texas Eastern Transmission, LP (Texas Eastern), Post Office Box 1642, Houston, Texas 77251-1642, filed in Docket No. CP08-88-000, an application pursuant to sections 157.205, 157.208, and 157.212 of the Commission's

Regulations under the Natural Gas Act (NGA) as amended, to construct, own, and operate a new receipt point to receive revaporized liquefied natural gas near Eunice, Evangeline Parish, Louisiana, under Texas Eastern's blanket certificate issued in Docket No. CP82-535-000,¹ all as more fully set forth in the application which is on file with the Commission and open to the public for inspection.

Texas Eastern states that it proposes to construct, own, and operate a new receipt point on Texas Eastern's 30-inch diameter Lines Nos. 14 and 18 to receive revaporized liquefied natural gas from the Sabine Pass LNG, L.P. LNG import terminal located in Cameron Parish, Louisiana, via Kinder Morgan Louisiana Pipeline (Kinder Morgan). The taps into Texas Eastern's mainline would be located in Evangeline Parish, Louisiana. This new receipt point would provide Texas Eastern with the ability to receive up to 500 MMcf of natural gas per day from Kinder Morgan into Texas Eastern's pipeline system. Texas Eastern also states that the addition of the receipt point would have no significant impact on Texas Eastern's peak day or annual deliveries and is not prohibited by Texas Eastern's FERC Gas Tariff. Texas Eastern further states that it would be reimbursed by Kinder Morgan for the estimated \$2,109,396 total cost to construct and operate the proposed receipt point facilities.

Any questions concerning this application may be directed to Garth Johnson, General Manager, Certificates & Reporting, Texas Eastern Transmission, LP, P.O. Box 1642, Houston, Texas 77251-1642, via telephone at (713) 627-5415, or facsimile (713) 627-5947.

This filing is available for review at the Commission or may be viewed on the Commission's Web site at <http://www.ferc.gov>, using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number filed to access the document. For assistance, please contact FERC Online Support at FERC

OnlineSupport@ferc.gov or call toll-free at (866) 206-3676, or, for TTY, contact (202) 502-8659. Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages intervenors to file electronically.

Any person or the Commission's staff may, within 60 days after issuance of the instant notice by the Commission,

file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to section 157.205 of the regulations under the NGA (18 CFR 157.205), a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the allowed time for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the NGA.

Kimberly D. Bose,

Secretary.

[FR Doc. E8-5593 Filed 3-19-08; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP08-66-000]

Petal Gas Storage, L.L.C.: Notice of Intent To Prepare an Environmental Assessment for the Proposed Petal No. 3 Compressor Station Expansion and New Caverns Project, and Request for Comments on Environmental Issues

March 13, 2008.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will discuss the potential environmental impacts of the Petal No. 3 Compressor Station Expansion and New Caverns Project, involving construction and operation of natural gas pipeline facilities by Petal Gas Storage, L.L.C. (Petal) in Forrest County, Mississippi. The EA will be used by the Commission in its decisionmaking process to determine whether the project is in the public convenience and necessity.

This notice announces the opening of the scoping process the Commission will use to gather input from the public and interested agencies on the project. Your input will help determine which issues need to be evaluated in the EA. Please note that the scoping period will close on April 14, 2008. Details on how to submit comments are provided in the Public Participation section of this notice.

This notice is being sent to affected landowners; federal, state, and local government agencies; elected officials; Native American tribes; other interested

parties; and local libraries and newspapers. State and local government representatives are asked to notify their constituents of this proposed project and to encourage them to comment on their areas of concern.

A fact sheet prepared by the FERC entitled "An Interstate Natural Gas Facility On My Land? What Do I Need To Know?" addresses a number of typically asked questions, including the use of eminent domain and how to participate in the Commission's proceedings. It is available for viewing on the FERC Internet Web site (<http://www.ferc.gov>).

Summary of the Proposed Project

Petal proposes to expand its gas storage operations at the existing Petal Storage Facility east of Hattiesburg, Mississippi. The expansion would include construction of two new salt dome storage caverns; three new compressor units, totaling 15,000 horsepower, at the existing Petal No. 3 Compressor Station; an additional compressor station control room; about 2,500 feet of 16-inch-diameter connecting pipeline; and about 5,100 to 6,200 feet of 24-inch-diameter freshwater and brine pipelines. The proposal would increase the overall capacity of Petal's storage operations by about 19 billion cubic feet (Bcf) of natural gas (10 Bcf working gas and 9 Bcf cushion gas).

The general location of the proposed facilities is shown in appendix 1.¹

Land Requirements for Construction

Construction of the project would affect about 17.1 acres of land, including the pipeline construction rights-of-way, the cavern well sites, and access roads. The compressor station expansion would take place within the existing Petal No. 3 Compressor Station building. Following construction, about 3.2 acres of land would be permanently maintained for operation and maintenance of the proposed facilities. All construction would take place on land owned by Petal.

¹ The appendices referenced in this notice are not being printed in the **Federal Register**. Copies of all appendices are available on the Commission's Web site (<http://www.ferc.gov>) at the "eLibrary" link or from the Commission's Public Reference Room, 888 First Street, NE., Washington, DC 20426, or call (202) 502-8371. For instructions on connecting to eLibrary, refer to the "Additional Information" section of this notice. Copies of the appendices were sent to all those receiving this notice in the mail. Requests for detailed maps of the proposed facilities should be made directly to Petal.

¹ 21 FERC ¶ 62,199 (1982).