

particular, Helios requested that the Commission grant blanket approval under 18 CFR part 34 of all future issuances of securities and assumptions of liability by Helios.

On February 26, 2008, pursuant to delegated authority, the Director, Division of Tariffs and Market Development—West, granted the request for blanket approval under part 34 (Director's Order). The Director's Order also stated that the Commission would publish a separate notice in the **Federal Register** establishing a period of time for the filing of protests.

Accordingly, any person desiring to be heard concerning the blanket approvals of issuances of securities or assumptions of liability by Helios, should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure. 18 CFR 385.211, 385.214 (2007). The Commission encourages the electronic submission of protests using the FERC Online link at <http://www.ferc.gov>.

Notice is hereby given that the deadline for filing protests is March 27, 2008.

Absent a request to be heard in opposition to such blanket approvals by the deadline above, Helios is authorized to issue securities and assume obligations or liabilities as a guarantor, indorser, surety, or otherwise in respect of any security of another person; provided that such issuance or assumption is for some lawful object within the corporate purposes of Helios, compatible with the public interest, and is reasonably necessary or appropriate for such purposes.

The Commission reserves the right to require a further showing that neither public nor private interests will be adversely affected by continued approvals of Helios' issuance of securities or assumptions of liability.

Copies of the full text of the Director's Order are available from the Commission's Public Reference Room, 888 First Street, NE., Washington, DC 20426. The Order may also be viewed on the Commission's Web site at <http://www.ferc.gov>, using the eLibrary link. Enter the docket number excluding the last three digits in the docket number filed to access the document. Comments, protests, and interventions may be filed electronically via the Internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the

"e-Filing" link. The Commission strongly encourages electronic filings.

Kimberly D. Bose,

Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP06-466-000; Docket No. CP06-467-000]

Columbia Gas Transmission Corporation: Somerset Gas Gathering of Pennsylvania, L.L.C.; Notice of Meeting

February 28, 2008.

On March 19, 2008, staff of the Office of Energy Projects (OEP) will hold a meeting on the pending applications in the above referenced dockets. The purpose of the meeting is to discuss various procedural matters and to clarify certain elements of the proposal. Any interested persons may attend.

The meeting will be held on Wednesday, March 19, 2008, at 2 p.m. (EST), in Room 62-22 at the Commission Headquarters in Washington, DC.

Commission meetings are accessible under section 508 of the Rehabilitation Act of 1973. For accessibility accommodations please send an e-mail to accessibility@ferc.gov or call toll free 1-(866) 208-3676 (voice). For TTY, call (202) 502-8659 or send a FAX to 202-208-2106 with the required accommodations.

Kimberly D. Bose,

Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 12632-000]

East Texas Electric Cooperative, Inc.; Notice of Scoping Meeting and Soliciting Scoping Comments for an Applicant Prepared Environmental Assessment Using the Alternative Licensing Process

February 28, 2008.

a. *Type of Application:* Alternative Licensing Process.

b. *Project No.:* 12632-000.

c. *Applicant:* East Texas Electric Cooperative, Inc. (Cooperative).

d. *Name of Project:* Lake Livingston Hydroelectric Project.

e. *Location:* At the Lake Livingston dam, on the Trinity River, in San Jacinto, Polk, Trinity, and Walker Counties, Texas. No federal lands would be affected.

f. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

g. *Potential Applicant Contact:* Edd Hargett, East Texas Electric Cooperative, Inc., 2905 Westward Drive, P.O. Box 631623, Nacogdoches, TX 75963; (936) 560-9532; e-mail—eddh@gtpower.com.

h. *FERC Contact:* Sarah Florentino, at (202) 502-6863 or sarah.florentino@ferc.gov.

j. *Deadline for filing scoping comments:* April 25, 2008.

All documents (original and eight copies) should be filed with: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Scoping comments may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the "e-Filing" link.

k. The proposed project would use the following existing facilities: (1) The Trinity River Authority's (TRA) existing 14,400-foot-long (approximate) Lake Livingston dam, having a crest elevation of 145.0 feet mean sea level (msl), and consisting of a basic earth embankment section, outlet works, and spillway; and (2) the 83,000-acre Lake Livingston, with a normal water surface elevation of 131.0 feet msl and gross storage capacity of 1,750,000 acre-feet. The proposed project would consist of the following new facilities: (1) An intake structure and headrace channel approximately 800 feet long; (2) three steel penstocks, about 14 feet in diameter and 450 feet in length; (3) a powerhouse containing three generating units, having a total installed capacity of 24 MW; (4) an approximate 2,000-foot-long tailrace channel; (5) an approximate 2.5-mile-long, 138-kilovolt transmission line interconnecting the project with Entergy's existing Rich substation near