Commission's Public Reference Room, 888 First Street, NE., Washington, DC 20426. The Order may also be viewed on the Commission's Web site at <a href="http://www.ferc.gov">http://www.ferc.gov</a>, using the eLibrary link. Enter the docket number excluding the last three digits in the docket number filed to access the document. Comments, protests, and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

### Kimberly D. Bose,

Secretary.

[FR Doc. E8–963 Filed 1–18–08; 8:45 am] BILLING CODE 6717–01–P

### **DEPARTMENT OF ENERGY**

### Federal Energy Regulatory Commission

[Docket Nos. ER08-299-000]

# Snowflake White Mountain Power, LLC; Notice of Issuance of Order

January 15, 2008.

Snowflake White Mountain Power, LLC (Snowflake) filed an application for market-based rate authority, with accompanying tariff. The proposed market-based rate tariff provides for the sale of energy, capacity and ancillary services at market-based rates. Snowflake also requested waivers of various Commission regulations. In particular, Snowflake requested that the Commission grant blanket approval under 18 CFR part 34 of all future issuances of securities and assumptions of liability by Snowflake.

On January 11, 2008, pursuant to delegated authority, the Director, Division of Tariffs and Market Development-West, granted the requests for blanket approval under part 34 (Director's Order). The Director's Order also stated that the Commission would publish a separate notice in the Federal **Register** establishing a period of time for the filing of protests. Accordingly, any person desiring to be heard concerning the blanket approvals of issuances of securities or assumptions of liability by Snowflake, should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure. 18 CFR 385.211, 385.214 (2007).

Notice is hereby given that the deadline for filing protests is February 11, 2008.

Absent a request to be heard in opposition to such blanket approvals by the deadline above, Snowflake is authorized to issue securities and assume obligations or liabilities as a guarantor, indorser, surety, or otherwise in respect of any security of another person; provided that such issuance or assumption is for some lawful object within the corporate purposes of Snowflake, compatible with the public interest, and is reasonably necessary or appropriate for such purposes.

The Commission reserves the right to require a further showing that neither public nor private interests will be adversely affected by continued approvals of Snowflake's issuance of securities or assumptions of liability.

Copies of the full text of the Director's Order are available from the Commission's Public Reference Room, 888 First Street, NE., Washington, DC 20426. The Order may also be viewed on the Commission's Web site at http://www.ferc.gov, using the eLibrary link. Enter the docket number excluding the last three digits in the docket number filed to access the document. Comments, protests, and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385,2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

### Kimberly D. Bose,

Secretary.

[FR Doc. E8–964 Filed 1–18–08; 8:45 am] **BILLING CODE 6717–01–P** 

### **DEPARTMENT OF ENERGY**

# Federal Energy Regulatory Commission

[Docket No. CP08-8-000]

# Leaf River Energy Center LLC; Notice of Public Scoping Meeting and Site Visit for the Proposed Leaf River Storage Project

January 15, 2008.

The staff of the Federal Energy Regulatory Commission (Commission) will conduct a public scoping meeting and site visit for the Leaf River Storage Project involving construction and operation of natural gas storage and pipeline header facilities by Leaf River Energy Center LLC in Smith, Jasper, and Clarke Counties, Mississippi.

We invite you to attend the public scoping meeting beginning at 7 p.m. (CST) on Tuesday evening, January 29, 2008, to provide environmental comments on the proposed project.

Your input will help us determine the issues that need to be evaluated in the environmental assessment. The public scoping meeting will be held at: Heidelberg Multi Purpose Building, 114 West Park Street, Heidelberg, Mississippi 39114, Phone: 601–787–3000.

The Commission staff will also conduct a site visit of the location of the proposed facilities on January 30, 2008. Anyone interested in participating in the site visit may attend, and they must provide their own transportation. The staff will start the site visit on Wednesday, January 30 at approximately 9 a.m. (CST). The Commission staff, company representatives, and interested participants will meet in the parking lot at the following location: Piggly Wiggly, Highway 15, Bay Springs, MS 39422.

#### Kimberly D. Bose,

Secretary.

[FR Doc. E8–962 Filed 1–18–08; 8:45 am] BILLING CODE 6717–01–P

#### **DEPARTMENT OF ENERGY**

# Federal Energy Regulatory Commission

[Docket No. CP08-5-000]

Southern Natural Gas Company Magnolia Enterprise Holdings, Inc.; Notice of Intent to Prepare an Environmental Assessment for the Proposed AGL-Brunswick Project and Request for Comments on Environmental Issues

January 2, 2008.

The staff of the Federal Energy
Regulatory Commission (FERC or
Commission) will prepare an
environmental assessment (EA) that will
discuss the environmental impacts of
the AGL-Brunswick Project involving
construction and operation of natural
gas pipeline facilities by Southern
Natural Gas Company (Southern) in
Jones, Laurens, Glynn, and Liberty
Counties, Georgia. The EA will be used
by the Commission in its decisionmaking process to determine whether
the project is in the public convenience
and necessity.

This notice announces the opening of the scoping process the Commission will use to gather input from the public and interested agencies on the project. Your input will help determine which issues need to be evaluated in the EA. Please note that the scoping period will close on February 4, 2008. Details on how to submit comments are provided in the Public Participation section of this notice.

This notice is being sent to affected landowners; Federal, State, and local government agencies; elected officials; Native American tribes; other interested parties; and local libraries and newspapers. State and local government representatives are asked to notify their constituents of this proposed project and to encourage them to comment on their areas of concern.

A fact sheet prepared by the FERC entitled "An Interstate Natural Gas Facility On My Land? What Do I Need To Know?" addresses a number of typically asked questions, including the use of eminent domain and how to participate in the Commission's proceedings. It is available for viewing on the FERC Internet Web site (http://www.ferc.gov).

### **Summary of the Proposed Project**

The proposed AGL-Brunswick Project would provide Atlanta Gas Light Company (AGLC) with direct access to liquefied natural gas supplies at the Elba Island LNG facility by making use of Southern's existing interstate natural gas pipeline system.

In order for AGLC to gain gas supply from Southern's Elba Island LNG facility, Southern proposes to abandon by sale to Magnolia Enterprise Holdings, Inc. (Magnolia) an undivided interest equal to 82,000 thousand cubic feet per day (Mcf/d) of the respective total capacities of the following facilities:

- Its Twin 30 Pipelines from the interconnect with Elba Island to Port Wentworth in Chatham County, Georgia, and from milepost (MP) 0.0 to MP 13.6 in Jasper County, South Carolina:
- 10 miles of its 20-inch Wrens to Savannah Second Loop Line from the interconnection with the Twin 30 Pipelines at MP 104.6 at Port Wentworth, Georgia to the Rincon Gate at MP 95.1 in Effingham County, Georgia;
- Its Cypress Pipeline from the take off point at MP 95.1on the Wrens-Savannah Lines to an interconnection with AGLC's Brunswick Pipeline in Glynn County, Georgia, including an additional compressor facility installed by Southern on that portion of the Cypress Pipeline (as described below); and
- Its Brunswick Pipeline from MP 0.0 to its Jackson Measurement Station at MP 53.8.

Magnolia would acquire these facilities and requests authorization to lease these facilities back to Southern. Magnolia would also acquire AGLC's 107.5-mile-long Brunswick Pipeline (located between the Laurens County Meter Station and the East Brunswick Meter Station), including the measurement facilities, and seeks authorization to lease these facilities back to Southern.

In addition, Southern proposes to install the following facilities to provide the transportation service to AGLC:

- An odorizer at the Brunswick Tap facility in Jones County, Georgia at milepost (MP) 0.0 on Southern's existing Brunswick Line;
- A new meter station (Macon-Milledgeville 3 Meter Station) in Jones County, Georgia at MP 4.8 on Southern's existing Brunswick Line and the intersection with AGLC's existing facilities;
- A new meter station (East Brunswick Meter Station), new block valve, and odorizer in Glynn County, Georgia at approximate MP 72.2 on the existing Cypress Pipeline; and
- An additional 7,700-horsepower compressor unit at the Riceboro Compressor Station in Liberty County, Georgia at the same location as the previously approved Station #1 authorized as part of the Cypress Pipeline Project.

Finally, Southern would abandon by removal the existing Laurens County Meter Station in Laurens County, Georgia at the southern terminus of Southern's Brunswick Line (MP 53.8);

The general location of the proposed facilities is shown in Appendix 1.<sup>1</sup>

### **Land Requirements for Construction**

The proposed project would affect about 16.3 acres of land during construction and about 6.2 acres during operation. Following construction, land consisting of the temporary facility construction footprints and any additional temporary workspaces would be allowed to revert to previous conditions. Southern proposes to utilize its existing rights-of-way during construction of the proposed facilities. The installation of the new compressor unit at the Riceboro Compressor Station would disturb about 14.2 acres of the existing 32.6 acre site during construction and would require about 5.5 fenced acres during operation. Construction at the Brunswick Tap, East

Brunswick Meter Station, and abandonment at the Laurens County Meter Station would occur entirely within the existing and previously disturbed facility footprint and right-of-way, therefore, no new land requirements exist for these facilities. Southern proposes to use existing public and private roads for access to the construction areas.

#### The EA Process

We <sup>2</sup> are preparing this EA to comply with the National Environmental Policy Act (NEPA) which requires the Commission to take into account the environmental impact that could result if it authorizes Southern's proposal. By this notice, we are also asking federal, state, and local agencies with jurisdiction and/or special expertise with respect to environmental issues to formally cooperate with us in the preparation of the EA. Agencies that would like to request cooperating status should follow the instructions for filing comments provided below.

NEPA also requires the FERC to discover and address concerns the public may have about proposals. This process is referred to as "scoping." The main goal of the scoping process is to focus the analysis in the EA on the important environmental issues. By this Notice of Intent, we are requesting public comments on the scope of the issues to address in the EA. All comments received will be considered during the preparation of the EA.

The EA will discuss impacts that could occur as a result of the construction and operation of the proposed project under these general headings:

- Geology and soils.
- Land use and visual quality.
- Cultural resources.
- Vegetation and wildlife (including threatened and endangered species).
  - Air quality and noise.
  - Reliability and safety.

We will also evaluate possible alternatives to the proposed project or portions of the project, where necessary, and make recommendations on how to lessen or avoid impacts on the various resource areas.

Our independent analysis of the issues will be in the EA. Depending on the comments received during the scoping process, the EA may be published and mailed to federal, state, and local agencies, public interest groups, interested individuals, affected landowners, newspapers, libraries, and

<sup>&</sup>lt;sup>1</sup>The appendices referenced in this notice are not being printed in the **Federal Register**. Copies of all appendices are available on the Commission's Web site at the "eLibrary" link or from the Commission's Public Reference Room, 888 First Street, NE., Washington, DC 20426, or call (202) 502–8371. For instructions on connecting to eLibrary refer to the "Additional Information" section of this notice. Copies of the appendices were sent to all those receiving this notice in the mail. Requests for detailed maps of the proposed facilities should be made directly to Southern.

<sup>&</sup>lt;sup>2</sup> "We," "us," and "our" refer to the environmental staff of the FERC's Office of Energy Projects.

the Commission's official service list for this proceeding. A comment period will be allotted for review if the EA is published. We will consider all comments on the EA before we make our recommendations to the Commission.

To ensure your comments are received and considered, please carefully follow the instructions in the Public Participation section below.

### **Public Participation**

You can make a difference by providing us with your specific comments or concerns about the project. By becoming a commentor, your concerns will be addressed in the EA and considered by the Commission. You should focus on the potential environmental effects of the proposal, alternatives to the proposal including alternative locations and routes, and measures to avoid or lessen environmental impact. The more specific your comments, the more useful they will be. Please carefully follow these instructions to ensure that your comments are received in time and properly recorded:

- Send an original and two copies of your letter to: Kimberley D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First St., NE., Room 1A, Washington, DC 20426;
- Label one copy of the comments for the attention of Gas Branch 1, PJ-11.1;
- Reference Docket No. CP08–5–000;
   and
- Mail your comments so that they will be received in Washington, DC, on or before February 4, 2008.

The Commission encourages electronic filing of comments. See 18 Code of Federal Regulations 385.2001(a)(1)(iii) and the instructions on the Commission's Internet Web site at http://www.ferc.gov under the "eFiling" link and the link to the User's Guide. Prepare your submission in the same manner as you would if filing on paper and save it to a file on your hard drive. Before you can file comments you will need to create an account by clicking on "Login to File" and then "New User Account." You will be asked to select the type of filing you are making. This filing is considered a "Comment on Filing."

As described above, we may publish and distribute the EA for comment. If you are interested in receiving an EA for review and/or comment, please return the Information Request (Appendix 3). If you do not return the Information Request, you will be taken off the mailing list.

### **Becoming an Intervenor**

In addition to involvement in the EA scoping process, you may want to become an official party to the proceeding known as an "intervenor." Intervenors play a more formal role in the process. Among other things, intervenors have the right to receive copies of case-related Commission documents and filings by other intervenors. Likewise, each intervenor must send one electronic copy (using the Commission's eFiling system) or 14 paper copies of its filings to the Secretary of the Commission and must send a copy of its filings to all other parties on the Commission's service list for this proceeding.

If you want to become an intervenor you must file a motion to intervene according to Rule 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.214) (see Appendix 2).<sup>3</sup> Only intervenors have the right to seek rehearing of the Commission's decision.

Affected landowners and parties with environmental concerns may be granted intervenor status upon showing good cause by stating that they have a clear and direct interest in this proceeding which would not be adequately represented by any other parties. You do not need intervenor status to have your environmental comments considered.

#### **Additional Information**

Additional information about the project is available from the Commission's Office of External Affairs, at 1-866-208-FERC or on the FERC Internet Web site (http://www.ferc.gov) using the "eLibrary" link. Click on the eLibrary link, then on "General Search" and enter the docket number excluding the last three digits in the Docket Number field. Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at FercOnlineSupport@ferc.gov or toll free at 1-866-208-3676, or for TTY, contact (202) 502-8659. The eLibrary link also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission now offers a free service called eSubscription which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries and direct links to

the documents. Go to http://www.ferc.gov/esubscribenow.htm.

Finally, public meetings or site visits will be posted on the Commission's calendar located at http://www.ferc.gov/EventCalendar/EventsList.aspx along with other related information.

### Kimberly D. Bose,

Secretary.

[FR Doc. E8–973 Filed 1–18–08; 8:45 am] BILLING CODE 6717–01–P

### **DEPARTMENT OF ENERGY**

## Federal Energy Regulatory Commission

[Docket No. CP08-27-000]

Tennessee Gas Pipeline Company; Notice of Intent To Prepare an Environmental Assessment for the Proposed Carthage Expansion Project and Request for Comments on Environmental Issues

January 2, 2008.

The staff of the Federal Energy
Regulatory Commission (FERC or
Commission) will prepare an
environmental assessment (EA) that will
discuss the environmental impacts of
the Carthage Expansion Project
involving construction and operation of
natural gas pipeline facilities by
Tennessee Gas Pipeline Company
(Tennessee) in Ouachita and Desoto
Parishes, Louisiana. The EA will be
used by the Commission in its decisionmaking process to determine whether
the project is in the public convenience
and necessity.

This notice announces the opening of the scoping process the Commission will use to gather input from the public and interested agencies on the project. Your input will help determine which issues need to be evaluated in the EA. Please note that the scoping period will close on February 4, 2008. Details on how to submit comments are provided in the Public Participation section of this notice.

This notice is being sent to affected landowners; federal, state, and local government agencies; elected officials; Native American tribes; other interested parties; and local libraries and newspapers. State and local government representatives are asked to notify their constituents of this proposed project and to encourage them to comment on their areas of concern.

A fact sheet prepared by the FERC entitled "An Interstate Natural Gas Facility On My Land? What Do I Need To Know?" addresses a number of typically asked questions, including the

<sup>&</sup>lt;sup>3</sup>Interventions may also be filed electronically via the Internet in lieu of paper. See the previous discussion on filing comments electronically.