

project. Acquisition, rehabilitation, new construction, and multi-site rehabilitation are eligible development activities under this program.

### Economic Development

Since its earliest days as a territory of the United States, Alaska has contributed to the economy of America, largely through supply of raw materials or partially processed products. Now Alaska's abundant natural resources, from fossil fuel and mineral products to timber and fish, must compete in the global marketplace. Innovation and entrepreneurship have become critical to business success.

One of the purposes of the Commission is economic development. The Commission firmly believes that sustainable economic development for Alaska's rural communities, like that of the rest of America, will be generated in the private, commercial sector, not within government. To that end, the Commission supports the development of public infrastructure upon which the private sector creates jobs and wealth, and helps ensure that good businesses and business ideas have a chance to become long-term, self-sustaining enterprises.

Over the history of the Program, the Commission has supported and advanced a wide array of economic development program activities ranging from community profile mapping to supporting innovative models for lending, and equity investment in Alaska.

The Program is guided by Commission staff and the Economic Development Advisory Committee, which provides general policy guidance and funding recommendations in broad categories. It is anticipated that FY 08 funds will be made available via an RFP process.

### Government Coordination

The Commission is charged with the special role of increasing the effectiveness of government programs by acting as a catalyst to coordinate the many Federal and State programs that serve Alaska. In FY 08 the Commission will continue its role of coordinating State and Federal agencies and other partner organizations to accomplish its overall mission of developing Alaska's communities.

### Other Emerging Issues

The Commission anticipates an active role in the emerging issues and challenges related to erosion and relocation in Alaska in the future. The Commission is committed to partnering with other Federal, State and tribal

entities to ensure that public policy solutions are developed in the most expedient, responsive and culturally appropriate manner. While no funds are appropriated for the Commission for this purpose in FY 08, Commission staff are working diligently to ensure that communities that may experience erosion or relocation issues are being vetted and reviewed appropriately prior to infrastructure development occurring.

The Commission is committed to innovative, cost-effective and creative design and construction solutions. To that end, the Commission anticipates engaging in more diverse and experimental partnerships in FY 08, and will be seeking innovative design, construction and program and project management practices.

In FY 08 the Commission will be creating an ongoing, agency wide evaluation system to measure the outcomes of Commission programs. It is anticipated that this work will begin in late spring or early summer, and would be designed to provide by empirical and qualitative data regarding Commission programs, projects and overall goal accomplishments in a broad set of evaluation criteria. It is the Commission's intent to maintain high-level measures that are correlated to the Commission's goals related to improving access, reducing cost and improving the quality of services and facilities across Alaska. Program Advisory Committees, staff and Commissioners will play a critical role in shaping this evaluation methodology.

Dated: January 9, 2008.

**George J. Canelos,**

*Federal Co-Chair.*

[FR Doc. E8-519 Filed 1-14-08; 8:45 am]

**BILLING CODE 3300-01-P**

## DEPARTMENT OF EDUCATION

### Submission for OMB Review; Comment Request

**AGENCY:** Department of Education.

**ACTION:** Correction Notice.

**SUMMARY:** On December 21, 2007, the Department of Education published a comment period notice in the **Federal Register** (Page 72682, Column 3) for the information collection, "Understanding Science Professional Development and the Science Achievement of English Learners." The burden hours are hereby corrected to 680.

The IC Clearance Official, Regulatory Information Management Services, Office of Management, hereby issues a correction notice as required by the Paperwork Reduction Act of 1995.

Dated: January 9, 2008.

**Angela C. Arrington,**

*IC Clearance Official, Regulatory Information Management Services, Office of Management.*

[FR Doc. E8-548 Filed 1-14-08; 8:45 am]

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## DEPARTMENT OF ENERGY

### Energy Information Administration

#### Agency Information Collection Activities: Submission for OMB Review; Comment Request

**AGENCY:** Energy Information Administration (EIA), Department of Energy (DOE).

**ACTION:** Agency Information Collection Activities: Submission for OMB Review; Comment Request.

**SUMMARY:** The EIA has submitted the "Natural Gas Processing Plant Survey," Form EIA-757 to the Office of Management and Budget (OMB) for review and a three-year approval under section 3507(h)(1) of the Paperwork Reduction Act of 1995 (Pub. L. 104-13) (44 U.S.C. 3501 et seq., at 3507(h)(1)).

**DATES:** Comments must be filed by February 14, 2008. If you anticipate that you will be submitting comments but find it difficult to do so within that period, you should contact the OMB Desk Officer for DOE listed below as soon as possible.

**ADDRESSES:** Send comments to OMB Desk Officer for DOE, Office of Information and Regulatory Affairs, Office of Management and Budget. To ensure receipt of the comments by the due date, submission by FAX at 202-395-7285 or e-mail to [Nathan.J.Frey@omb.eop.gov](mailto:Nathan.J.Frey@omb.eop.gov) is recommended. The mailing address is 726 Jackson Place, NW., Washington, DC 20503. The OMB DOE Desk Officer may be telephoned at (202) 395-7345. (A copy of your comments should also be provided to EIA's Statistics and Methods Group at the address below.)

**FOR FURTHER INFORMATION CONTACT:** Requests for additional information should be directed to Grace Sutherland. To ensure receipt of the comments by the due date, submission by FAX (202-586-5271) or e-mail ([grace.sutherland@eia.doe.gov](mailto:grace.sutherland@eia.doe.gov)) is also recommended. The mailing address is Statistics and Methods Group (EI-70), Forrestal Building, U.S. Department of Energy, Washington, DC 20585-0670. Ms. Sutherland may be contacted by telephone at (202) 586-6264.

**SUPPLEMENTARY INFORMATION:** This section contains the following

information about the energy information collection submitted to OMB for review: (1) The collection numbers and title; (2) the sponsor (i.e., the Department of Energy component); (3) the current OMB docket number (if applicable); (4) the type of request (i.e., new, revision, extension, or reinstatement); (5) response obligation (i.e., mandatory, voluntary, or required to obtain or retain benefits); (6) a description of the need for and proposed use of the information; (7) a categorical description of the likely respondents; and (8) an estimate of the total annual reporting burden (i.e., the estimated number of likely respondents times the proposed frequency of response per year times the average hours per response).

1. "Natural Gas Processing Plant Survey" Form EIA-757.
2. Energy Information Administration.
3. OMB Number 1905-NEW.
4. NEW.
5. Mandatory.
6. The purposes of the survey are to collect information and produce periodic reports about the operational status of U.S. natural gas processing plants to improve public understanding of their production capacities and operating levels as well as to monitor constraints resulting from natural gas supply emergencies. The survey consists of Schedule A "Baseline Report," a census which will be used to collect baseline operational information on all U.S. natural gas processing plants. Schedule A will collect information as frequently as every three years and the information will be used for periodic reports on the plants as well as to develop the survey frame for Schedule B "Emergency Status Report". In the event of a natural gas supply emergency, Schedule B will collect information about operating levels, damage and recovery of operations.

7. Operators of natural gas processing plants.

8. 84 hours annually.

Please refer to the supporting statement as well as the proposed forms and instructions for more information about the purpose, who must report, when to report, where to submit, the elements to be reported, detailed instructions, provisions for confidentiality, and uses (including possible nonstatistical uses) of the information. For instructions on obtaining materials, see the **FOR FURTHER INFORMATION CONTACT** section.

**Statutory Authority:** Section 3507(h)(1) of the Paperwork Reduction Act of 1995 (Pub. L. No. 104-13) (44 U.S.C. 3501 et seq., at 3507(h)(1))

Issued in Washington, DC, January 8, 2008.

**Jay H. Casselberry,**

*Agency Clearance Officer, Energy Information Administration.*

[FR Doc. E8-523 Filed 1-14-08; 8:45 am]

**BILLING CODE 6450-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 13015-000]

#### Town of Edgartown; Notice of Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Protests

December 18, 2007.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* Preliminary Permit.

b. *Project No.:* 13015-000.

c. *Date Filed:* September 12, 2007.

d. *Applicant:* Town of Edgartown.

e. *Name of Project:* Nantucket Tidal Energy Plant Water Power Project.

f. *Location:* The project would be located in Nantucket Sound and Muskeget Channel, between Nantucket Island and Martha's Vineyard, in Nantucket and Dukes Counties, Massachusetts. The project uses no dam or impoundment.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Ms. Pamela Dolby, Town Administrator, Town of Edgartown, 70 Main Street, P.O. Box 5158, Edgartown, MA 02539, phone (508) 627-6180.

i. *FERC Contact:* Ms. Kelly Houff, (202) 502-6393.

j. *Deadline for filing motions to intervene, protests and comments:* 60 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Comments, protests, and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings. Please include the project number (P-13015-000) on any comments or motions filed.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on

each person in the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. *Competing Application:* Project No. 12802-000, Date Filed: May 21, 2007, Date Public Notice Issued: June 13, 2007, Due Date: August 13, 2007.

l. *Description of Project:* The proposed project consists of: (1) 50 OCGen™ horizontal hydrokinetic cross flow turbine generation units from Ocean and Renewable Power Company, LLC, or a similar technology, having a total installed capacity of 20 megawatts, (2) a proposed 3-mile-long transmission line connected to a 4.8 kV circuit, and (3) appurtenant facilities. The Town of Edgartown's project would have an average annual generation of 50.48 gigawatt-hours, which would be sold to a local utility.

m. *Locations of Applications:* A copy of the application is available for inspection and reproduction at the Commission in the Public Reference Room, located at 888 First Street NE., Room 2A, Washington, DC 20426, or by calling (202) 502-8371. This filing may also be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, call toll-free 1-866-208-3676 or e-mail [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov). For TTY, call (202) 502-8659. A copy is also available for inspection and reproduction at the address in item h above.

n. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

o. *Proposed Scope of Studies under Permit:* A preliminary permit, if issued, does not authorize construction. The term of the proposed preliminary permit would be 36 months. The work proposed under the preliminary permit would include economic analysis, preparation of preliminary engineering plans, and a study of environmental impacts. Based on the results of these studies, the Applicant would decide whether to proceed with the preparation of a development application to construct and operate the project.

p. *Comments, Protests, or Motions to Intervene:* Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214.