Persons unable to file electronically should submit the original and 14 copies of the protest or intervention to the Federal Energy regulatory Commission, 888 First Street, NE., Washington, DC 20426.

Comment Date: January 7, 2008.

Kimberly D. Bose,

Secretary.

[FR Doc. E7–25003 Filed 12–26–07; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 12874-000]

Hydro Green Energy, LLC; Notice of Application Accepted for Filing and Soliciting Motions To Intervene, Protests, and Comments

December 17, 2007.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* Preliminary Permit.

b. Project No.: 12874–000.

c. Date filed: July 24, 2007.

d. *Applicant:* Hydro Green Energy, LLC.

e. *Name of Project:* "Alaska 17" Project.

f. *Location:* The project would be located in a section of the Yukon River in the Yukon-Koyukuk Census Area, Alaska. The project uses no dam or impoundment.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)–825(r).

h. *Applicant Contacts:* Mr. Wayne F. Krouse, Hydro Green Energy, LLC, 5090 Richmond Avenue #390, Houston, TX 77056, and Mr. James H. Hancock Jr., Balch & Bingham LLP, 1710 Sixth Avenue North, Birmingham, Alabama 35203.

i. *FERC Contact:* Kelly Houff, (202) 502–6393.

j. Deadline for filing comments, protests, and motions to intervene: 60 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Comments, protests, and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link. The Commission strongly encourages electronic filings. Please include the project number (P–12874–000) on any comments or motions filed.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person in the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. Description of Project: The proposed project consists of: (1) 5 arrays, each consisting of ten, 100 kilowatt hydrokinetic turbine units, for a total installed capacity of 5 megawatts, (2) a proposed transmission line no greater than 1500 feet from the "node" array to the shore, (3) a mooring system which does not require the use of pilings to permanently attach the units to the bedrock but instead uses tethers and Danforth type anchors, and (4) appurtenant facilities. The project would have an average annual generation of 32.873 gigawatt-hours, which would be sold to a local utility.

l. Locations of Applications: A copy of the application is available for inspection and reproduction at the Commission in the Public Reference Room, located at 888 First Street, NE., Room 2A, Washington DC 20426, or by calling (202) 502-8371. This filing may also be viewed on the Commission's Web site at http://www.ferc.gov using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, call toll-free 1-866-208-3676 or e-mail FERCOnlineSupport@ferc.gov. For TTY, call (202) 502-8659. A copy is also available for inspection and reproduction at the address in item h above.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. Competing Preliminary Permit— Anyone desiring to file a competing application for preliminary permit for a proposed project must submit the competing application itself, or a notice of intent to file such an application, to the Commission on or before the specified comment date for the particular application (see 18 CFR 4.36). Submission of a timely notice of intent allows an interested person to file the competing preliminary permit application no later than 30 days after the specified comment date for the particular application. A competing preliminary permit application must conform with 18 CFR 4.30 and 4.36.

o. Competing Development Application—Any qualified development applicant desiring to file a competing development application must submit to the Commission, on or before a specified comment date for the particular application, either a competing development application or a notice of intent to file such an application. Submission of a timely notice of intent to file a development application allows an interested person to file the competing application no later than 120 days after the specified comment date for the particular application. A competing license application must conform with 18 CFR 4.30 and 4.36.

p. Notice of Intent—A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to submit, if such an application may be filed, either a preliminary permit application or a development application (specify which type of application). A notice of intent must be served on the applicant(s) named in this public notice.

q. Proposed Scope of Studies Under Permit—A preliminary permit, if issued, does not authorize construction. The term of the proposed preliminary permit would be 36 months. The work proposed under the preliminary permit would include economic analysis, preparation of preliminary engineering plans, and a study of environmental impacts. Based on the results of these studies, the Applicant would decide whether to proceed with the preparation of a development application to construct and operate the project.

r. Comments, Protests, or Motions To Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

s. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS",

"RECOMMENDATIONS FOR TERMS AND CONDITIONS",

"PROTEST","COMPETING APPLICATION" OR "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The

Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

t. Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

Kimberly D. Bose,

Secretary.

[FR Doc. E7–25005 Filed 12–26–07; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. RP07-443-000; RP07-443-001]

Iroquois Gas Transmission Systems, L.P.; Notice of Informal Settlement Conference

December 17, 2007.

Take notice that an informal settlement conference will be convened in this proceeding commencing at 10 a.m. (EST), on Friday, January 11, 2008, at the offices of the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, for the purpose of exploring the possible settlement of the above-referenced docket.

Any party, as defined by 18 CFR 385.102(c), or any participant as defined by 18 CFR 385.102(b), is invited to attend. Persons wishing to become a party must move to intervene and receive intervenor status pursuant to the Commission's regulations (18 CFR 385.214).

FERC conferences are accessible under section 508 of the Rehabilitation Act of 1973. For accessibility accommodations please send an e-mail to *accessibility@ferc.gov* or call toll free 1–866–208–3372 (voice) or 202–208– 1659 (TTY), or send a FAX to 202–208– 2106 with the required accommodations.

For additional information, please contact Arnold Meltz at (202) 502–8649 or Marc Denkinger at (202) 502–8662.

Kimberly D. Bose,

Secretary.

[FR Doc. E7–25002 Filed 12–26–07; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. AD08–2–000; ER07–1375–000; ER07–970–000; ER07–1311–000; OA07–54– 000; NJ08–2–000; ER08–280–000; ER08– 140–000]

Interconnection Queuing Practices; Midwest Independent Transmission System Operator, Inc.; Midwest Independent Transmission System Operator, Inc.; Southwest Power Pool PacifiCorp; United States Department of Energy Bonneville Power Administration; PJM Interconnection, L.L.C.; California Independent System Operator Corporation; Notice Inviting Comments

December 17, 2007.

On December 11, 2007, the Commission held a technical conference to obtain information as to any queue issues that may have arisen since the issuance of Order No. 2003 and solutions that may have been developed or proposed to deal with those queue issues.¹ The purpose of the technical conference was to discuss possible methods to address the current challenges of queue management while still honoring the goals of Order No. 2003. All interested persons are invited to file written comments no later than January 10, 2008 in relation to the issues that were the subject of the technical conference.

Filing Requirements for Paper and Electronic Filings

Comments, papers, or other documents related to this proceeding may be filed in paper format or electronically. The Commission strongly encourages electronic filings. Those filing electronically do not need to make a paper filing.

Documents filed electronically via the Internet must be prepared in MS Word, Portable Document Format, or ASCII format. To file the document, access the Commission's Web site at http:// www.ferc.gov, click on "e-Filing" and then follow the instructions for each screen. First time users will have to establish a user name and password. The Commission will send an automatic acknowledgement to the sender's e-mail address upon receipt of comments. User assistance for electronic filing is available at 202-502-8258 or by e-mail to efiling@ferc.gov. Do not submit comments to this e-mail address.

For paper filings, the original and 14 copies of the comments should be submitted to the Office of the Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

All written comments will be placed in the Commission's public files and will be available for inspection at the Commission's Public Reference Room, 888 First Street, NE., Washington, DC 20426, during regular business hours.

Kimberly D. Bose,

Secretary.

[FR Doc. E7–25006 Filed 12–26–07; 8:45 am] BILLING CODE 6717–01–P

ENVIRONMENTAL PROTECTION AGENCY

[EPA-HQ-SFUND-2007-0707, FRL-8511-2]

Agency Information Collection Activities; Submission to OMB for Review and Approval; Comment Request; National Oil and Hazardous Substance Pollution Contingency Plan (NCP) (Renewal), EPA ICR Number 1463.07, OMB Control Number 2050– 0096

AGENCY: Environmental Protection Agency (EPA). **ACTION:** Notice.

SUMMARY: In compliance with the Paperwork Reduction Act (44 U.S.C. 3501, *et seq.*), this document announces that an Information Collection Request

¹ Standardization of Generator Interconnection Agreements and Procedures, Order No. 2003, FERC Stats. & Regs. ¶ 31,146 (2003), order on reh'g, Order No. 2003–A, FERC Stats. & Regs. ¶ 31,160, order on reh'g, Order No. 2003-B, FERC Stats. & Regs ¶ 31,171 (2004), order on reh'g, Order No. 2003–C, FERC Stats. & Regs. ¶ 31,190 (2005), aff'd sub nom. Nat'l Ass'n of Regulatory Util. Comm'rs v. FERC, 475 F.3d 1277 (D.C. Cir. 2007). See also Standardization of Small Generator Interconnection Agreements and Procedures, Order No. 2006, FERC Stats. & Regs. ¶ 31,180, order on reh'g, Order No 2006-A, FERC Stats. & Regs. ¶ 31,196 (2005), order granting clarification, Order No. 2006-B, FERC Stats. & Regs. ¶ 31,221 (2006), appeal pending sub nom. Consol. Edison Co. of N.Y., Inc. v. FERC, Nos. 06–1275, et al. (D.C. Cir. filed July 14, 2006 and later); Interconnection for Wind Energy, Order No. 661, FERC Stats. & Regs. ¶ 31,186 (2005), order on reh'g, Order No. 661-A, FERC Stats. & Regs. ¶ 31.198 (2005).