

capacity of 7.0 Bcf, an injection rate of 100 MMcf per day and a withdrawal rate of 200 MMcf per day. CIG's proposal is more fully described as set forth in the application that is on file with the Commission and open to public inspection. This filing may also be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number, excluding the last three digits, in the docket number field to access the document. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Any questions regarding this application should be directed to Richard Derryberry, Director of Regulatory Affairs, Colorado Interstate Gas Company, P.O. Box 1087, Colorado Springs, Colorado 80944 at (719) 520-3782 or by fax at (719) 667-7534.

Pursuant to § 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either: Complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below, file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list

maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 14 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commentors will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commentors will not be required to serve copies of filed documents on all other parties. However, the non-party commentors will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

On March 15, 2007, the Commission staff granted CIG's request to utilize the Pre-Filing Process and assigned Docket No. PF07-6-000 to staff activities involving CIG's proposal. Now, as of the filing of CIG's application on November 29, 2007, the Pre-Filing Process for this project has officially concluded. And

while the PF Docket Number is now closed, all of the information contained in the Pre-Filing Process will become part of the certificate proceeding. From this time forward, CIG's proceeding will be conducted in Docket No. CP07-30-000, as noted in the caption of this Notice. All future correspondence should refer to this CP docket number only.

Comment Date: January 4, 2008.

Kimberly D. Bose,
Secretary.

[FR Doc. E7-24414 Filed 12-17-07; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER08-107-000]

FirstEnergy Generation Mansfield Unit 1 Corp.; Notice of Issuance of Order

December 11, 2007.

FirstEnergy Generation Mansfield Unit 1 Corp. (FEGM Unit 1) filed an application for market-based rate authority, with an accompanying rate schedule. The proposed market-based rate schedule provides for the sale of energy and capacity at market-based rates. FEGM Unit 1 also requested waivers of various Commission regulations. In particular, FEGM Unit 1 requested that the Commission grant blanket approval under 18 CFR Part 34 of all future issuances of securities and assumptions of liability by FEGM Unit 1.

On December 10, 2007, pursuant to delegated authority, the Director, Division of Tariffs and Market Development-West, granted the requests for blanket approval under Part 34 (Director's Order). The Director's Order also stated that the Commission would publish a separate notice in the **Federal Register** establishing a period of time for the filing of protests. Accordingly, any person desiring to be heard concerning the blanket approvals of issuances of securities or assumptions of liability by FEGM Unit 1, should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure. 18 CFR 385.211, 385.214 (2004).

Notice is hereby given that the deadline for filing protests is January 9, 2008.

Absent a request to be heard in opposition to such blanket approvals by

the deadline above, FEGM Unit 1 is authorized to issue securities and assume obligations or liabilities as a guarantor, indorser, surety, or otherwise in respect of any security of another person; provided that such issuance or assumption is for some lawful object within the corporate purposes of FEGM Unit 1, compatible with the public interest, and is reasonably necessary or appropriate for such purposes.

The Commission reserves the right to require a further showing that neither public nor private interests will be adversely affected by continued approvals of FEGM Unit 1's issuance of securities or assumptions of liability.

Copies of the full text of the Director's Order are available from the Commission's Public Reference Room, 888 First Street, NE., Washington, DC 20426. The Order may also be viewed on the Commission's Web site at <http://www.ferc.gov>, using the eLibrary link. Enter the docket number excluding the last three digits in the docket number filed to access the document. Comments, protests, and interventions may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

Kimberly D. Bose,

Secretary.

[FR Doc. E7-24418 Filed 12-17-07; 8:45 am]
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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. PR08-8-000]

Magic Valley Pipeline, L.P.; Notice of Petition for Rate Approval

December 11, 2007.

Take notice that on November 30, 2007, Magic Valley Pipeline, L.P. (Magic Valley) filed a petition for approval of rates for transportation services, pursuant to section 284.123(b)(2) of the Commission's regulations. Magic Valley requests that the Commission approve a maximum monthly reservation charge of \$1.1669 per Dth, with a maximum firm commodity charge of \$0.00 per Dth, and the equivalent interruptible transportation rate of \$0.0384 per Dth.

Any person desiring to participate in this rate proceeding must file a motion to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211

and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the date as indicated below. Anyone filing an intervention or protest must serve a copy of that document on the Applicant. Anyone filing an intervention or protest on or before the intervention or protest date need not serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5 p.m. Eastern Time December 27, 2007.

Kimberly D. Bose,

Secretary.

[FR Doc. E7-24412 Filed 12-17-07; 8:45 am]
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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER07-521-000]

New York Independent System Operator, Inc.; Notice of Designation of Certain Commission Personnel as Non-Decisional

December 11, 2007.

Commission staff member Dr. Harry Singh (Office of Energy Markets Regulation; 202-502-6341; harry.singh@ferc.gov) is assigned to help resolve issues concerning the New York Independent System Operator, Inc.'s

(NYISO) proposal for Long-term Firm Transmission Rights (LTTRs), which NYISO submitted in compliance with the Commission's LTTR Final Rule.¹

As "non-decisional" staff, Dr. Singh will not participate in an advisory capacity in the Commission's review of any offer of settlement or settlement agreement or in deliberations concerning the disposition of the NYISO proposal or the order ruling on that proposal.

Kimberly D. Bose,

Secretary.

[FR Doc. E7-24417 Filed 12-17-07; 8:45 am]
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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. ER08-38-000, ER08-38-001, ER08-38-002]

Northern Renewable Energy (USA) Ltd; Notice of Issuance of Order

December 11, 2007.

Northern Renewable Energy (USA) Ltd. (NREL USA) filed an application for market-based rate authority, with an accompanying rate schedule. The proposed market-based rate schedule provides for the sale of energy, capacity and ancillary services at market-based rates. NREL USA so requested waivers of various Commission regulations. In particular, NREL USA requested that the Commission grant blanket approval under 18 CFR part 34 of all future issuances of securities and assumptions of liability by NREL USA.

On December 10, 2007, pursuant to delegated authority, the Director, Division of Tariffs and Market Development—West, granted the requests for blanket approval under Part 34 (Director's Order). The Director's Order also stated that the Commission would publish a separate notice in the **Federal Register** establishing a period of time for the filing of protests.

Accordingly, any person desiring to be heard concerning the blanket approvals of issuances of securities or assumptions of liability by NREL USA, should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and

¹ *Long-Term Firm Transmission Rights in Organized Electricity Markets*, Order No. 681, FERC Stats. & Regs. ¶31,226 (August 1, 2006), *order on reh'g and clarification*, Order No. 681-A, 117 FERC ¶61,201 (November 16, 2006) (together, LTTR Rule).