

gas for processing. Cimarron is currently a subsidiary of Northern (formed for the purpose of this transaction); however, when the transaction is complete, Cimarron will come under the control of DCP Midstream, LP, formerly Duke Energy Field Services, LP.

Northern requests that any required authorization under Section 7 of the NGA be granted since all of the assets that will be transferred to Cimarron. Northern also requests Commission approval to abandon the services it provides with respect to primary receipt and/or delivery points located on the facilities proposed for abandonment. Northern states that it proposes to convey the subject facilities to Cimarron at Northern's net book value. Finally, Northern requests that the Commission determine that Northern's proposed incidental compression service for Cimarron at the Beaver compressor station is in the public interest.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5 p.m. Eastern Time on December 5, 2007.

Kimberly D. Bose,

Secretary.

[FR Doc. E7-22824 Filed 11-21-07; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EC07-132-001]

Cottonwood Energy Company, LP, Dogwood Energy LLC, Magnolia Energy LP, Redbud Energy LP; Notice of Filing

November 16, 2007.

Take notice that on November 14, 2007, Cottonwood Energy Company, LP, Dogwood Energy LLC, Magnolia Energy LP, and Redbud Energy LP, tendered for filing an Application for Order Authorizing Blanket Authorization of Certain Future Transactions under section 203 of the Federal Power Act and Request for Waivers and Expedited Action for blanket authorization of indirect dispositions of FERC-jurisdictional facilities.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant and all the parties in this proceeding.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a

document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5 p.m. Eastern Time on November 26, 2007.

Kimberly D. Bose,

Secretary.

[FR Doc. E7-22833 Filed 11-21-07; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP08-14-000]

El Paso Natural Gas Company; Notice of Application

November 15, 2007.

Take notice that on November 1, 2007, El Paso Natural Gas Company (El Paso), Post Office Box 1087, Colorado Springs, Colorado 80944, filed in Docket No. CP08-14-000, an application under section 7 of the Natural Gas Act (NGA) and Part 157 of the Federal Energy Regulatory Commission's (Commission) regulations for a certificate of public convenience and necessity authorizing the construction and operation of a new delivery lateral and compression facilities near the Town of Hobbs in Lea County, New Mexico, permission to abandon in place a segment of pipeline in Lea County, New Mexico, and authorization to undertake pipeline and station modifications at facilities located in Lea County, New Mexico and Winkler County, Texas.

Specifically, El Paso proposes to: (1) Install a 3,550 horsepower gas-driven reciprocating jumper compressor at its existing Eunice "C" Station in Lea County, New Mexico; (2) construct and operate the 7.3 mile, 20-inch diameter Hobbs Lateral extending from its existing Monument Station to an interconnection with the header system of MarkWest New Mexico, L.P. (MarkWest), all in Lea County, New Mexico; and (3) make various pipeline and station modifications to its system in Lea County, New Mexico and Winkler County, Texas to modify the flow of its system in that area. El Paso states that the proposed facilities will allow it to transport 150,000 Dth per day to MarkWest for ultimate delivery to the SPS Hobbs Power Plant. El Paso estimates that the proposed facilities will cost \$16.9 million.

El Paso's proposal is more fully described as set forth in the application

that is on file with the Commission and open to public inspection. The instant filing may be also viewed on the Web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, call (866) 208-3676 or TTY, (202) 502-8659.

Any questions regarding the application should be directed to: Richard L. Derryberry, Director of Regulatory Affairs, El Paso Natural Gas Company, P.O. Box 1087, Colorado Springs, Colorado 80944 at (719) 520-3782 or by fax at (719) 667-7534.

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either: Complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding, or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the below listed comment date, file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 14 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments

considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenters will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commenters will not be required to serve copies of filed documents on all other parties. However, the non-party commenters will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

Motions to intervene, protests and comments may be filed electronically via the Internet in lieu of paper; see, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

Comment Date: December 6, 2007.

Kimberly D. Bose,

Secretary.

[FR Doc. E7-22801 Filed 11-21-07; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. EG07-75-000, EG07-76-000, EG07-77-000 EG07-78-000, EG07-79-000]

FH Opco LLC, Logan Wind Energy, LLC, Airtricity Champion Wind Farm, LLC, Airtricity Roscoe Wind Farm, LLC, NRG Texas Power LLC; Notice of Effectiveness of Exempt Wholesale Generator Status

November 14, 2007.

Take notice that during the month of October 2007, the status of the above-captioned entities as Exempt Wholesale Generators became effective by operation of the Commission's regulations. 18 CFR 366.7(a).

Kimberly D. Bose,
Secretary.

[FR Doc. E7-22825 Filed 11-21-07; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP07-32-003]

Gulf South Pipeline Company, LP; Notice of Amendment

November 14, 2007.

Take notice that on October 31, 2007, Gulf South Pipeline Company, LP (Gulf South), filed in Docket No. CP07-32-003, an application pursuant to section 7(c) of the Natural Gas Act (NGA) to amend the September 28, 2007 Commission Order (120 FERC ¶ 61,291 (2007)) issuing Gulf South a certificate to construct and operate its Southeast Expansion Project. Specifically, to support the authorized Southeast Expansion Project services, Gulf South states that due to changing market conditions, it has identified that additional operational efficiencies could be gained by facility modifications, and is now proposing the construction of two smaller sized compressor units at the new Delhi Compressor Station, rather than the four larger units authorized in the September 28 Order, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

The instant filing may be also viewed on the web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the