

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Docket Nos. ER07-1232-000; ER07-1232-001]

**UniSource Energy Development Company; Notice of Issuance of Order**

November 1, 2007.

UniSource Energy Development Company (UniSource) filed an application for market-based rate authority, with an accompanying tariff. The proposed market-based rate schedule provides for the sale of energy, capacity and ancillary services at market-based rates. UniSource also requested waivers of various Commission regulations. In particular, UniSource requested that the Commission grant blanket approval under 18 CFR part 34 of all future issuances of securities and assumptions of liability by UniSource.

On October 31, 2007, pursuant to delegated authority, the Director, Division of Tariffs and Market Development-West, granted the requests for blanket approval under part 34 (Director's Order). The Director's Order also stated that the Commission would publish a separate notice in the **Federal Register** establishing a period of time for the filing of protests. Accordingly, any person desiring to be heard concerning the blanket approvals of issuances of securities or assumptions of liability by UniSource, should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure. 18 CFR 385.211, 385.214 (2004).

Notice is hereby given that the deadline for filing protests is November 30, 2007.

Absent a request to be heard in opposition to such blanket approvals by the deadline above, UniSource is authorized to issue securities and assume obligations or liabilities as a guarantor, indorser, surety, or otherwise in respect of any security of another person; provided that such issuance or assumption is for some lawful object within the corporate purposes of UniSource, compatible with the public interest, and is reasonably necessary or appropriate for such purposes.

The Commission reserves the right to require a further showing that neither public nor private interests will be adversely affected by continued approvals of UniSource's issuance of securities or assumptions of liability.

Copies of the full text of the Director's Order are available from the Commission's Public Reference Room, 888 First Street, NE., Washington, DC 20426. The Order may also be viewed on the Commission's Web site at <http://www.ferc.gov>, using the eLibrary link. Enter the docket number excluding the last three digits in the docket number filed to access the document. Comments, protests, and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

**Kimberly D. Bose,**

Secretary.

[FR Doc. E7-21917 Filed 11-7-07; 8:45 am]

**BILLING CODE 6717-01-P****DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission****Combined Notice of Filings #2**

November 2, 2007.

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

*Docket Numbers:* RP07-35-001.*Applicants:* Chandeleur Pipeline Company.

*Description:* Chandeleur Pipe Line Co. submits Second Revised Sheet 64 to FERC Gas Tariff, Second Revised Volume 1, to be effective 12/1/07.

*Filed Date:* 10/31/2007.*Accession Number:* 20071102-0098.*Comment Date:* 5 p.m. Eastern Time on Tuesday, November 13, 2007.*Docket Numbers:* RP97-288-032.*Applicants:* Transwestern Pipeline Company.

*Description:* Transwestern Pipeline Company LLC submits its Third Revised Sheet 6 *et al.* to its FERC Gas Tariff, Third Revised Volume 1, to become effective 12/1/07.

*Filed Date:* 10/31/2007.*Accession Number:* 20071102-0100.*Comment Date:* 5 p.m. Eastern Time on Tuesday, November 13, 2007.*Docket Numbers:* RP98-18-029.*Applicants:* Iroquois Gas Transmission System, L.P.

*Description:* Iroquois Gas Transmission System submits First Revised Sheet 6F *et al.* to its FERC Gas Tariff, First Revised Volume 1.

*Filed Date:* 11/01/2007.*Accession Number:* 20071102-0105.*Comment Date:* 5 p.m. Eastern Time on Tuesday, November 13, 2007.*Docket Numbers:* RP08-51-000.*Applicants:* Dominion Transmission, Inc.

*Description:* Dominion Transmission Inc submits its Fifth Revised Sheet 12 *et al.* to its FERC Gas Tariff, Second Revised Volume 1A, effective 12/1/07.

*Filed Date:* 11/01/2007.*Accession Number:* 20071102-0106.*Comment Date:* 5 p.m. Eastern Time on Tuesday, November 13, 2007.*Docket Numbers:* RP08-52-000.*Applicants:* Southern Natural Gas Company.

*Description:* Southern Natural Gas Company submits Third Revised Sheet 238 *et al.* to its FERC Gas Tariff, pursuant to Section 4 of the Natural Gas Act.

*Filed Date:* 11/01/2007.*Accession Number:* 20071102-0107.*Comment Date:* 5 p.m. Eastern Time on Tuesday, November 13, 2007.*Docket Numbers:* RP08-53-000.*Applicants:* Colorado Interstate Gas Company.

*Description:* Colorado Interstate Gas Company submits report describing its recent declaration of an Operational Flow Order.

*Filed Date:* 11/01/2007.*Accession Number:* 20071102-0109.*Comment Date:* 5 p.m. Eastern Time on Tuesday, November 13, 2007.*Docket Numbers:* RP08-54-000.*Applicants:* Northern Natural Gas Company.

*Description:* Northern Natural Gas Company submits its Substitute 25 Revised Sheet 63 *et al.* to its FERC Gas Tariff, Fifth Revised Volume 1, to become 11/1/07.

*Filed Date:* 11/01/2007.*Accession Number:* 20071102-0108.*Comment Date:* 5 p.m. Eastern Time on Tuesday, November 13, 2007.*Docket Numbers:* RP08-55-000.*Applicants:* High Island Offshore System, L.L.C.

*Description:* High Island Offshore System LLC submits Tenth Revised Sheet 2 *et al.* to its FERC Gas Tariff, Third Revised Volume 1.

*Filed Date:* 11/01/2007.*Accession Number:* 20071102-0110.*Comment Date:* 5 p.m. Eastern Time on Tuesday, November 13, 2007.*Docket Numbers:* RP08-56-000.*Applicants:* Williston Basin Interstate Pipeline Co.

*Description:* Williston Basin Interstate Pipeline Company submits Fifteenth Revised Sheet 375 to FERC Gas Tariff, Second Revised Volume 1, to become effective 11/1/07.

*Filed Date:* 11/01/2007.*Accession Number:* 20071102-0104.*Comment Date:* 5 p.m. Eastern Time on Tuesday, November 13, 2007.

Any person desiring to intervene or to protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214) on or before 5 p.m. Eastern time on the specified comment date. It is not necessary to separately intervene again in a subdocket related to a compliance filing if you have previously intervened in the same docket. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant. In reference to filings initiating a new proceeding, interventions or protests submitted on or before the comment deadline need not be served on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 14 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First St. NE., Washington, DC 20426.

The filings in the above proceedings are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

**Nathaniel J. Davis, Sr.,**  
*Acting Deputy Secretary.*

[FR Doc. E7-21900 Filed 11-7-07; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[P-349-134; P-2407-121]

#### Alabama Power Company; Notice of Application for Temporary Amendment of License and Soliciting Comments, Motions To Intervene, and Protests

November 1, 2007.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* Request for drought-based temporary variance of the Martin Project rule curve and minimum flow releases at the Yates and Thurlow Project.

b. *Project Nos.:* 349-134 and 2407-121.

c. *Date Filed:* October 23, 2007.

d. *Applicant:* Alabama Power Company.

e. *Name of Projects:* Martin Hydroelectric Project (P-349) and Yates and Thurlow Hydroelectric Project (P-2407).

f. *Location:* The Martin Dam Project is located on the Tallapoosa River in the counties of Coosa, Elmore and Tallapoosa, Alabama. The Yates and Thurlow Project is located on the Tallapoosa River in the counties of Tallapoosa and Elmore Counties, Alabama.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791a-825r.

h. *Applicant Contact:* Mr. Jim Crew, Alabama Power Company, P.O. Box 2641, Birmingham, Alabama 35291, Tel: (205) 257-4265.

i. *FERC Contact:* Ms. Andrea Claros, (202) 502-8171; e-mail: [andrea.claros@ferc.gov](mailto:andrea.claros@ferc.gov).

j. *Deadline for filing comments, motions to intervene and protests:* November 14, 2007.

Please include the project numbers (P-349-134 and P-2407-121) on any comments or motions filed. All documents (original and eight copies) should be filed with: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

Comments, protests, and interventions may be filed electronically via the Internet in lieu of paper, see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-filing" link. The Commission strongly encourages electronic filings.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission

to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

k. *Description of Request:* Alabama Power is requesting a drought-based temporary variance to the Martin Project rule curve. The rule curve variance would be from November 20, 2007 to May 1, 2008, and would include: (1) A winter pool elevation 3 feet higher than normal, at elevation 483 feet instead of elevation 480 feet; (2) maintaining the winter pool elevation earlier than normal, on November 20th rather than January 1st; (3) initiating the filling process earlier than normal, beginning January 15th instead of February 15th; and (4) reaching and maintaining summer pool elevation earlier than normal, on April 1st rather than May 1st. In association with the Martin rule curve variance, the minimum flows from the Thurlow reservoir (P-2407) would be temporarily modified as follows until May 1, 2008: (1) Discharge would be no less than 350 cubic feet per second (cfs) until the Martin Reservoir elevation reaches the existing rule curve; (2) when the reservoir elevation is at or above the existing rule curve but below the temporary rule curve, Alabama Power would discharge the greater of 350 cfs or inflow at the upstream Heflin gage; and (3) when Martin Reservoir elevation is at or above the temporary rule curve, Alabama Power would discharge no less than 1200 cfs from Thurlow.

l. *Location of the Application:* The filing is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE., Room 2A, Washington, DC 20426 or by calling (202) 502-8371. This filing may also be viewed on the Commission's Web site at <http://ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. You may also register online at <http://www.ferc.gov/docsfiling/esubscription.asp> to be notified via e-mail of new filings and issuances related to this or other pending projects. For assistance, call 1-866-208-3676 or e-mail [ferconlinesupport@ferc.gov](mailto:ferconlinesupport@ferc.gov); for TTY, call (202) 502-8659. A copy is also