FERCOnlineSupport@ferc.gov or toll free at (866) 208–3676, or for TTY, contact (202) 502–8659.

Trunkline Gas proposes to increase the maximum capacity of the NTX Expansion from 510,000 Dekatherms per day (Dth/d) to 625,000 Dth/d due to the relocation of Energy Transfer Partners, L.P.'s (Energy Transfer) interconnection with Trunkline Gas. Trunkline Gas will provide a contribution in aid of construction (CIAC) toward Energy Transfer's cost of construction of facilities to effectuate deliveries to Trunkline Gas in the amount of \$40,000,000. The total cost for the Field Zone Expansion increases from \$158.9 million to \$198.9 million.

Any questions regarding the application are to be directed to Stephen T. Veatch, Regulatory Affairs, at (713) 989–7000, Trunkline Gas Company, LLC, 5444 Westheimer Road, Houston, Texas 77056.

Any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the below listed comment date, file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 14 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

Motions to intervene, protests and comments may be filed electronically via the Internet in lieu of paper, see, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

Comment Date: October 25, 2007.

Kimberly D. Bose,

Secretary.

[FR Doc. E7–20879 Filed 10–23–07; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

October 16, 2007.

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Docket Numbers: RP07–649–001. Applicants: Texas Gas Transmission, LLC.

Description: Texas Gas Transmission LLC submits Substitute Second Revised Sheet 404 *et al.* to FERC Gas Tariff, Second Revised Volume 1, to be effective 10/1/07.

Filed Date: 10/10/2007. Accession Number: 20071011–0228. Comment Date: 5 p.m. Eastern Time on Monday, October 22, 2007.

Docket Numbers: RP08–21–000.

Applicants: El Paso Natural Gas Company.

Description: El Paso Natural Gas Company submits Sixth Revised Sheet 363 *et al.* to FERC Gas Tariff, Second Revised Volume 1–A.

Filed Date: 10/09/2007. Accession Number: 20071010–0099. Comment Date: 5 p.m. Eastern Time on Monday, October 22, 2007.

Docket Numbers: RP08–22–000. Applicants: Tennessee Gas Pipeline Company.

Description: Tennessee Gas Pipeline Co submits First Revised Sheet 405A.02 to FERC Gas Tariff, Fifth Revised

Volume 1, to be effective 11/9/07. *Filed Date:* 10/10/2007. *Accession Number:* 20071011–0180. *Comment Date:* 5 p.m. Eastern Time on Monday, October 22, 2007.

Docket Numbers: RP08–23–000. Applicants: Avista Corporation. Description: Avista Corp submits notice of cancellation of First Revised Sheet 45 et al. to FERC Gas Tariff, Volume 2, effective 4/30/07.

Filed Date: 10/09/2007. Accession Number: 20071011–0179. Comment Date: 5 p.m. Eastern Time on Monday, October 22, 2007.

Any person desiring to intervene or to protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214) on or before 5 p.m. Eastern time on the specified comment date. It is not necessary to separately intervene again in a subdocket related to a compliance filing if you have previously intervened in the same docket. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant. In reference to filings initiating a new proceeding, interventions or protests submitted on or before the comment deadline need not be served on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at *http:// www.ferc.gov.* To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 14 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First St., NE., Washington, DC 20426.

The filings in the above proceedings are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed dockets(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov or call (866) 208–3676 (toll free). For TTY, call (202) 502-8659.

Nathaniel J. Davis, Sr.,

Acting Deputy Secretary. [FR Doc. E7–20850 Filed 10–23–07; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings # 1

October 17, 2007.

Take notice that the Commission received the following electric corporate filings:

Docket Numbers: EC08–6–000. Applicants: Telocaset Wind Power Partners, LLC; High Prairie Wind Farm II, LLC; Old Trail Wind Farm, LLC; Horizon Wind Ventures I, LLC; 2007 Vento II, LLC; General Electric Capital