

1. *www.regulations.gov*: Follow the on-line instructions for submitting comments.

2. *E-mail*: lesane.heidi@epa.gov.

3. *Fax*: 404-562-9019.

4. *Mail*: "EPA-R04-OAR-2006-0650," Regulatory Development Section, Air Planning Branch, Air, Pesticides and Toxics Management Division, U.S. Environmental Protection Agency, Region 4, 61 Forsyth Street, SW., Atlanta, Georgia 30303-8960.

5. *Hand Delivery or Courier*: Heidi LeSane, Regulatory Development Section, Air Planning Branch, Air, Pesticides and Toxics Management Division, U.S. Environmental Protection Agency, Region 4, 61 Forsyth Street, SW., Atlanta, Georgia 30303-8960. Such deliveries are only accepted during the Regional Office's normal hours of operation. The Regional Office's official hours of business are Monday through Friday, 8:30 to 4:30, excluding federal holidays.

Please see the direct final rule which is located in the Rules section of this **Federal Register** for detailed instructions on how to submit comments.

FOR FURTHER INFORMATION CONTACT:

Heidi LeSane, Regulatory Development Section, Air Planning Branch, Air, Pesticides and Toxics Management Division, U.S. Environmental Protection Agency, Region 4, 61 Forsyth Street, SW., Atlanta, Georgia 30303-8960. The telephone number is (404) 562-9074. Ms. LeSane can also be reached via electronic mail at lesane.heidi@epa.gov.

SUPPLEMENTARY INFORMATION: For additional information see the direct final rule which is published in the Rules Section of this **Federal Register**.

Dated: August 27, 2007.

Russell L. Wright, Jr.,

Acting Regional Administrator, Region 4.

[FR Doc. E7-17630 Filed 9-12-07; 8:45 am]

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ENVIRONMENTAL PROTECTION AGENCY

40 CFR Part 52

[EPA-R05-OAR-2007-0293; FRL-8464-5]

Approval and Promulgation of Air Quality Implementation Plans; Indiana; VOC Emissions From Fuel Grade Ethanol Production Operations

AGENCY: Environmental Protection Agency (EPA).

ACTION: Proposed rule.

SUMMARY: EPA is proposing to approve a March 30, 2007, request from the

Indiana Department of Environmental Management (IDEM) to revise the Indiana State Implementation Plan (SIP) by adding a volatile organic compound (VOC) rule for fuel grade ethanol production at dry mills. This rule revision creates an industry-specific Best Available Control Technology (BACT) standard for new fuel grade ethanol production dry mills that replaces the otherwise required case-by-case BACT determination for new facilities with the potential to emit 25 tons or more of VOC per year. The benefit of this rule is that establishing specific standards in place of a case-by-case analysis improves the clarity, predictability, and timeliness of permit decisions.

DATES: Comments must be received on or before October 15, 2007.

ADDRESSES: Submit your comments, identified by Docket ID No. EPA-R05-OAR-2007-0293, by one of the following methods:

1. *http://www.regulations.gov*: Follow the on-line instructions for submitting comments.

2. *E-mail*: mooney.john@epa.gov.

3. *Fax*: (312)886-5824.

4. *Mail*: John M. Mooney, Chief, Criteria Pollutant Section, Air Programs Branch (AR-18J), U.S. Environmental Protection Agency, 77 West Jackson Boulevard, Chicago, Illinois 60604.

5. *Hand Delivery*: John M. Mooney, Chief, Criteria Pollutant Section, Air Programs Branch (AR-18J), U.S. Environmental Protection Agency, 77 West Jackson Boulevard, Chicago, Illinois 60604. Such deliveries are only accepted during the Regional Office normal hours of operation, and special arrangements should be made for deliveries of boxed information. The Regional Office official hours of business are Monday through Friday, 8:30 a.m. to 4:30 p.m. excluding Federal holidays.

Please see the direct final rule which is located in the Rules section of this **Federal Register** for detailed instructions on how to submit comments.

FOR FURTHER INFORMATION CONTACT:

Steven Rosenthal, Environmental Engineer, Criteria Pollutant Section, Air Programs Branch (AR-18J), Environmental Protection Agency, Region 5, 77 West Jackson Boulevard, Chicago, Illinois 60604, (312) 886-6052, rosenthal.steven@epa.gov.

SUPPLEMENTARY INFORMATION: In the Final Rules section of this **Federal Register**, EPA is approving the State's SIP submittal as a direct final rule without prior proposal because the Agency views this as a noncontroversial

submittal and anticipates no adverse comments. A detailed rationale for the approval is set forth in the direct final rule. If no adverse comments are received in response to this rule, no further activity is contemplated. If EPA receives adverse comments, the direct final rule will be withdrawn and all public comments received will be addressed in a subsequent final rule based on this proposed rule. EPA will not institute a second comment period. Any parties interested in commenting on this action should do so at this time. Please note that if EPA receives adverse comment on an amendment, paragraph, or section of this rule and if that provision may be severed from the remainder of the rule, EPA may adopt as final those provisions of the rule that are not the subject of an adverse comment. For additional information, see the direct final rule which is located in the Rules section of this **Federal Register**.

Dated: August 24, 2007.

Richard C. Karl,

Acting Regional Administrator, Region 5.

[FR Doc. E7-17880 Filed 9-12-07; 8:45 am]

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ENVIRONMENTAL PROTECTION AGENCY

40 CFR Part 52

[EPA-R05-OAR-2006-0976; FRL-8467-4]

Approval and Promulgation of Air Quality Implementation Plans; Ohio; Oxides of Nitrogen Budget Trading Program

AGENCY: Environmental Protection Agency (EPA).

ACTION: Proposed rule.

SUMMARY: EPA is proposing to approve Ohio's request to permanently retire 240 oxides of nitrogen (NO_x) allowances from the State's 2005 new source set aside, which would otherwise have been distributed to existing sources that are required participants in the State of Ohio's NO_x budget. Under the Federal NO_x Budget Trading Program, each participating state receives a main pool of 'allowances', which are credits that permit a source to emit one ton of NO_x per allowance. Allowances are apportioned state-wide to electricity generating units and other large NO_x sources which are subject to the budget trading program. Each year, a certain number of allowances are set aside from the main pool by the State, specifically for use by any new sources subject to the trading program which may come