

Dingmans Creek Watershed in Delaware Township, Pike County, Pennsylvania.

15. *Vogel Farm and Broad Mountain Spring Water Companies D-2007-10-1*. An application for approval of a groundwater withdrawal project to supply up to 6.26 mg/30 days of water to the applicant's bottled water truck loading facilities from new Wells VFPW1, VFPW2 and BMPW1. The project is located in the Mauch Chunk Formation in the Quakake Creek Watershed in Packer Township, Carbon County, Pennsylvania within the drainage area to the section of the non-tidal Delaware River known as the Lower Delaware, which is designated as Special Protection Waters.

16. *Hamlet of Bloomville—Community Wastewater Management Program D-2007-11 CP-1*. An application for approval to construct a centralized wastewater treatment system to serve the Hamlet of Bloomville, which is currently served by on-lot septic systems. Two 0.03 mgd septic tanks will be provided, but each will be typically operated at an average flow of 0.015 mgd, so that maintenance can be performed periodically without a disruption of service. The septic tank effluent will be pumped to sand filters prior to subsurface discharge to cut-and-fill adsorption leach beds. The project is located in the Wright Brook and West Branch Delaware River watersheds upstream from Cannonsville Reservoir in the Town of Kortright, Delaware County, New York, which is in the drainage area of the Upper Delaware River portion of the DRBC Special Protection Waters.

17. *Hamlet of Hamden—Community Wastewater Management Program D-2007-12 CP-1*. An application for approval to construct a centralized wastewater treatment system to serve the Hamlet of Hamden, which is currently served by on-lot septic systems. Two 0.026 mgd septic tanks will be provided, but each will be typically operated at an average flow of 0.013 mgd, so that maintenance can be performed periodically without a disruption of service. The septic tank effluent will be pumped to sand filters prior to subsurface discharge to cut-and-fill adsorption leach beds. The project is located in the Launt Hollow Creek and the West Branch Delaware River watersheds upstream from Cannonsville Reservoir in the Town of Hamden, Delaware County, New York, which is in the drainage area of the Upper Delaware River portion of the DRBC Special Protection Waters.

18. *Wallace Township Municipal Authority D-2007-17 CP-1*. An application for approval to construct a

0.185 mgd WWTP to serve the proposed Hamilton development, located predominantly in Wallace Township, Chester County, Pennsylvania. A small portion of the 636-acre site extends into West Nantmeal Township, also in Chester County. Approximately 688 residential dwellings and supporting commercial buildings will be served. Following advanced treatment in parallel sequencing batch reactors, the effluent will be filtered and disinfected by ultra-violet light prior to land application via drip irrigation. The proposed WWTP and drip irrigation fields are located north of the intersection of Fairview and Creek Roads in the East Brandywine Creek Watershed in Wallace Township. No discharge to surface waters is proposed.

19. *Dragon Springs Buddhist, Inc. D-2007-21-1*. An application for approval to construct an 11,000 gpd WWTP and discharge the effluent to an unnamed tributary of the Basker Kill, a tributary of the Neversink River. The discharge is located in the drainage area of the Middle Delaware Special Protection Waters. The project is located in the Town of Deerpark, Orange County, New York. The project WWTP will treat wastewater from a proposed multi-purpose building, which will be constructed on 4.4 acres of forested land. The existing temple complex is served by septic systems that process less than 10,000 gallons per day (gpd). Several of these mound-type systems will continue to be used due to their remote location on the property and their efficient operation.

20. *Diamond Sand and Gravel, Inc. D-2007-27-1*. An application for approval of a groundwater withdrawal project to supply less than 3.1 mg/30 days of water to the applicant's sand and gravel plant from new Wells Nos. 1 and 2A. The project is located in the Leithsville Formation in the Paulins Kill Watershed in Sparta Township, Sussex County, New Jersey, within the drainage area to the section of the non-tidal Delaware River known as the Lower Delaware, which is designated as Special Protection Waters.

In addition, the Commission's 1:30 p.m. business meeting will include public hearings on: a resolution to approve an interim reservoir operating plan for the New York City Delaware Basin Reservoirs pending completion of rulemaking on Water Code amendments to implement the Flexible Flow Management Program (FFMP); a resolution to extend temporary designation of the Lower Delaware River as Special Protection Waters pending completion of a rulemaking on permanent designation; and a resolution

to restore text inadvertently omitted from the project review fee schedule approved by Resolution No. 2005-1. The Commission also will consider a resolution concerning a Pennsylvania Coastal Zone Management Program grant to develop a pilot special area management plan for the Upper Wissahickon Watershed; and resolutions to authorize participation by DRBC staff in the State of New Jersey Long-Term Care Insurance Program.

The meeting will also include adoption of the Minutes of the Commission's July 18, 2007 business meeting; announcements of upcoming advisory committee meetings and other events; a report by the Executive Director; a report by the Commission's General Counsel; and an opportunity for public dialogue.

Draft dockets scheduled for public hearing on September 26, 2007 will be posted on the Commission's Web site, <http://www.drbc.net>, where they can be accessed through the Notice of Commission Meeting and Public Hearing. Additional documents relating to the dockets and other items may be examined at the Commission's offices. Please contact William Muszynski at 609-883-9500, extension 221, with any docket-related questions.

Individuals in need of an accommodation as provided for in the Americans with Disabilities Act who wish to attend the informational meeting, conference session or hearings should contact the commission secretary directly at 609-883-9500 ext. 203 or through the Telecommunications Relay Services (TRS) at 711, to discuss how the Commission can accommodate your needs.

Dated: August 30, 2007.

Pamela M. Bush,

Commission Secretary.

[FR Doc. E7-17611 Filed 9-5-07; 8:45 am]

BILLING CODE 6360-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. OR07-20-000; IS07-229-000 (Not Consolidated)]

BP West Coast Products LLC Complainant, v. SFPP, L.P. Respondent. SFPP, L.P.; Notice of Complaint

August 28, 2007.

Take notice that on August 22, 2007, BP West Coast Products LLC (BP) tendered for filing a Complaint against SFPP, L.P. (SFPP) challenging SFPP's

2007 index rate increases as unjust and unreasonable under section 1(5) of the Interstate Commerce Act. BP requests that the Commission review and investigate SFPP's index rate increases; set the proceeding for an evidentiary hearing to determine just and reasonable rates for SFPP; require the payment of refunds and reparations starting two years before the date of complaint for all rates; and award such other relief as is necessary and appropriate under the Interstate Commerce Act.

BP states that copies of the Complaint were served on SFPP.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. The Respondent's answer and all interventions, or protests must be filed on or before the comment date. The Respondent's answer, motions to intervene, and protests must be served on the Complainants.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5 p.m. Eastern Time on September 11, 2007.

Kimberly D. Bose,

Secretary.

[FR Doc. E7-17552 Filed 9-5-07; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP07-437-000]

Centerpoint Energy Gas Transmission Company; Notice of Request Under Blanket Authorization

August 27, 2007.

Take notice that on August 15, 2007, CenterPoint Energy Gas Transmission Company (CenterPoint), 1111 Louisiana Street, Houston, Texas, filed in Docket No. CP07-437-000 a prior notice request pursuant to sections 157.205 and 157.210 of the Commission's regulations under the Natural Gas Act (NGA), and CenterPoint's blanket certificate issued in Docket No. CP82-384-000 on September 1, 1982,¹ and amended in Docket No. CP82-384-001 on February 10, 1983.² Centerpoint seeks authorization to construct, own, and operate a new compressor station on Line AC located near the city of Cove in Polk County, Arkansas, all as more fully set forth in the application which is on file with the Commission and open to public inspection. The filing may also be viewed on the Web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (886) 208-3676 or TTY, (202) 502-8659.

Specifically, CenterPoint proposes to install a Solar Mars 100/C652 Turbine driven Centrifugal Compressor Package and associated ancillary equipment within a 38.5 acre lot owned by CenterPoint. The total compression available will be 14,801 horsepower. The proposed facilities will provide CenterPoint's customers with flexible access to traditional Mid-continent gas supplies and will enhance CenterPoint's infrastructure needed to support current and future natural gas development and production activities across CenterPoint's system. CenterPoint estimates that total construction costs will be approximately \$26,257,504.

Any questions regarding this application should be directed to Michelle Willis, Supervisor, Rates & Regulatory, CenterPoint Energy Gas Transmission Company, P.O. Box 21734, Shreveport, Louisiana 71151, or call (318) 429-3708.

Any person or the Commission's Staff may, within 60 days after the issuance

¹ 20 FERC ¶ 62,408 (1982).

² 22 FERC ¶ 61,148 (1983).

of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and, pursuant to section 157.205 of the Commission's Regulations under the Natural Gas Act (NGA) (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the NGA.

The Commission strongly encourages electronic filings of comments, protests, and interventions via the Internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the "e-Filing" link.
Comment Date: October 27, 2007.

Kimberly D. Bose,

Secretary.

[FR Doc. E7-17547 Filed 9-5-07; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. CP07-439-000]

Chestnut Ridge Storage, LLC; Notice of Application

August 28, 2007.

Take notice that on August 24, 2007, Chestnut Ridge Storage, LLC (Chestnut Ridge), 10000 Memorial Drive, Suite 200, Houston, Texas 77024-3410, filed in Docket No. CP07-439-000, a petition for Exemption of Temporary Acts and Operations from Certificate Requirements, pursuant to Rule 207(a)(5) of the Commission's Rules of Practice and Procedure, and section 7(c)(1)(B) of the Natural Gas Act, seeking approval of an exemption from certificate requirements to perform temporary activities in order to drill stratigraphic test wells and perform other activities to assess the optimal manner in which to develop an underground natural gas storage facility in the West Summit Field in Fayette County, Pennsylvania, Preston County, West Virginia and Monongalia County, West Virginia, all as more fully set forth in the application which is on file with the Commission and open to public inspection. This filing may also be