

Informal/dispersed camping can be included in access areas.

(d) Whether organizational camping areas within the project boundary should be included.

All recreation areas should be reported, not just public recreation.

(e) Underestimation of the reporting burden. Both commenters believe the Commission has underestimated the amount of time it takes to complete the Form 80 (3 hours).

The Commission's estimate of the time to complete the Form 80s is an average of its licensees ranging from large complicated projects with extensive recreation to smaller less developed projects. In an effort to minimize the burden to licensees, we have eliminated some data fields where the information may be readily available from other sources. Data collection can take place in conjunction with other required monitoring or with other activities at the project such as water quality or dissolved oxygen sampling or general maintenance of the facilities.

4. *Necessity of the Collection of Information: Submission of the information is necessary for the Commission to carry out its responsibilities in implementing the statutory provisions of the sections 4(a), 10(a), 301(a), 304 and 309 of the Federal Power Act (FPA). The authority for the Commission to collect this information comes from Section 10(a) of the FPA which requires the Commission to be responsible for ensuring those hydro projects subjects to its jurisdiction are consistent with the comprehensive development of the nation's waterway for recreation and other beneficial public uses.*

In the interest of fulfilling these objectives, the Commission expects licensees subject to its jurisdiction, to recognize the resources that are affected by their activities and to play a role in protecting such resources. The information filed with the Commission is mandatory.

5. *Respondent Description: The respondent universe currently comprises 400 entities (on average) subject to the Commission's jurisdiction.*

6. *Estimated Burden: 1,200 total hours, 400 respondents (average), 1 response per respondent, and 3 hours per response (rounded off and average time).*

7. *Estimated Cost Burden to respondents: 1,200 hours/2080 hours per years × \$122,137 per year = \$70,464. The cost per respondent is equal to \$176 (rounded off).*

Statutory Authority: Statutory provisions of sections 4(a), 10(a), 301(a), 304 and 309 of

the Federal Power Act, 16 U.S.C. 797, 803, 825c and 825h.

Kimberly D. Bose,

Secretary.

[FR Doc. E7-16386 Filed 8-20-07; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP07-430-000]

Kinder Morgan Interstate Gas Transmission LLC; Notice of Filing

August 14, 2007.

Take notice that on August 6, 2007, Kinder Morgan Interstate Gas Transmission LLC (Kinder Morgan) whose mailing address is P.O. Box 281304, Lakewood, Colorado 80228-8304, filed an application, pursuant to section 7(c) of the Natural Gas Act (NGA), and Part 157 of the Federal Energy Regulatory Commission's Regulations, requesting a certificate of public convenience and necessity authorizing the construction and operation of certain facilities referred to as the Colorado Lateral Expansion Project located in Weld County, Colorado (Project). The facilities for the Project are designed to deliver up to 55,000 Dth per day. The application is on file with the Commission and open for public inspection. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at (866) 208-3676, or for TTY, contact (202) 502-8659.

The Project will comprise delivery meter stations and approximately 41.4 miles of 12-inch pipeline facilities extending from the Cheyenne to Greeley in Weld County, Colorado. The facilities are proposed in order to provide incremental firm transportation service to Atmos Energy Corporation (Atmos). Kinder Morgan has entered into a Precedent Agreement with Atmos for a primary term of ten years an initial volume of 47,000 Dth/day stepping-up to 55,000 Dth/day for years five through ten. The total estimated cost for the proposed facilities is \$23,549,557.

Any questions regarding the application are to be directed to Skip George, Manager of Regulatory, Kinder

Morgan Interstate Gas Transmission LLC, P.O. Box 281304, Lakewood, Colorado 80228-8304, phone (303) 914-4969.

Any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the below listed comment date, file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 14 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

Motions to intervene, protests and comments may be filed electronically via the Internet in lieu of paper, see, 18 CFR 385.2001 (a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

Comment Date: September 4, 2007.

Kimberly D. Bose,

Secretary.

[FR Doc. E7-16390 Filed 8-20-07; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EL07-82-000]

Pinnacle West Capital Corporation, Arizona Public Service Company, Pinnacle West Energy Corporation, APS Energy Services Company, Inc; Notice of Institution of Proceeding and Refund Effective Date

August 14, 2007.

On August 13, 2007, the Commission issued an order that instituted a proceeding in the above-referenced docket, pursuant to section 206 of the Federal Power Act (FPA) 16 U.S.C. 824e, to determine whether Pinnacle West Capital Corporation's, Arizona Public Service Company's, Pinnacle West Energy Corporation's and APS Energy Services Company, Inc.'s (collectively, Pinnacle) market-based