for inspection and reproduction at the address in item h above.

You may also register online at http://www.ferc.gov/docs-filing/ esubscription.asp to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. Anyone may submit a protest or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, 385.211, and 385.214. In determining the appropriate action to take, the Commission will consider all protests filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any protests or motions to intervene must be received on or before the specified deadline date for the particular application.

All filings must (1) bear in all capital letters the title "PROTEST" or "MOTION TO INTERVENE;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application.

### Kimberly D. Bose,

Secretary.

[FR Doc. E7–11738 Filed 6–18–07; 8:45 am] BILLING CODE 6717–01–P

# DEPARTMENT OF ENERGY

## Federal Energy Regulatory Commission

[Docket No. EL07-67-000]

## DC Energy, LLC, Complainant, v. H.Q. Energy Services (U.S.) Inc., Respondent; Notice of Complaint

June 12, 2007.

Take notice that on June 11, 2007, DC Energy, LLC (DC Energy) tendered for filing pursuant to sections 206 and 222 of the Federal Power Act, 16, U.S.C. 824e and 824v (Supp. 206) and Rule 206 of the Rules of Practice and Procedures of the Commission's Regulations 18 CFR 385.206 (2006), a complaint against H.Q. Energy Services (U.S.) Inc. (HQ Energy). DC Energy seeks relief from manipulation of the New York Independent System Operator (NYISO) energy and Transmission Congestion Contract markets by HQ Energy through its exercise of market power associated with congestion and energy pricing at the interface between the Hydro Quebec and NYISO Control Areas.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. The Respondent's answer and all interventions, or protests must be filed on or before the comment date. The Respondent's answer, motions to intervene, and protests must be served on the Complainants.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at *http://www.ferc.gov.* Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at *http://www.ferc.gov*, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail *FERCOnlineSupport@ferc.gov*, or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

*Comment Date:* 5 p.m. Eastern Time on July 2, 2007.

### Kimberly D. Bose,

Secretary. [FR Doc. E7–11742 Filed 6–18–07; 8:45 am]

BILLING CODE 6717-01-P

# DEPARTMENT OF ENERGY

## Federal Energy Regulatory Commission

[Project No. 739-020]

# Appalachian Power Company; Notice of Application for Amendment of License and Soliciting Comments, Motions to Intervene, and Protests

June 12, 2007.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Application Type:* Non-Project Use of Project Lands.

b. Project No: 739–020.

c. *Date Filed:* May 4, 2007.

d. *Applicant:* Appalachian Power Company.

e. *Name of Project:* Claytor Hydroelectric Project.

f. *Location:* The project is located on the New River in Pulaski County, Virginia.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791a—825r.

h. *Applicant Contact:* Theresa P. Rogers, Hydro Generation Department, American Electric Power, P.O. Box 2021, Roanoke, Virginia 24022–2121, (540) 985–2441.

i. *FERC Contact:* Rebecca Martin at 202–502–6012, or e-mail *Rebecca.martin@ferc.gov.* 

j. Deadline for filing comments,

*motions to intervene, and protest:* July 12, 2007.

All documents (original and eight copies) should be filed with: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington DC 20426. Please include the project number (P–739–020) on any comments or motions filed.

The Commission's Rules of Practice and Procedure require all interveners filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

k. *Description of Request:* The licensee requests permission to allow John and Bonnie French (permittees) to construct a new private marina at Claytor Lake. The permittees would install six floating docks with a total of 91 slips, a gasoline dispensing pump, and boat ramp. The site will be known as the French Marina, which will be located off State Route 653, in the upper portion of Claytor Lake.

1. Locations of the Application: A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE., Room 2A, Washington, DC 20426, or by calling (202) 502-8371. This filing may also be viewed on the Commission's Web site at *http://www.ferc.gov* using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. You may also register online at http://www.ferc.gov/docs-filing/ esubscription.asp to be notified via email of new filings and issuances related to this or other pending projects. For assistance, call 1-866-208-3676 or e-mail FERCOnlineSupport@ferc.gov, for TTY, call (202) 502-8659. A copy is also available for inspection and reproduction at the address in item (h) above.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. Comments, Protests, or Motions to Intervene: Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. Any filings must bear in all capital letters the title "COMMENTS", "PROTEST", or "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers.

p. *Agency Comments:* Federal, State, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

q. Comments, protests and interventions may be filed electronically

via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site at *http://www.ferc.gov* under the "e-Filing" link.

# Kimberly D. Bose,

Secretary.

[FR Doc. E7–11739 Filed 6–18–07; 8:45 am] BILLING CODE 6717–01–P

### DEPARTMENT OF ENERGY

# Federal Energy Regulatory Commission

[Project No. 2088-068]

## South Feather Water and Power Agency; Notice of Application Accepted for Filing and Soliciting Motions To Intervene and Protests

May 16, 2007.

Take notice that the following hydroelectric Application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New Major License.

b. Project No: P-2088-068.

c. *Date Filed:* March 26, 2007. d. *Applicant:* South Feather Water

and Power Agency.

e. *Name of Project:* South Feather Power Project.

f. *Location:* On the South Fork Feather River (SFFR), Lost Creek and Slate Creek in Butte, Yuba and Plumas counties, California. The project affects 1,977.12 acres of Federal lands administered by the Plumas National Forest and 10.57 acres of Federal land administered by the U.S. Bureau of Land Management.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)–825(r).

h. *Applicant Contact:* Michael Glaze, General Manager, South Feather Water and Power Agency, 2310 Oro-Quincy Highway, Oroville, CA 95966, (530) 533–4578.

i. *FERC Contact:* John Mudre, (202) 502–8902, or *john.mudre@ferc.gov.* 

j. Deadline for filing motions to intervene and protests: 60 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

Motions to intervene and protests may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (*http://www.ferc.gov*) under the "e-Filing" link. k. This application has been accepted, but is not ready for environmental analysis at this time.

l. The South Feather Power Project is a water supply/power project constructed in the late 1950s/early 1960s. The Project is composed of four developments: Sly Creek, Woodleaf, Forbestown and Kelly Ridge, each of which is described below. The Project can store about 172,000 acre-feet (af) of water (gross storage) and has generated an average of about 514.1 gigawatt hours (gWh) of power annually for the past 20 years, since the addition of Sly Creek Powerhouse.

The Sly Creek Development includes: (1) Little Grass Valley Dam-a 210-foothigh, 840-foot-long, rock filled dam on the SFFR with a crest elevation of 5,052 feet (all elevations are in National Geodetic Vertical Datum, or NGVD, unless otherwise specified) and with a 180-foot-long spillway controlled by two 14-feet-high by 40-feet-long steel radial gates that forms a 89,804 acre-foot (af) storage reservoir covering 1,650 acres at a maximum water surface (flood level) elevation of 5,047 feet with the spill gates closed; (2) South Fork Diversion Dam-a 60-foot-high, 167foot-long, concrete overflow arch dam on the SFFR with a crest elevation of 3,557 to 3,559 feet and with four uncontrolled overflow spillway sections that forms an 87 af diversion impoundment covering about 9 acres at a normal maximum water surface elevation of 3,557 feet; (3) South Fork Diversion Tunnel-a 14,256-foot-long, 11-foot-diameter concrete lined and unlined horseshoe un-pressurized tunnel controlled by two 6-foot-high by 4-foot-long electric hoist slide gates that diverts up to 600 cubic feet per second (cfs) of water from the South Fork Diversion Dam to Sly Creek Reservoir; (4) Slate Creek Diversion Dam-a 62foot-high, 223.5-foot-long, concrete overflow arch dam on Slate Creek with a crest elevation of 3,552 to 3,554 feet and with three uncontrolled overflow spillway sections that forms a negligible diversion impoundment due to sediment accumulation; (5) Slate Creek Diversion Tunnel-a 13,200-foot-long, 11-foot-diameter, concrete lined and unlined horseshoe un-pressurized tunnel controlled by two 8-foot-high by 6-foot-long manual slide gates that diverts up to a maximum flow capacity of 848 cfs of water (though water rights limit flows to 600 cfs and at times flows are limited to 500 cfs due to high storage volume in the receiving reservoir) from the Slate Creek Diversion Dam to Sly Creek Reservoir; (6) Sly Creek Dam-a 289-foot-high, 1,200-foot-long, zoned earth-filled dam on Lost Creek with a