

Applicants: Marianas Energy Company, LLC.

Description: Marianas Energy Company, LLC an indirect subsidiary of Osaka Gas Energy America Corporation submits notification of self-certification of foreign utility company status.

Filed Date: 04/06/2007.

Accession Number: 20070410-0161.

Comment Date: 5 p.m. Eastern Time on Friday, April 27, 2007.

Any person desiring to intervene or to protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214) on or before 5 p.m. Eastern time on the specified comment date. It is not necessary to separately intervene again in a subdocket related to a compliance filing if you have previously intervened in the same docket. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant. In reference to filings initiating a new proceeding, interventions or protests submitted on or before the comment deadline need not be served on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 14 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First St. NE., Washington, DC 20426.

The filings in the above proceedings are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov or

call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Kimberly D. Bose,

Secretary.

[FR Doc. E7-7113 Filed 4-13-07; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 1051-012 Alaska]

Alaska Power & Telephone Company; Notice of Availability of Environmental Assessment

April 10, 2007.

In accordance with the National Environmental Policy Act of 1969, as amended, and the Federal Energy Regulatory Commission's (Commission or FERC) regulations, 18 CFR part 380 (Order No. 486, 52 FR 47897), the Office of Energy Projects has reviewed the application for a subsequent license for the existing Skagway-Dewey Lakes Hydroelectric Project and has prepared an Environmental Assessment (EA) for the project. The 943-kilowatt (kW) project is located on Pullen, Dewey, Reid, Icy, and Snyder Creeks in Skagway, southeastern Alaska. The project does not occupy any federal lands. The project generates an average of about 3,500,000 kilowatthours (kWh) of energy annually. AP&T proposes no new capacity and no new construction.

The EA contains the staff's analysis of the potential environmental effects of the proposed project and concludes that licensing the project, with appropriate environmental protective measures, would not constitute a major federal action that would significantly affect the quality of the human environment.

A copy of the EA is on file with the Commission and is available for public inspection. The EA may also be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number filed to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866)-208-3676; for TTY contact (202) 502-8659.

Any comments on the EA should be filed within 30 days from the date of this notice and should be addressed to the Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Room 1-A, Washington, DC 20426. Please affix "Skagway-Dewey Lakes Hydroelectric Project No. 1051-012" to

all comments. Comments may be filed electronically via Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. For further information, contact Shana Murray at (202) 502-8333 or by e-mail at shana.murray@ferc.gov.

Kimberly D. Bose,

Secretary.

[FR Doc. E7-7158 Filed 4-13-07; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP07-88-000]

Egan Hub Storage, LLC; Notice of Intent To Prepare an Environmental Assessment for the Proposed Egan Fourth Cavern Project and Request for Comments on Environmental Issues

April 9, 2007.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will discuss the environmental impacts of the Egan Fourth Cavern Project, involving construction and operation of facilities by Egan Hub Gas Storage, LLC (Egan Hub) in Acadia and Evangeline Parishes, Louisiana. The EA will be used by the Commission in its decision-making process to determine whether or not to authorize the project.

This notice announces the opening of the scoping period that will be used to gather environmental input from the public and interested agencies on the project. Your input will help the Commission staff determine which issues need to be evaluated in the EA. Please note that the scoping period will close on May 9, 2007.

An effort is being made to send this notice to all individuals, organizations, Native American Tribes, and government entities interested in and/or potentially affected by the proposed project. This includes all landowners who are potential right-of-way grantors, whose property may be used temporarily for project purposes, or who own homes within distances defined in the Commission's regulations of certain aboveground facilities. We¹ encourage government representatives to notify their constituents of this planned

¹"We", "us", and "our" refer to the environmental staff of the Office of Energy Projects (OEP).

project and encourage them to comment on their areas of concern.

If you are a landowner receiving this notice, you may be contacted by a pipeline company representative about the acquisition of an easement to construct, operate, and maintain the proposed facilities. The pipeline company would seek to negotiate a mutually acceptable agreement. However, if the project is approved by the Commission, that approval conveys with it the right of eminent domain. Therefore, if easement negotiations fail to produce an agreement, the pipeline company could initiate condemnation proceedings in accordance with state law.

A fact sheet prepared by the FERC entitled "An Interstate Natural Gas Facility on My Land? What Do I Need to Know?" addresses a number of typically asked questions, including the use of eminent domain and how to participate in the Commission's proceedings. It is available for viewing on the FERC Internet Web site (<http://www.ferc.gov>).

Summary of the Proposed Project

Egan Hub proposes to expand its existing storage facility in Acadia and Evangeline Parishes, Louisiana. The project would involve constructing a new salt dome storage cavern and a 16.5-mile-long, 24-inch-diameter looping pipeline, along with other appurtenant facilities, to connect the Egan Gas Storage Facility with an existing Texas Gas Transmission Corporation pipeline. The proposed storage cavern would have a capacity of 10.5 Bcf (8.0 Bcf working gas), and increase Egan Hub's total storage capacity to 42 Bcf (32 Bcf working gas).²

The general location of Egan Hub's proposed facilities is shown in appendix 1.³

Land Requirements for Construction

Construction of the proposed Egan Fourth Cavern Project would affect a total of about 248.3 acres of land. Following construction, about 134.2 acres of land would be allowed to revert to its previous conditions. Disturbance associated with aboveground facilities

would comprise about 4.7 acres of permanently affected land.

For the associated 24-inch-diameter pipeline, an 85-foot-wide construction right-of-way (ROW) is proposed in upland areas and a 75-foot-wide construction ROW is proposed in upland forested and wetland areas. Egan Hub would maintain a 50-foot-wide permanent ROW for operation and maintenance of the proposed facilities.

The EA Process

We are preparing the EA to comply with the National Environmental Policy Act (NEPA) which requires the Commission to take into account the environmental impacts that could result from an action whenever it considers the issuance of a Certificate of Public Convenience and Necessity. NEPA also requires us to discover and address concerns the public may have about proposals. This process is referred to as "scoping". The main goal of the scoping process is to focus the analysis in the EA on the important environmental issues. By this Notice, we are requesting public comments on the scope of the issues to address in the EA. All comments received will be considered during the preparation of the EA.

Our independent analysis of the issues will be in the EA. Depending on the comments received during the scoping process, the EA may be published and mailed to federal, state, and local agencies; public interest groups; interested individuals; affected landowners; newspapers and libraries in the project area; and the Commission's official service list for this proceeding. A comment period will be allotted for review if the EA is published. We will consider all comments on the EA before we make our recommendations to the Commission.

Public Participation

You can make a difference by providing us with your specific comments or concerns about the project. By becoming a commenter, your concerns will be addressed in the EA and considered by the Commission. Your comments should focus on the potential environmental effects of the proposal, reasonable alternatives to the proposal (including alternative locations and routes), and measures to avoid or lessen environmental impact. The more specific your comments, the more useful they will be. Please carefully follow these instructions to ensure that your comments are received in time and properly recorded:

- Send an original and two copies of your letter to: Kimberly D. Bose, Secretary, Federal Energy Regulatory

Commission, 888 First Street, NE, Room 1A, Washington, DC 20426.

- Label one copy of the comments for the attention of Gas Branch 1;
- Reference Docket No. CP07-88-000;
- Mail your comments so that they will be received in Washington, DC on or before May 9, 2007.

Please note that the Commission strongly encourages electronic filing of comments. See 18 Code of Federal Regulations (CFR) 385.2001(a)(1)(iii) and the instructions on the Commission's Internet Web site at <http://www.ferc.gov> under the "eFiling" link and the link to the User's Guide. Prepare your submission in the same manner as you would if filing on paper and save it to a file on your hard drive. Before you can file comments you will need to create an account by clicking on "Login to File" and then "New User Account." You will be asked to select the type of filing you are making. This filing is considered a "Comment on Filing."

Becoming an Intervenor

In addition to involvement in the EA scoping process, you may want to become an official party to the proceeding known as an "intervenor". Intervenor play a more formal role in the process. Among other things, intervenors have the right to receive copies of case-related Commission documents and filings by other intervenors. Likewise, each intervenor must send one electronic copy (using the Commission's e-Filing system) or 14 paper copies of its filings to the Secretary of the Commission and must send a copy of its filings to all other parties on the Commission's service list for this proceeding. If you want to become an intervenor, you must file a motion to intervene according to Rule 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.214). Only intervenors have the right to seek rehearing of the Commission's decision.

Affected landowners and parties with environmental concerns may be granted intervenor status upon showing good cause by stating that they have a clear and direct interest in this proceeding which would not be adequately represented by any other parties. You do not need intervenor status to have your environmental comments considered.

Additional Information

Additional information about the project is available from the Commission's Office of External Affairs at 1-866-208 FERC (3372) or on the FERC Internet Web site (<http://www.ferc.gov>)

²Egan Hub's application in Docket No. CP07-88-000 was filed with the Commission under Section 7 of the Natural Gas Act.

³The appendices referenced in this notice are not being printed in the **Federal Register**. Copies of all appendices, other than appendix 1 (map), are available on the Commission's Web site at the "eLibrary" link or from the Commission's Public Reference Room, 888 First Street, NE., Washington, DC 20426, or call (202) 502-8371. For instructions on connecting to eLibrary, refer to the last page of this notice. Copies of the appendices were sent to all those receiving this notice in the mail.

www.ferc.gov). Using the "eLibrary" link, select "General Search" from the eLibrary menu, enter the selected date range and "Docket Number" (i.e., CP07-88-000), and follow the instructions. For assistance with access to eLibrary, the helpline can be reached at 1-866-208-3676, TTY (202) 502-8659, or at FERCOnlineSupport@ferc.gov. The eLibrary link on the FERC Internet Web site also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rule makings.

In addition, the Commission now offers a free service called eSubscription which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries and direct links to the documents. Go to <http://www.ferc.gov/esubscribenow.htm>.

Kimberly D. Bose,
Secretary.

[FR Doc. E7-7146 Filed 4-13-07; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2088-068]

South Feather Water and Power Agency; Notice of Application Tendered for Filing With the Commission, Soliciting Additional Study Requests, and Establishing Procedural Schedule for Relicensing and a Deadline for Submission of Final Amendments

April 9, 2007.

Take notice that the following hydroelectric Application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New Major License.

b. *Project No.:* P-2088-068.

c. *Date Filed:* March 26, 2007.

d. *Applicant:* South Feather Water and Power Agency.

e. *Name of Project:* South Feather Power Project.

f. *Location:* On the South Fork Feather River (SFFR), Lost Creek and Slate Creek in Butte, Yuba and Plumas counties, California. The project affects 1,977.12 acres of federal lands administered by the Plumas National Forest and 10.57 acres of federal land administered by the U.S. Bureau of Land Management.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Michael Glaze, General Manager, South Feather Water and Power Agency, 2310 Oro-Quincy Highway, Oroville, CA 95966, (530) 533-4578

i. *FERC Contact:* John Mudre, (202) 502-8902, or john.mudre@ferc.gov.

j. *Cooperating Agencies:* We are asking Federal, State, local, and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues to cooperate with us in the preparation of the environmental document. Agencies who would like to request cooperating status should follow the instructions for filing such requests described in item l below. Cooperating agencies should note the Commission's policy that agencies that cooperate in the preparation of the environmental document cannot also intervene. See, 94 FERC ¶ 61,076 (2001).

k. Pursuant to section 4.32(b)(7) of 18 CFR of the Commission's regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the date of filing of the application, and serve a copy of the request on the applicant.

l. *Deadline for filing requests for cooperating agency status and additional study requests:* May 25, 2007.

All documents (original and eight copies) should be filed with: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

Additional study requests and requests for cooperating agency status may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the "e-Filing" link.

m. This application has not been accepted for filing and is not ready for environmental analysis. We are not soliciting motions to intervene, protests, or final terms and conditions at this time.

n. The South Feather Power Project is a water supply/power project constructed in the late 1950s/early 1960s. The Project is composed of four developments: Sly Creek, Woodleaf, Forbestown and Kelly Ridge, each of which is described below. The Project can store about 172,000 acre-feet (af) of

water (gross storage) and has generated an average of about 514.1 gigawatt hours (gWh) of power annually for the past 20 years, since the addition of Sly Creek Powerhouse.

The Sly Creek Development includes: (1) *Little Grass Valley Dam*—a 210-foot-high, 840-foot-long, rock filled dam on the SFFR with a crest elevation of 5,052 feet (all elevations are in National Geodetic Vertical Datum, or NGVD, unless otherwise specified) and with a 180-foot-long spillway controlled by two 14-foot-high by 40-foot-long steel radial gates that forms a 89,804 acre-foot (af) storage reservoir covering 1,650 acres at a maximum water surface (flood level) elevation of 5,047 feet with the spill gates closed; (2) *South Fork Diversion Dam*—a 60-foot-high, 167-foot-long, concrete overflow arch dam on the SFFR with a crest elevation of 3,557 to 3,559 feet and with four uncontrolled overflow spillway sections that forms an 87 af diversion impoundment covering about 9 acres at a normal maximum water surface elevation of 3,557 feet; (3) *South Fork Diversion Tunnel*—a 14,256-foot-long, 11-foot-diameter concrete lined and unlined horseshoe un-pressurized tunnel controlled by two 6-foot-high by 4-foot-long electric hoist slide gates that diverts up to 600 cubic feet per second (cfs) of water from the South Fork Diversion Dam to Sly Creek Reservoir; (4) *Slate Creek Diversion Dam*—a 62-foot-high, 223.5-foot-long, concrete overflow arch dam on Slate Creek with a crest elevation of 3,552 to 3,554 feet and with three uncontrolled overflow spillway sections that forms a negligible diversion impoundment due to sediment accumulation; (5) *Slate Creek Diversion Tunnel*—a 13,200-foot-long, 11-foot-diameter, concrete lined and unlined horseshoe un-pressurized tunnel controlled by two 8-foot-high by 6-foot-long manual slide gates that diverts up to a maximum flow capacity of 848 cfs of water (though water rights limit flows to 600 cfs and at times flows are limited to 500 cfs due to high storage volume in the receiving reservoir) from the Slate Creek Diversion Dam to Sly Creek Reservoir; (6) *Sly Creek Dam*—a 289-foot-high, 1,200-foot-long, zoned earth-filled dam on Lost Creek with a crest elevation of 3,536 feet and with a 649-foot-long spillway controlled by one 16-foot-high by 54-foot-long steel radial gate that forms a 64,338 af storage reservoir covering 619 acres at a maximum water surface (flood level) elevation of 3,531 feet with the spill gates closed; (7) *Sly Creek Penstock*—a 1,100-foot-long, 90-inch-inside-diameter, steel penstock enclosed in the