

*Docket Numbers:* FC07–25–000.  
*Applicants:* Shuweihat O&M Limited Partnership.

*Description:* Shuweihat O&M Limited Partnership submits a notice of Self-Certification of Foreign Utility Company Status.

*Filed Date:* 03/30/2007.

*Accession Number:* 20070330–5027.

*Comment Date:* 5 p.m. Eastern Time on Friday, April 20, 2007.

*Docket Numbers:* FC07–26–000.

*Applicants:* Jubail Energy Company.

*Description:* Jubail Energy Company submits a notice of Self-Certification of Foreign Utility Company Status.

*Filed Date:* 03/30/2007.

*Accession Number:* 20070330–5031.

*Comment Date:* 5 p.m. Eastern Time on Friday, April 20, 2007.

*Docket Numbers:* FC07–27–000.

*Applicants:* CMS Morocco Operating Company SCA.

*Description:* CMS Morocco Operating Co SCA submits a notice of Self-Certification of Foreign Utility Company Status.

*Filed Date:* 03/30/2007.

*Accession Number:* 20070330–5034.

*Comment Date:* 5 p.m. Eastern Time on Friday, April 20, 2007.

*Docket Numbers:* FC07–28–000.

*Applicants:* Shuweihat CMS International Power Company.

*Description:* Shuweihat CMS International Power Company submits a notice of Self-Certification Foreign Utility Company Status.

*Filed Date:* 03/30/2007.

*Accession Number:* 20070330–5037.

*Comment Date:* 5 p.m. Eastern Time on Friday, April 20, 2007.

*Docket Numbers:* FC07–29–000.

*Applicants:* Takoradi International Company.

*Description:* Takoradi International Company submits a notice of Self-Certification of Foreign Utility Company Status.

*Filed Date:* 03/30/2007.

*Accession Number:* 20070330–5040.

*Comment Date:* 5 p.m. Eastern Time on Friday, April 20, 2007.

Any person desiring to intervene or to protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214) on or before 5 p.m. Eastern time on the specified comment date. It is not necessary to separately intervene again in a subdocket related to a compliance filing if you have previously intervened in the same docket. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding.

Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant. In reference to filings initiating a new proceeding, interventions or protests submitted on or before the comment deadline need not be served on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 14 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First St. NE., Washington, DC 20426.

The filings in the above proceedings are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed dockets(s). For assistance with any FERC Online service, please e-mail [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

**Philis J. Posey,**

*Acting Secretary.*

[FR Doc. E7–6432 Filed 4–5–07; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. AD07–3–007]

#### Review of Cost Submittals by Other Federal Agencies for Administering Part I of the Federal Power Act; Notice Requesting Questions and Comments on Fiscal Year 2006 Other Federal Agency Cost Submissions

April 2, 2007.

In its Order On Rehearing Consolidating Administrative Annual Charges Bill Appeals And Modifying Annual Charges Billing Procedures (109 FERC ¶ 61,040), the Commission set

forth an annual deadline for Other Federal Agencies (OFAs) to submit their costs related to Administering Part I of the Federal Power Act. The Commission required the OFAs to submit their costs by December 31st of each fiscal year (FY) using the OFA Cost Submission Form. The order also announced that a technical conference would be held for the purpose of reviewing the submitted cost forms and detailed supporting documentation.

On March 29, 2007, the Commission held a technical conference to review the FY 2006 OFA cost submissions, which was attended by OFAs and licensees.

Within two weeks of the date of this notice, interested parties may file their specific questions and comments on the FY 2006 OFA cost submissions with the Commission under Docket No. AD07–3–007. Once filed, the Commission will forward the questions and comments to the OFAs for response.

Anyone with questions pertaining to the technical conference or this notice should contact Fannie Kingsberry at (202) 502–6108 (via e-mail at [fannie.kingsberry@ferc.gov](mailto:fannie.kingsberry@ferc.gov)), or Norman Richardson at (202) 502–6219 (via e-mail at [norman.richardson@ferc.gov](mailto:norman.richardson@ferc.gov)).

**Philis J. Posey,**

*Acting Secretary.*

[FR Doc. E7–6436 Filed 4–5–07; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 1494–300–OK]

#### Grand River Dam Authority (GRDA); Notice of Availability of Draft Environmental Assessment

April 2, 2007.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's regulations, 18 CFR Part 380 (Order No. 486, 52 FR 47879), the Office of Energy Projects reviewed the application for non-project use of project lands and waters for the Pensacola Hydroelectric Project, located on the Grand (Neosho) River in Craig, Delaware, Mayes, and Ottawa Counties, Oklahoma, and has prepared a Draft Environmental Assessment (DEA).

A copy of the DEA is on file with the Commission and is available for public inspection. The DEA may also be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket

number (P-1494) excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at 1-866-208-3676, or for TTY, (202) 502-8659.

Any comments should be filed by May 1, 2007, and should be addressed to the Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Room 1-A, Washington, DC 20426. Please reference the project name and project number (P-1494) on all comments. Comments may be filed electronically via Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "eFiling" link. For further information, contact Lesley Kordella at (202) 502-6406.

**Philis J. Posey,**  
*Acting Secretary.*

[FR Doc. E7-6442 Filed 4-5-07; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. PF07-1-000]

#### **Boardwalk Pipeline Partners, LP; Notice of Intent To Prepare an Environmental Impact Statement for the Proposed Gulf Crossing Project, Request for Comments on Environmental Issues, and Notice of Public Scoping Meetings**

April 2, 2007.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental impact statement (EIS) that will identify and address the environmental impacts that could result from the construction and operation of the Gulf Crossing Project proposed by Gulf Crossing Pipeline Company, LLC (Gulf Crossing) and Gulf South Pipeline Company, L.P. (Gulf South).

In order to assist staff with the identification of environmental issues and to comply with the requirements of the National Environmental Policy Act of 1969 (NEPA), a thirty-day scoping period has been opened to receive comments on the proposed project. Please note that the scoping period for this project will close on May 4, 2007.

Additionally, as part of the scoping process, we will also hold four public meetings, as described below, to receive comments on the proposed project.

Date and time	Location
April 23, 2007, 7 p.m.	Delhi High School Auditorium, 413 Main Street, Delhi, LA 71232.
April 24, 2007, 7 p.m.	Serepta High School Auditorium, 6041 Highway 2, Serepta, LA 71071.
April 25, 2007, 7 p.m.	Mt. Pleasant Civic Center, 1800 N. Jefferson, Mt. Pleasant, TX 75455.
April 26, 2007, 7 p.m.	Bryan County Free Fair, 1901 South 9th Street, Durant, OK 74702.

This notice is being sent to affected landowners; Federal, State, and local government agencies; elected officials; environmental and public interest groups; Native American tribes; other interested parties; and local libraries and newspapers; all of which are encouraged to submit comments on the proposed project. Details on how to submit comments are provided in the Public Participation section of this notice.

If you are a landowner receiving this notice, you may be contacted by a Boardwalk, Gulf Crossing or Gulf South representative about the acquisition of an easement to construct, operate, and maintain the proposed project facilities. The pipeline company would seek to negotiate a mutually acceptable agreement. However, if the project is approved by the FERC, that approval conveys with it the right of eminent domain. Therefore, if easement negotiations fail to produce an agreement, the pipeline company could initiate condemnation proceedings in accordance with state law.

A fact sheet prepared by the FERC entitled "An Interstate Natural Gas Facility on My Land? What Do I Need To Know?" is available for viewing on the FERC Internet Web site (<http://www.ferc.gov>). This fact sheet addresses a number of typically asked questions, including the use of eminent domain and how to participate in the FERC's proceedings.

#### **Summary of the Proposed Project**

Boardwalk, through its subsidiary Gulf Crossing, proposes to construct, own and operate approximately 351 miles of new 42-inch-diameter natural gas transmission pipeline, four (4) new compressor stations, four (4) new metering and regulating (M&R) stations and associated facilities in Grayson, Fannin, Lamar, Red River, Franklin, Titus, Morris, and Cass Counties, Texas; Bryan County, Oklahoma; and Caddo, Bossier, Webster, Claiborne, Lincoln, Union, Ouchida, Morehouse, Richland, and Madison Parishes, Louisiana.

In addition, as part of the Gulf Crossing Project, Boardwalk, through its subsidiary Gulf South, proposed to construct, own and operate a 4.5-mile-long 42-inch-diameter pipeline loop (Loop A) in Madison Parish, Louisiana; and 11.2-mile-long 42-inch-diameter pipeline loop (Loop B) in Hinds, Copiah, and Simpson Counties, Mississippi; as well as installing an additional 30,000 horsepower (hp) of compression at the proposed Harrisville Compressor Station (Docket Number CP07-32-000).

The general location of the proposed pipeline is shown in the figure included as Appendix 1.<sup>1</sup>

Specifically, Boardwalk proposes to construct and operate the following facilities:

- Approximately 351 miles of 42-inch-diameter pipeline beginning in Sherman, Texas; northeast through Bennington, Oklahoma; and southeast to the proposed Gulf South Tallulah Compressor Station near Tallulah, Louisiana;
- Approximately 4.5-mile-long, 42-inch-diameter pipeline loop line west of the Mississippi River in Madison Parish, Louisiana;
- An approximately 11.2-mile-long, 42-inch-diameter pipeline loop line in Hinds, Copiah, and Simpson Counties, Mississippi that terminates at the Gulf South Harrisville Compressor Station (Proposed in Docket number CP07-32-000);
- A new 35,641 hp compressor station at Milepost (MP) 0.0 near Sherman, Texas;
- A new 18,940 hp compressor station at MP 72.7 near Paris, Texas;
- A new 20,604 hp compressor station at MP 183 near Mira, Louisiana;
- A new 25,339 hp compressor station at MP 293 near Sterlington, LA;
- An additional 30,000 hp of compression at Gulf South's proposed Harrisville Compressor Station (docket CP07-32-000)
- Four (4) meter and regulation (M&R) stations to interconnect with Enterprise Texas Pipeline L.P. at MP 0.0 in Grayson County, TX, Enogex intrastate pipeline at MP 34.2 in Bryan County, Oklahoma, Crosstex North Texas Pipeline at MP 72.7 in Lamar County, Texas, and Gulf South at MP 350.7 in Madison Parish, Louisiana;
- 4 pig launching/receiving sites, 3 launching only facilities, 3 receiving only facilities and 17 mainline valves.

Boardwalk proposes to have the project constructed and operational by October 1, 2008.

<sup>1</sup> The appendices referenced in this notice are not being printed in the **Federal Register**.