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Philis J. Posey,

Acting Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2192-022-WI]

Consolidated Water Power Company; Notice of Availability of Final Environmental Assessment

March 20, 2007.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission) regulations, 18 CFR part 380 (Order No. 486, 52 FR 47897), the Office of Energy Projects has reviewed an application for a transfer of project lands and acquisition of lands at the Biron Project (FERC No. 2192), and has prepared a final environmental assessment (FEA) for the proposal. The proposed transfer of project lands and acquisition of lands would occur on the Biron reservoir in Wood County, Wisconsin.

In the application, Consolidated Water Power (licensee) requests Commission authorization to exchange approximately 3.14 acres of licensee-owned lands with 3,000 linear feet of shoreline along the Biron flowage, for three different parcels of land totaling approximately 205.213 total acres. The first parcel has 830 linear feet of river shoreline and consists of 47.546 acres. The second parcel has 126 linear feet of river shoreline and consists of 2.960 acres, abutting an existing licensee-owned boat launch. The third parcel consists of islands in the river, peninsulas, and a roadside access totaling 154.84 acres (48.82 acres above water). These island perimeters, peninsulas, and the roadside access total 33,749 linear feet of waterfront. All lands are currently within the project boundary, and the licensee intends to retain flowage rights over any conveyed lands, and to retain all lands within the

project boundary. The FEA contains the Commission staff's analysis of the probable environmental impacts of the proposed land conveyances and exchanges.

The FEA is attached to a Commission order titled "Order Amending License to Authorize Land Exchange," which was issued November 17, 2006, and is available for review and reproduction at the Commission's Public Reference Room, located at 888 First St., NE., Room 2A, Washington, DC 20426. The FEA may also be viewed on the Commission's Web site at <http://www.ferc.gov> using the "elibrary" link. Enter the docket number (prefaced by P- and excluding the last three digits) into the docket number field to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676, or for TTY, contact (202) 502-8659.

Philis J. Posey,

Acting Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 12058-002, Project No. 12686-001]

Baker County, OR; Notice of Project Number and Docket Change for the Proposed Mason Dam Hydroelectric Project

March 20, 2007.

On April 27, 2006, Baker County, Oregon filed a Notice of Intent and Pre-Application Document for the proposed Mason Dam Hydroelectric Project, initiating the pre-filing activities of the Commission's Integrated Licensing Process. On May 23, 2006, Baker County filed an application for a second preliminary permit to allow for continued study of the site. The Commission issued the new preliminary permit to Baker County on January 19, 2007.

As a result of the issuance of the new preliminary permit, the project number assigned to Baker County for the proposed Mason Dam Hydroelectric Project has changed. The new project number is P-12686. All future filings being made in regards to the ongoing pre-filing activities of the Integrated Licensing Process for the proposed project should use P-12686-001 to identify the filing. The original project number and docket (P-12058-002),

assigned to this proceeding and the proposed project is now CLOSED.

All filings made to date, under P-12058-002 with regard to the pre-filing activities of the Commission's Integrated Licensing Process for the proposed Mason Dam Hydroelectric Project, will be cross referenced to the new project number and docket P-12686-001 and will continue to be part of the official public record. Therefore, re-filing of these documents is not necessary.

Philis J. Posey,

Acting Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP07-149-000]

Gulf South Pipeline Company, LP; Notice of Technical Conference

March 20, 2007.

Take notice that the Commission will convene a technical conference in the referenced proceeding on Tuesday, April 10, 2007, at 9 a.m. (EDT), in a room to be designated at the offices of the Federal Energy Regulatory Commission, 888 First Street, NE., Washington DC 20426.

The Commission's February 28, 2007 order in this proceeding directed that a technical conference be held to address the technical, engineering and operational issues raised by Gulf South Pipeline Company, LP's (Gulf South) proposed gas quality specifications filed in Docket No. RP07-149-000.¹

Gulf South and the other parties should be prepared to address the following topics at the technical conference and to include technical, engineering and operational information in support:

1. Whether Gulf South's tariff proposals are consistent with the Interim Guidelines in the Natural Gas Council's White Papers on Natural Gas Interchangeability and Non-Combustion End Use and Liquid Hydrocarbon Drop Out in Natural Gas Infrastructure?

2. To the extent Gulf South's proposals are not consistent with the guidelines, has Gulf South supported any divergence from the Interim Guidelines?

3. Whether Gulf South's current operating parameters are sufficient to ensure the acceptance of gas by interconnecting pipelines?

¹ Gulf South Pipeline Company, LP, 118 FERC ¶ 61,161 (2007).