

- *Montezuma 100-Line (Parke County, IN)*—Replacing 6.6 miles of the existing 100-Line 20-inch diameter pipeline with 36-inch diameter pipeline, designating the new pipeline as the 500-Line, and installing a new pig launcher/receiver; and

- *Zionsville 200-Line (Marion, Boone, and Hamilton Counties, IN)*—Replacing 17.9 miles of the existing 200-Line 24-inch diameter pipeline with 30-inch diameter pipeline, designating the new pipeline as the 500-Line, and installing a new pig launcher/receiver and a new mainline valve (MLV).

Due to the age of Panhandle's existing line and the U.S. Department of Transportation's Integrity Management Plan regulations, Panhandle reduced the operating pressure on one line by 20 percent in 2004. Additional measures to mitigate risk for High Consequence Areas must be implemented by end of 2011. Panhandle's project purpose is to restore long-haul transportation capacity from Tuscola heading east to Michigan by replacing the existing diameter pipeline with larger diameter pipeline.

The EA has been placed in the public files of the FERC. A limited number of copies of the EA are available for distribution and public inspection at: Federal Energy Regulatory Commission, Public Reference Room, 888 First Street, NE., Room 2A, Washington, DC 20426, (202) 502-8371.

Copies of the EA have been mailed to Federal, State and local agencies, public interest groups, interested individuals, newspapers, and parties to this proceeding.

Any person wishing to comment on the EA may do so. To ensure consideration prior to a Commission decision on the proposal, it is important that we receive your comments before the date specified below.

Please note that the Commission strongly encourages electronic filing of any comments or interventions or protests to this proceeding. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site at <http://www.ferc.gov> under the "e-Filing" link and the link to the User's Guide. Before you can file comments you will need to create a free account which can be created by clicking on "Sign-up."

If you are filing written comments, please carefully follow these instructions to ensure that your comments are received in time and properly recorded:

- Send an original and two copies of your comments to: Secretary, Federal Energy Regulatory Commission, 888 First St., NE., Room 1A, Washington, DC 20426;

- Label one copy of the comments for the attention of the Gas Branch 2, PJ11.2 Reference Docket No. CP06-428-000; and

- Mail your comments so that they will be received in Washington, DC on or before April 6, 2006.

Comments will be considered by the Commission but will not serve to make the commentor a party to the proceeding. Any person seeking to become a party to the proceeding must file a motion to intervene pursuant to Rule 214 of the Commission's Rules of Practice and Procedures (18 CFR 385.214).<sup>1</sup> Only intervenors have the right to seek rehearing of the Commission's decision.

Affected landowners and parties with environmental concerns may be granted intervenor status upon showing good cause by stating that they have a clear and direct interest in this proceeding which would not be adequately represented by any other parties. You do not need intervenor status to have your comments considered.

Additional information about the project is available from the Commission's Office of External Affairs, at 1-866-208-FERC or on the FERC Internet Web site (<http://www.ferc.gov>) using the eLibrary link. Click on the eLibrary link, click on "General Search" and enter the docket number excluding the last three digits in the Docket Number field. Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at [FercOnlineSupport@ferc.gov](mailto:FercOnlineSupport@ferc.gov) or toll free at 1-866-208-3676, or for TTY, contact (202)502-8659. The eLibrary link also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission now offers a free service called eSubscription which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries and direct links to the documents. Go to <http://www.ferc.gov/esubscribenow.htm>.

**Philis J. Posey,**

*Acting Secretary.*

[FR Doc. E7-4471 Filed 3-12-07; 8:45 am]

**BILLING CODE 6717-01-P**

<sup>1</sup> Interventions may also be filed electronically via the Internet in lieu of paper. See the previous discussion on filing comments electronically.

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 120-020]

#### Southern California Edison Company; Notice of Application and Amended Preliminary Draft Environmental Assessment Tendered for Filing With the Commission, and Establishing Procedural Schedule for Licensing and Deadline for Submission of Final Amendments

March 7, 2007.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

- Type of Application:* New License for Major Project-Existing Dam.
- Project No:* P-120-020.
- Date Filed:* February 23, 2007.
- Applicant:* Southern California Edison Company.
- Name of Project:* Big Creek No. 3 Hydroelectric Power Project.
- Location:* The Big Creek No. 3 Hydroelectric Project is located in Fresno and Madera Counties, California near the town of Auberry within the San Joaquin River watershed. The Project occupies 377.16 acres of Federal lands.
- Filed Pursuant to:* Federal Power Act 16 U.S.C. 791 (a)-825(r).
- Applicant Contact:* Russ W. Krieger, Vice President, Power Production, Southern California Edison Company, 300 North Lone Hill Ave., San Dimas, California 91773. Phone: (909) 394-8667.

- FERC Contact:* Jim Fargo, (202) 502-6095, or e-mail: [james.fargo@ferc.gov](mailto:james.fargo@ferc.gov).

- Cooperating Agencies:* We are asking Federal, State, local, and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues to cooperate with us in the preparation of the environmental document. Agencies who would like to request cooperating status should follow the instructions for filing comments described in item k below. Agencies granted cooperating status will be precluded from being an intervenor in this proceeding consistent with the Commission's regulations.

- Deadline for requests for cooperating agency status:* 60 days from the date of this notice. All documents (original and eight copies) should be filed with: Philis J. Posey, Acting Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Comments may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions

on the Commission's Web site (<http://www.ferc.gov>) under the "e-Filing" link. After logging into the e-Filing system, select "Comment on Filing" from the Filing Type Selection screen and continue with the filing and process. The Commission strongly encourages electronic filing.

l. *Status*: This application has not been accepted for filing. We are not soliciting motions to intervene, protests, or final terms and conditions at this time.

m. *Description of Project*: The existing Big Creek No. 3 Hydroelectric Power Project consists of one powerhouse; one moderate-sized dam and forebay; and one water conveyance system. The Project is operated as a reservoir-storage type plant with an installed operating capacity of 174.45 MW. Water for the Project is taken from the San Joaquin River just downstream of its confluence with Big Creek and conveyed to the Big Creek No. 3 Powerhouse through Tunnel No. 3. The energy generated by the Project is transmitted to the SCE transmission and distribution system and used for public utility purposes.

The project would have an average annual generation of 804,240 megawatt-hours.

- *Powerhouse*: Big Creek Powerhouse No. 3, with five turbine generator units.

- *Moderate-sized dam and forebay*: Dam 6 and Dam 6 Impoundment, with a capacity of about 933 ac-ft, at an elevation of about 2,230 ft above mean sea level (msl).

- *Water conveyance system*: Powerhouse No. 3 water conveyance system, about 5.3 miles long, conveys water from Dam No. 6 Impoundment to Big Creek Powerhouse No. 3 through a tunnel with a capacity of about 3,250 cfs. The system includes a pressure-relief valve system and penstocks providing pressurized water from the tunnel to the turbine.

n. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the three digits in the docket number field to access the document. For assistance, please contact

FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll free at (866) 208-3676, or for TTY, contact (202) 502-8659. A copy is also available for inspection and reproduction at the address in item h above.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via e-mail of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

o. With this notice, we are initiating consultation with the California State Historic Preservation Officer (SHPO), as required by section 106, National Historic Preservation Act, and the regulations of the Advisory Council on Historic Preservation, 36 CFR 800.4.

p. *Procedural schedule and final amendments*: The application will be processed according to the following Hydro Licensing Schedule. Revisions to the schedule will be made if the Commission determines it necessary to do so:

Milestone	Tentative date
Issue Acceptance/Deficiency Letter and request Additional Information, if needed .....	June 2007.
Notice asking for final terms and conditions .....	September 2007.
Notice of the availability of the draft EIS .....	March 2008.
Notice of the availability of the final EIS .....	September 2008.

Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice soliciting final terms and conditions.

**Philis J. Posey,**  
*Acting Secretary.*

[FR Doc. E7-4477 Filed 3-12-07; 8:45 am]

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**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

**Notice of Application for Non-Project Use of Project Lands and Waters and Soliciting Comments, Motions To Intervene, and Protests**

March 7, 2007.

Take notice that the following application has been filed with the Commission and is available for public inspection:

a. *Application Type*: Non-Project Use of Project Lands and Waters.

b. *Project No*: 1490-044.

c. *Date Filed*: February 12, 2007.

d. *Applicant*: Brazo River Authority.

e. *Name of Project*: Morris Sheppard Project.

f. *Location*: Brazos River in Palo Pinto County, TX. This project does not occupy any federal or tribal lands.

g. *Filed Pursuant to*: Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact*: Mr. Kent Rindy, Upper Basin Regional Manager, 4600 Cobbs Drive, P.O. Box 7555, Waco, TX, 76714; (254) 761-3100.

i. *FERC Contacts*: Any questions on this notice should be addressed to Ms. Shana High at (202) 502-8674.

j. *Deadline for filing comments and or motions*: April 9, 2007.

All documents (original and eight copies) should be filed with: Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington DC 20426. Please include the project number (P-1490-044) on any comments or motions filed. Comments, protests, and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the e-Filing link. The Commission strongly encourages e-filings.

k. *Description of Proposal*: In 2004, the Brazos River Authority (BRA) requested a permit for a 302 slip facility (120 existing and 182 proposed) at Hill Country Harbor Marina on Possum Kingdom Lake. The permit was authorized by the Commission on June 1, 2005. In January 2007, BRA discovered that the facility that was proposed and approved incorrectly identified the number of boat slips. While the footprint of the facility remains virtually unchanged, the BRA is requesting authorization for 402 total boat slips. The remainder of the application remains unchanged as the slips will be constructed off-site and floated into place, and no dredging or excavation will be necessary.

l. *Location of the Applications*: The filings are available for review at the Commission in the Public Reference Room, located at 888 First Street, NE., Room 2A, Washington, DC 20426, or may be viewed on the Commission's website at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please call the Helpline at (866) 208-3676 or