

was permanent or temporary, the reason for the shutdown, the anticipated date that the monitoring system will be fully operational or replaced with another monitoring system, and whether the emissions unit monitored by the monitoring system continued to operate, and the calculation of the emissions of the pollutant or the number determined by method included in the permit, as provided by paragraph IV.K.12(vii) of this Ruling.

(g) A signed statement by the responsible official (as defined by the applicable title V operating permit program) certifying the truth, accuracy, and completeness of the information provided in the report.

(ii) Deviation report. The major stationary source owner or operator shall promptly submit reports of any deviations or exceedance of the PAL requirements, including periods where no monitoring is available. A report submitted pursuant to § 70.6(a)(3)(iii)(B) of this chapter shall satisfy this reporting requirement. The deviation reports shall be submitted within the time limits prescribed by the applicable program implementing § 70.6(a)(3)(iii)(B) of this chapter. The reports shall contain the following information:

(a) The identification of owner and operator and the permit number;

(b) The PAL requirement that experienced the deviation or that was exceeded;

(c) Emissions resulting from the deviation or the exceedance; and

(d) A signed statement by the responsible official (as defined by the applicable title V operating permit program) certifying the truth, accuracy, and completeness of the information provided in the report.

(iii) Re-validation results. The owner or operator shall submit to the reviewing authority the results of any re-validation test or method within 3 months after completion of such test or method.

#### 15. Transition requirements.

(i) No reviewing authority may issue a PAL that does not comply with the requirements in paragraphs IV.K.1 through 15 of this Ruling after the date that this Ruling becomes effective for the State in which the major stationary source is located.

(ii) The reviewing authority may supersede any PAL which was established prior to the date that this Ruling becomes effective for the State in which the major stationary source is located with a PAL that complies with the requirements of paragraphs IV.K.1 through 15 of this Ruling.

L. *Severability*. If any provision of this Ruling, or the application of such provision to any person or circumstance, is held invalid, the remainder of this Ruling, or the application of such provision to persons or circumstances other than those as to which it is held invalid, shall not be affected thereby.

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## ENVIRONMENTAL PROTECTION AGENCY

### 40 CFR Part 52

[EPA-R07-OAR-2006-1015; FRL-8285-1]

#### Approval and Promulgation of Implementation Plans; Iowa; Interstate Transport of Pollution

**AGENCY:** Environmental Protection Agency (EPA).

**ACTION:** Direct final rule.

**SUMMARY:** EPA is revising the Iowa State Implementation Plan (SIP) for the purpose of approving the Iowa Department of Natural Resources' (IDNR) actions to address the "good neighbor" provisions of the Clean Air Act section 110(a)(2)(D)(i). These provisions require each state to submit a SIP that prohibits emissions that adversely affect another state's air quality through interstate transport. IDNR has adequately addressed the four distinct elements related to the impact of interstate transport of air pollutants. These include prohibiting significant contribution to downwind nonattainment of the National Ambient Air Quality Standards (NAAQS), interference with maintenance of the NAAQS, prevention of significant deterioration of air quality, and protection of visibility. The requirements for public notification were also met by IDNR.

**DATES:** This direct final rule will be effective May 7, 2007, without further notice, unless EPA receives adverse comment by April 9, 2007. If adverse comment is received, EPA will publish a timely withdrawal of the direct final rule in the **Federal Register** informing the public that the rule will not take effect.

**ADDRESSES:** Submit your comments, identified by Docket ID No. EPA-R07-OAR-2006-1015, by one of the following methods:

1. *http://www.regulations.gov*. Follow the on-line instructions for submitting comments.

2. *E-mail:* [Hamilton.heather@epa.gov](mailto:Hamilton.heather@epa.gov).

3. *Mail:* Heather Hamilton, Environmental Protection Agency, Air Planning and Development Branch, 901 North 5th Street, Kansas City, Kansas 66101.

4. *Hand Delivery or Courier.* Deliver your comments to Heather Hamilton, Environmental Protection Agency, Air Planning and Development Branch, 901 North 5th Street, Kansas City, Kansas 66101.

*Instructions:* Direct your comments to Docket ID No. EPA-R07-OAR-2006-

1015. EPA's policy is that all comments received will be included in the public docket without change and may be made available online at <http://www.regulations.gov>, including any personal information provided, unless the comment includes information claimed to be Confidential Business Information (CBI) or other information whose disclosure is restricted by statute. Do not submit through <http://www.regulations.gov> or e-mail information that you consider to be CBI or otherwise protected. The <http://www.regulations.gov> Web site is an "anonymous access" system, which means EPA will not know your identity or contact information unless you provide it in the body of your comment. If you send an e-mail comment directly to EPA without going through <http://www.regulations.gov>, your e-mail address will be automatically captured and included as part of the comment that is placed in the public docket and made available on the Internet. If you submit an electronic comment, EPA recommends that you include your name and other contact information in the body of your comment and with any disk or CD-ROM you submit. If EPA cannot read your comment due to technical difficulties and cannot contact you for clarification, EPA may not be able to consider your comment. Electronic files should avoid the use of special characters, any form of encryption, and be free of any defects or viruses.

*Docket:* All documents in the electronic docket are listed in the <http://www.regulations.gov> index. Although listed in the index, some information is not publicly available, i.e., CBI or other information whose disclosure is restricted by statute. Certain other material, such as copyrighted material, is not placed on the Internet and will be publicly available only in hard copy form. Publicly available docket materials are available either electronically in <http://www.regulations.gov> or in hard copy at the Environmental Protection Agency, Air Planning and Development Branch, 901 North 5th Street, Kansas City, Kansas 66101. The Regional Office's official hours of business are Monday through Friday, 8 to 4:30 excluding Federal holidays. The interested persons wanting to examine these documents should make an appointment with the office at least 24 hours in advance.

**FOR FURTHER INFORMATION CONTACT:** Heather Hamilton at (913) 551-7039, or by e-mail at [Hamilton.heather@epa.gov](mailto:Hamilton.heather@epa.gov).

**SUPPLEMENTARY INFORMATION:** Throughout this document whenever

“we,” “us,” or “our” is used, we mean EPA. This section provides additional information by addressing the following questions:

What is being addressed in this document?  
What action is EPA taking?

#### What is being addressed in this document?

EPA is making a revision to the SIP for the purpose of approving the IDNR's actions to address the requirements of the Clean Air Act (CAA) section 110(a)(2)(D)(i). This CAA section requires each state to submit a SIP that prohibits emissions that could adversely affect another state. The SIP must prevent sources in the state from emitting pollutants in amounts which will: (1) Contribute significantly to nonattainment of the NAAQS, (2) interfere with maintenance of the NAAQS in another state, (3) interfere with provisions to prevent significant deterioration of air quality, and (4) interfere with efforts to protect visibility.

EPA issued guidance on August 15, 2006, relating to SIP submissions to meet the requirements of section 110(a)(2)(D)(i). As discussed below, Iowa's analysis of its SIP with respect to the statutory requirements is consistent with the guidance.

The IDNR has addressed the first two of these elements by the adoption of the Clean Air Interstate Rule (CAIR) model rules that require Iowa sources to participate in the EPA-administered cap and trade program for nitrogen oxides (NO<sub>x</sub>) and sulfur dioxide. Participation in this program will prohibit emissions from the state that will contribute significantly to nonattainment or interfere with the maintenance of the NAAQS in any downwind state. As previously determined by EPA, submittal of a SIP revision to satisfy CAIR also fulfills the state's obligations that pertain to “significant contribution” and “interference with maintenance” (70 FR 25162). It should be noted that EPA will act on Iowa's CAIR SIP in a separate rulemaking, and this action makes no conclusion with respect to approvability of that submittal.

The third element IDNR addressed was prevention of significant deterioration (PSD). For 8-hour ozone, the state has met the obligation by confirming that major sources in the state are currently subject to PSD programs that implement the 8-hour ozone standard and that the state is on track to meet the June 15, 2007, deadline for SIP submissions adopting any relevant requirements of the Phase

II ozone implementation rule. For PM<sub>2.5</sub>, the state has confirmed that the state's PSD program is being implemented in accordance with EPA's interim guidance calling for the use of PM<sub>10</sub> as a surrogate for PM<sub>2.5</sub> for the purposes of PSD review. Controlling PM<sub>10</sub> emissions and analyzing impacts on the environment serves as a surrogate approach for reducing PM<sub>2.5</sub> emissions and minimizing impacts to air quality. Once PM<sub>2.5</sub> guidance is finalized by EPA, IDNR commits to transitioning from use of the interim PM<sub>2.5</sub> guidance to the final PM<sub>2.5</sub> implementation guidance after approval of the PM<sub>2.5</sub> SIP revision (The submittal is due in April 2008).

It should be noted that Iowa is currently designated attainment/unclassifiable for both the 8-hour ozone and PM<sub>2.5</sub> NAAQS.

At this time, it is not possible for IDNR to accurately determine whether there is interference with measures in another state's SIP designed to protect visibility, which is the fourth element that was addressed. Technical projects relating to visibility degradation source-receptor relationships are under development. Iowa will be in a more advantageous position to address the visibility projection requirements once the initial regional haze SIP has been developed. IDNR intends to meet the December 17, 2007, submittal deadline for the regional haze SIP.

A public hearing with regard to this action was held by the state. No comments were received.

With this action, the non-regulatory text in 40 CFR 52.820(e) is revised to reflect that IDNR addressed the elements of the CAA section 110(a)(2)(D)(i) submittal.

#### What action is EPA taking?

EPA is approving this revision submitted by Iowa and is revising 40 CFR 52.820 to reflect that the IDNR has adequately addressed the required elements of the CAA section 110(a)(2)(D)(i) SIP. Please note that if EPA receives adverse comments on part of this rule, and if that part can be severed from the remainder of the rule, EPA may adopt as final those parts of the rule that are not the subject of an adverse comment.

#### Statutory and Executive Order Reviews

Under Executive Order 12866 (58 FR 51735, October 4, 1993), this action is not a “significant regulatory action” and therefore is not subject to review by the Office of Management and Budget. For this reason, this action is also not subject to Executive Order 13211, “Actions Concerning Regulations That Significantly Affect Energy Supply,

Distribution, or Use” (66 FR 28355, May 22, 2001). This action merely approves state law as meeting Federal requirements and imposes no additional requirements beyond those imposed by state law. Accordingly, the Administrator certifies that this action will not have a significant economic impact on a substantial number of small entities under the Regulatory Flexibility Act (5 U.S.C. 601 et seq.). Because this action approves pre-existing requirements under state law and does not impose any additional enforceable duty beyond that required by state law, it does not contain any unfunded mandate or significantly or uniquely affect small governments, as described in the Unfunded Mandates Reform Act of 1995 (Pub. L. 104–4).

This action also does not have tribal implications because it will not have a substantial direct effect on one or more Indian tribes, on the relationship between the Federal Government and Indian tribes, or on the distribution of power and responsibilities between the Federal Government and Indian tribes, as specified by Executive Order 13175 (65 FR 67249, November 9, 2000). This action also does not have Federalism implications because it does not have substantial direct effects on the States, on the relationship between the national government and the States, or on the distribution of power and responsibilities among the various levels of government, as specified in Executive Order 13132 (64 FR 43255, August 10, 1999). This action merely approves a state rule implementing a Federal standard, and does not alter the relationship or the distribution of power and responsibilities established in the CAA. This action also is not subject to Executive Order 13045, “Protection of Children from Environmental Health Risks and Safety Risks” (62 FR 19885, April 23, 1997), because it approves a state rule implementing a Federal standard.

In reviewing state submissions, EPA's role is to approve state choices, provided that they meet the criteria of the CAA. In this context, in the absence of a prior existing requirement for the state to use voluntary consensus standards (VCS), EPA has no authority to disapprove a state submission for failure to use VCS. It would thus be inconsistent with applicable law for EPA, when it reviews a state submission, to use VCS in place of a state submission that otherwise satisfies the provisions of the CAA. Thus, the requirements of section 12(d) of the National Technology Transfer and Advancement Act of 1995 (15 U.S.C. 272 note) do not apply. This action does

not impose an information collection burden under the provisions of the Paperwork Reduction Act of 1995 (44 U.S.C. 3501 *et seq.*).

The Congressional Review Act, 5 U.S.C. 801 *et seq.*, as added by the Small Business Regulatory Enforcement Fairness Act of 1996, generally provides that before a rule may take effect, the agency promulgating the rule must submit a rule report, which includes a copy of the rule, to each House of the Congress and to the Comptroller General of the United States. EPA will submit a report containing this rule and other required information to the U.S. Senate, the U.S. House of Representatives, and the Comptroller General of the United States prior to publication of the rule in the **Federal Register**. A major rule cannot take effect until 60 days after it is published in the **Federal Register**. This action is not a "major rule" as defined by 5 U.S.C. 804(2).

Under section 307(b)(1) of the Clean Air Act, petitions for judicial review of this action must be filed in the United States Court of Appeals for the appropriate circuit by May 7, 2007. Filing a petition for reconsideration by the Administrator of this final rule does not affect the finality of this rule for the purposes of judicial review nor does it extend the time within which a petition for judicial review may be filed, and shall not postpone the effectiveness of such rule or action. This action may not be challenged later in proceedings to enforce its requirements. (See section 307(b)(2).)

**List of Subjects in 40 CFR Part 52**

Environmental protection, Air pollution control, Incorporation by reference, Intergovernmental relations, Nitrogen dioxide, Ozone, Particulate matter, Reporting and recordkeeping

requirements, Sulfur oxides, Volatile organic compounds.

Dated: February 27, 2007.

**John B. Askew,**

*Regional Administrator, Region 7.*

■ Chapter I, title 40 of the Code of Federal Regulations is amended as follows:

**PART 52—[AMENDED]**

■ 1. The authority citation for part 52 continues to read as follows:

**Authority:** 42 U.S.C. 7401 *et seq.*

**Subpart Q—Iowa**

■ 2. In § 52.820(e) the table is amended by adding an entry in numerical order to read as follows:

**§ 52.820 Identification of plan.**

\* \* \* \* \*  
(e) \* \* \*

**EPA-APPROVED IOWA NONREGULATORY PROVISIONS**

Name of nonregulatory SIP provision	Applicable geographic or nonattainment area	State submittal date	EPA approval date	Explanation
(36) CAA 110(a)(2)(D)(i) SIP—Inter-state Transport.	Statewide	11/22/06	March 8, 2007 [insert FR page number where the document begins].	

[FR Doc. E7-4179 Filed 3-7-07; 8:45 am]  
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**DEPARTMENT OF HOMELAND SECURITY**

**Federal Emergency Management Agency**

**44 CFR Part 65**

**Changes in Flood Elevation Determinations**

**AGENCY:** Federal Emergency Management Agency, DHS.

**ACTION:** Final rule.

**SUMMARY:** Modified Base (1% annual-chance) Flood Elevations (BFEs) are finalized for the communities listed below. These modified BFEs will be used to calculate flood insurance premium rates for new buildings and their contents.

**DATES:** The effective dates for these modified BFEs are indicated on the following table and revise the Flood Insurance Rate Maps (FIRMs) in effect for the listed communities prior to this date.

**ADDRESSES:** The modified BFEs for each community are available for inspection

at the office of the Chief Executive Officer of each community. The respective addresses are listed in the table below.

**FOR FURTHER INFORMATION CONTACT:** William R. Blanton, Jr., Engineering Management Section, Mitigation Division, Federal Emergency Management Agency, 500 C Street, SW., Washington, DC 20472, (202) 646-3151.

**SUPPLEMENTARY INFORMATION:** The Federal Emergency Management Agency (FEMA) makes the final determinations listed below of the modified BFEs for each community listed. These modified BFEs have been published in newspapers of local circulation and ninety (90) days have elapsed since that publication. The Mitigation Division Director of FEMA resolved any appeals resulting from this notification.

The modified BFEs are not listed for each community in this notice. However, this final rule includes the address of the Chief Executive Officer of the community where the modified BFEs determinations are available for inspection.

The modified BFEs are made pursuant to section 206 of the Flood Disaster Protection Act of 1973, 42 U.S.C. 4105, and are in accordance with the National

Flood Insurance Act of 1968, 42 U.S.C. 4001 *et seq.*, and with 44 CFR part 65.

For rating purposes, the currently effective community number is shown and must be used for all new policies and renewals.

The modified BFEs are the basis for the floodplain management measures that the community is required to either adopt or to show evidence of being already in effect in order to qualify or to remain qualified for participation in the National Flood Insurance Program (NFIP).

These modified BFEs, together with the floodplain management criteria required by 44 CFR 60.3, are the minimum that are required. They should not be construed to mean that the community must change any existing ordinances that are more stringent in their floodplain management requirements. The community may at any time enact stricter requirements of its own, or pursuant to policies established by other Federal, State, or regional entities.

These modified BFEs are used to meet the floodplain management requirements of the NFIP and are also used to calculate the appropriate flood insurance premium rates for new buildings built after these elevations are