

Description: PSEG Energy Resources & Trade LLC submits its Second Substitute Original Sheet 2, to FERC Electric Tariff, Original Volume 2.

Filed Date: 2/2/2007.

Accession Number: 20070206-0128.

Comment Date: 5 p.m. Eastern Time on Friday, February 23, 2007.

Docket Numbers: ER07-513-000.

Applicants: Vermont Transco LLC.

Description: Vermont Transco LLC submits revisions to the 1991 Transmission Agreement that reflects the unique public-private partnership w/various entities located in Vermont.

Filed Date: 2/5/2007.

Accession Number: 20070206-0186.

Comment Date: 5 p.m. Eastern Time on Monday, February 26, 2007.

Docket Numbers: ER07-514-000.

Applicants: G&G Energy, Inc.

Description: G&G Energy, Inc submits a petition for acceptance of initial tariff, waivers and blanket authority.

Filed Date: 2/5/2007.

Accession Number: 20070206-0187.

Comment Date: 5 p.m. Eastern Time on Monday, February 26, 2007.

Docket Numbers: ER07-515-000.

Applicants: Domtar Corporation.

Description: Domtar Corp submits a petition for market-based rate authority, acceptance of initial rate schedule, waivers and blanket authority.

Filed Date: 2/5/2007.

Accession Number: 20070207-0093.

Comment Date: 5 p.m. Eastern Time on Monday, February 26, 2007.

Docket Numbers: ER07-517-000.

Applicants: Midwest Independent Transmission System Operator, Inc.

Description: Midwest Independent Transmission System Operator, Inc. submits a Transmission Interconnection Agreement with Great River Energy and Northern States Power Co.

Filed Date: 2/6/2007.

Accession Number: 20070207-0112.

Comment Date: 5 p.m. Eastern Time on Tuesday, February 27, 2007.

Docket Numbers: ER07-518-000.

Applicants: Louisville Gas & Electric Company; Kentucky Utilities Company.

Description: Louisville Gas and Electric Co and Kentucky Utilities Co submit two service agreements for Cost-Based Sales of Capacity and Energy, Service Agreements 1 and 2, Original Volume No. 5.

Filed Date: 2/6/2007.

Accession Number: 20070207-0096.

Comment Date: 5 p.m. Eastern Time on Tuesday, February 27, 2007.

Docket Numbers: ER07-519-000.

Applicants: Louisville Gas and Electric Company; Kentucky Utilities Company; LG&E Energy Marketing Inc.

Description: Louisville Gas & Electric Company and Kentucky Utilities Co submit amendments to their respective Tariffs for Cost-Based Sales of Capacity and Energy Tariffs to include pro forma service agreement to be effective 2/7/07.

Filed Date: 2/6/2007.

Accession Number: 20070207-0110.

Comment Date: 5 p.m. Eastern Time on Tuesday, February 27, 2007.

Docket Numbers: ER07-520-000.

Applicants: Midwest Independent Transmission System Operator, Inc.

Description: Midwest Independent Transmission System Operator, Inc submits an Amended & Restated Interconnection Agreement with the City of Lebanon, Ohio.

Filed Date: 2/6/2007.

Accession Number: 20070207-0108.

Comment Date: 5 p.m. Eastern Time on Tuesday, February 27, 2007.

Take notice that the Commission received the following foreign utility company status filings:

Docket Numbers: FC07-8-000.

Applicants: Spectra Energy Corp; Union Gas Limited.

Description: Spectra Energy Corp submits a Notice of Self-Certification of Foreign Utility Company Status.

Filed Date: 02/01/2007.

Accession Number: 20070206-0052.

Comment Date: 5 p.m. Eastern Time on Thursday, February 22, 2007.

Any person desiring to intervene or to protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214) on or before 5 p.m. Eastern time on the specified comment date. It is not necessary to separately intervene again in a subdocket related to a compliance filing if you have previously intervened in the same docket. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant. In reference to filings initiating a new proceeding, interventions or protests submitted on or before the comment deadline need not be served on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the

eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 14 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First St. NE., Washington, DC 20426.

The filings in the above proceedings are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Magalie R. Salas,

Secretary.

[FR Doc. E7-2539 Filed 2-13-07; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP04-98-002]

Columbia Gulf Transmission Company; Notice of Technical Conference

February 7, 2007.

Take notice that the Commission will convene a technical conference on Thursday, February 15, 2007, from 9 a.m. to 1 p.m., in Room 3M3 at the offices of the Federal Energy Regulatory Commission, 888 First Street NE., Washington DC 20426.

The technical conference will provide a forum to discuss Columbia Gulf Transmission Company's (Columbia Gulf) compliance filing of January 5, 2007 which proposes a 15° F cricondenthem hydrocarbon dewpoint (CHDP) safe harbor and related provisions. The Commission required Columbia Gulf to make this filing and established a technical conference for the filing in an order issued August 1, 2006.¹

FERC conferences are accessible under section 508 of the Rehabilitation Act of 1973. For accessibility accommodations please send an e-mail

¹ *Indicated Shippers v. Columbia Gulf Transmission Company*, 116 FERC ¶ 61,112 (2006).

to accessibility@ferc.gov or call toll free (866) 208-3372 (voice) or 202-502-8659 (TTY), or send a FAX to 202-208-2106 with the required accommodations.

All interested persons are permitted to attend. For further information please contact Keith Pierce at (202) 502-8525 or e-mail keith.pierce@ferc.gov.

Magalie R. Salas,
Secretary.

[FR Doc. E7-2482 Filed 2-13-07; 8:45 am]

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DEPARTMENT OF ENERGY

Western Area Power Administration

Boulder Canyon Project

AGENCY: Western Area Power Administration, DOE.

ACTION: Notice of Proposed Base Charge and Rates Adjustment.

SUMMARY: The Western Area Power Administration (Western) is proposing an adjustment to the Boulder Canyon Project (BCP) electric service base charge and rates. The current base charge and rates expire September 30, 2007. The current base charge is not sufficient to pay all annual costs including operation, maintenance, replacements, and interest expense, and to repay investment obligations within the required period. The proposed base charge will provide sufficient revenue to pay all annual costs and to repay investment obligations within the allowable period. A detailed rate package that identifies the reasons for the base charge and rates adjustment will be available in March 2007. The proposed base charge and rates are scheduled to become effective on October 1, 2007, and will remain in effect through September 30, 2008. This **Federal Register** notice initiates the formal process for the proposed base charge and rates.

DATES: The consultation and comment period will begin today and will end May 15, 2007. Western representatives

will explain the proposed base charge and rates at a public information forum on April 11, 2007, beginning at 10:30 a.m. MST, in Phoenix, Arizona (AZ). Interested parties can provide oral and written comments at a public comment forum on May 9, 2007, beginning at 10:30 a.m. MST, at the same location. Western will accept written comments any time during the consultation and comment period.

ADDRESSES: The meetings will be held at the Desert Southwest Customer Service Regional Office, located at 615 South 43rd Avenue, Phoenix, AZ. Send written comments to: J. Tyler Carlson, Regional Manager, Desert Southwest Customer Service Region, Western Area Power Administration, P.O. Box 6457, Phoenix, AZ 85005-6457, e-mail carlson@wapa.gov. Written comments may also be faxed to (602) 605-2490, attention: Jack Murray. Western will post information about the rate process on its Web site at <http://www.wapa.gov/dsw/pwrnkt/BCP/RateAdjust.htm>. Western will post official comments received via letter and e-mail to its Web site after the close of the comment period. Western must receive written comments by the end of the consultation and comment period to ensure they are considered in Western's decision process.

As access to Western facilities is controlled, any U.S. citizen wishing to attend any meeting held at Western must present an official form of picture identification, such as a U.S. driver's license, U.S. passport, U.S. Government ID, or U.S. Military ID, at the time of the meeting. Foreign nationals should contact Western at least 45 days in advance of the meeting to obtain the necessary form for admittance to Western.

FOR FURTHER INFORMATION CONTACT: Mr. Jack Murray, Rates Team Lead, Desert Southwest Customer Service Region, Western Area Power Administration, P.O. Box 6457, Phoenix, AZ 85005-6457, telephone (602) 605-2442, e-mail jmurray@wapa.gov.

SUPPLEMENTARY INFORMATION: The proposed base charge and rates for BCP electric service are designed to recover an annual revenue requirement that includes the investment repayment, interest, operation and maintenance, replacements, payment to states, visitor services, and uprating payments. The total costs are offset by the projected revenue from water sales, visitor services, water pumping energy sales, facilities use charges, regulation and spinning reserve services, miscellaneous leases, and late fees. The projected annual revenue requirement is the base charge for electric service and is divided equally between capacity dollars and energy dollars. Annual energy dollars are divided by annual energy sales, and annual capacity dollars are divided by annual capacity sales to determine the proposed energy rate and the proposed capacity rate.

The Deputy Secretary of Energy approved the existing rate formula for calculating the base charge and rates in Rate Schedule BCP-F7 for BCP electric service on August 11, 2005, (Rate Order No. WAPA-120, 70 FR 50316, August 26, 2005). The Federal Energy Regulatory Commission (Commission) confirmed and approved the rate formula on a final basis in Docket No. EF05-5091-000 issued June 22, 2006 (115 FERC ¶ 61,362). Rate Schedule BCP-F7 became effective on October 1, 2005, for the period ending September 30, 2010. Under Rate Schedule BCP-F7, for FY 2008, the base charge is \$74,898,171, the forecasted energy rate is 9.33 mills per kilowatthour (mills/kWh), the forecasted capacity rate is \$1.81 per kilowattmonth (kWmonth), and the composite rate is 18.65 mills/kWh.

Under Rate Schedule BCP-F7, the proposed rates for BCP electric service will result in an overall composite rate increase of about 10 percent. The following table compares the current and proposed base charge and rates.

COMPARISON OF CURRENT AND PROPOSED BASE CHARGE AND RATES

	Current October 1, 2006 through September 30, 2007	Proposed October 1, 2007 through September 30, 2008	% Change Increase
Total Composite (mills/kWh)	17.02	18.65	10
Base Charge (\$)	67,509,136	74,898,171	11
Energy Rate (mills/kWh)	8.51	9.33	10
Capacity Rate (\$/kWmonth)	1.63	1.81	11

The increase in the electric service base charge and rates is primarily the result of higher annual costs associated

with operation and maintenance, visitor services, uprating program payments, replacements, and no increase in

revenue projections for the visitor services.