

Marketing, LLC; California Electric Marketing, LLC; New Mexico Electric Marketing, LLC; Texas Electric Marketing, LLC; Commonwealth Chesapeake Company, LLC; Calumet Energy Team, LLC; High Desert Power Project, LLC; Holland Energy, LLC; University Park Energy, LLC; Big Sandy Peaker Plant, LLC; Wolf Hills Energy, LLC.

Description: Tenaska Power Services Co, Kiowa Power Partners, LLC, Tenaska Alabama Partners, LP et al. submit a notification of change in status in connection with the recent indirect acquisition by TPF Generation Holdings, LLC.

Filed Date: 01/16/2007.

Accession Number: 20070119-0103.

Comment Date: 5 p.m. Eastern Time on Tuesday, February 6, 2007.

Docket Numbers: ER99-3665-007; ER02-1947-008.

Applicants: Occidental Power Marketing L.P.; Occidental Power Services, Inc.

Description: Occidental Power Marketing LP et al. submits a notice of change in status with respect to the characteristics relied upon to grant continued authorizations to engage in wholesale sales of electricity.

Filed Date: 01/12/2007.

Accession Number: 20070119-0104.

Comment Date: 5 p.m. Eastern Time on Friday, February 2, 2007.

Docket Numbers: ER06-216-002.

Applicants: Midwest Independent Transmission System Operator, Inc.

Description: Midwest Independent Transmission System Operator Inc. submits an amended Large Generator Interconnection Agreement among Ameren Services Co. et al.

Filed Date: 01/18/2007.

Accession Number: 20070119-0205

Comment Date: 5 p.m. Eastern Time on Thursday, February 8, 2007.

Docket Numbers: ER06-268-003; ER06-261-001; ER03-510-007; EL03-22-003; EL02-15-004.

Applicants: Los Esteros Critical Energy Facility LLC; Delta Energy Center, LLC; Geysers Power Company, LLC; Creed Energy Center, LLC; Gilroy Energy Center, LLC; Goose Haven Energy Center, LLC; Los Medanos Energy Center, LLC; Metcalf Energy Center, LLC; Pacific Gas and Electric Company; California Independent System Operator Corporation; California Electricity Oversight Board.

Description: Delta Energy Center, LLC et al. submit a joint First Amendment to the Settlement Agreement and release of claims agreement entered into as of 10/12/06.

Filed Date: 01/12/2007.

Accession Number: 20070118-0273.

Comment Date: 5 p.m. Eastern Time on Friday, February 2, 2007.

Docket Numbers: ER06-1059-001.

Applicants: Midwest Independent Transmission System Operator, Inc.

Description: Midwest Independent Transmission System Operator, Inc. submits a large Generator

Interconnection Agreement with

Ameren Energy Generation Co. et al.

Filed Date: 01/18/2007.

Accession Number: 20070119-0201.

Comment Date: 5 p.m. Eastern Time on Thursday, February 8, 2007.

Docket Numbers: ER07-443-000.

Applicants: ISO New England Inc.; New England Power Pool Participants Committee.

Description: ISO New England Inc et al jointly submit revised tariff sheets reflecting proposed revisions to Market Rule 1 and Appendix C to Market Rule 1.

Filed Date: 01/18/2007.

Accession Number: 20070119-0207.

Comment Date: 5 p.m. Eastern Time on Thursday, February 8, 2007.

Any person desiring to intervene or to protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214) on or before 5 p.m. Eastern time on the specified comment date. It is not necessary to separately intervene again in a subdocket related to a compliance filing if you have previously intervened in the same docket. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant. In reference to filings initiating a new proceeding, interventions or protests submitted on or before the comment deadline need not be served on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 14 copies of the intervention or protest to the Federal Energy Regulatory Commission,

888 First St., NE., Washington, DC 20426.

The filings in the above proceedings are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov. or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Magalie R. Salas,

Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 11945-001—Oregon]

Dorena Lake Dam Hydroelectric Project; Notice of Availability of Final Environmental Assessment

January 19, 2007.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission's) regulations, 18 CFR Part 380 (Order No. 486, 52 FR 47897), the Office of Energy Projects has reviewed Symbiotics, LLC's application for license for the proposed Dorena Lake Dam Project (or project), located on the Row River near the city of Cottage Grove, Lane County, Oregon, and has prepared a final environmental assessment (EA) for the project. The proposed project would occupy less than 0.13 acre (5,655 square feet) of Federal land administered by the U.S. Army Corps of Engineers and the U.S. Bureau of Land Management.

The final EA contains the staff's analysis of the potential future environmental effects of the project, and staff has concluded that licensing the project, with appropriate environmental protective measures, would not constitute a major Federal action that would significantly affect the quality of the human environment.

A copy of the final EA is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the

last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at 1-866-208-3676, or for TTY, 202-502-8659.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via e-mail of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

For further information, contact Dianne Rodman by telephone at 202-502-6077 or by e-mail at dianne.rodman@ferc.gov.

Magalie R. Salas,
Secretary.

[FR Doc. E7-1172 Filed 1-25-07; 8:45 am]
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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP07-031-000]

Dominion Transmission, Inc. Notice of Intent To Prepare an Environmental Assessment for the Proposed USA Storage Project and Request for Comments on Environmental Issues

January 17, 2007.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will discuss the environmental impacts of the USA Storage Project involving construction and operation of natural gas facilities by Dominion Transmission, Inc. (DTI) in Pennsylvania, Maryland, New York, Virginia and West Virginia.¹ DTI proposes to drill 14 new storage wells and install approximately a total of 1.57 miles of associated six-inch-diameter pipeline that would connect the new wells to the existing piping network within DTI's Pennsylvania natural gas storage complexes. In addition, DTI plans to construct a new compressor station at its West Virginia storage complex and expand three of its existing compressor stations located in New York, Pennsylvania and Virginia. This EA will be used by the Commission in its decision-making process to determine whether the project is in the public convenience and necessity.

¹ DTI's application was filed with the Commission under section 7 of the Natural Gas Act and Part 157 of the Commission's regulations.

This notice announces the opening of the public comment period that will be used to gather environmental input from the public and interested agencies on the project. Comments are requested by February 19, 2007.

With this notice, the FERC staff is asking other federal, state, local and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues to cooperate with us in the preparation of the EA. These agencies may choose to participate once they have evaluated DTI's proposal relative to their responsibilities. Agencies that would like to request cooperating status should follow the instructions for filing comments described in Appendix 1.

If you are a landowner receiving this notice, you may be contacted by a pipeline company representative about the acquisition of an easement to construct, operate, and maintain the proposed facilities. The pipeline company would seek to negotiate a mutually acceptable agreement. However, if the project is approved by the Commission, that approval conveys with it the right of eminent domain. Therefore, if easement negotiations fail to produce an agreement, the pipeline company could initiate condemnation proceedings in accordance with state law.

A brochure prepared by the FERC entitled "An Interstate Natural Gas Facility On My Land? What Do I Need To Know?" is available for viewing on the FERC Web site at <http://www.ferc.gov>. This fact sheet addresses a number of typically asked questions, including the use of eminent domain and how to participate in the Commission's proceedings.

Summary of the Proposed Project

DTI seeks authority to construct and operate the following natural gas facilities:

- Potter and Clinton Counties, PA:
 - Drill six new storage wells and install a total of approximately 0.45 mile of new six-inch-diameter pipeline to connect the new wells to the existing storage piping network within DTI's Greenlick Storage Complex;
 - Tioga County, PA:
 - Drill eight new storage wells and install a total of about 1.52 miles of new six-inch-diameter pipeline to connect the new wells to the existing storage piping network within DTI's Sabinsville Storage Complex;
 - Expand the existing Sabinsville Compressor Station by adding a 2,370 horsepower (HP) natural gas-fired reciprocating unit, a 5,800 HP gas

turbine and a desiccant dehydration capacity of 100 mmcf/d;

Gilmer County, WV:

- Construct a new compressor station at the Racket-Newberne Storage Complex that would include a 1,150 HP natural gas-fired reciprocating unit and would have a glycol dehydration capacity of 50 million cubic feet per day (mmcf/d);

Fauquier County, VA:

- Expand the existing Quantico Compressor Station by adding a 7,800 HP gas turbine;

Steuben County, NY:

- Expand the existing Woodhull Compressor Station by adding two additional 1,800 HP reciprocating units; and

Frederick and Washington Counties, MD and Franklin County, PA:

- Hydrostatically re-test three sections of DTI's existing 30-inch-diameter PL-1 pipeline which would allow the system to operate at a 1,250 pounds per square inch gauge (psig) of Maximum Allowable Operating Pressure (MAOP). The total pipeline length that would be hydrostatically re-tested is approximately 4.46 miles.

The expansions of and additions to these existing natural gas facilities would allow DTI to meet its precedent agreements to provide 184,994 Dekatherms per day (Dt/d) of new firm transportation capacity on its existing PL-1 pipeline system for delivery to two existing delivery points. The new facilities would allow an additional 4.29 billion cubic feet (bcf) of natural gas to be withdrawn from storage, which would be used to fulfill DTI's increasing requests for service.

The general locations of the project facilities are shown in Appendix 2.²

Land Requirements

Construction and expansion of the proposed pipeline and aboveground facilities would affect approximately 132.61 acres of land and includes access roads, pipe/contractor yards, and extra work areas. Following construction, about 41.65 acres would be permanently maintained. The remaining 90.96 acres land would be restored and allowed to revert to its former use.

² The appendices referenced in this notice are not being printed in the **Federal Register**. Copies of all appendices, other than Appendix 2 (map), are available on the Commission's Web site at the "eLibrary" link or from the Commission's Public Reference Room, 888 First Street, NE., Washington, DC 20426, or call (202) 502-8371. For instructions on connecting to eLibrary refer to the last page of this notice. Copies of the appendices were sent to all those receiving this notice in the mail.