

veterans, dependents, and other authorized individuals request information from or copies of documents in military personnel, military medical, and dependent medical records, they must provide on forms or in letters certain information about the veteran and the nature of the request. A major fire at the NPRC on July 12, 1973, destroyed numerous military records. If individuals' requests involve records or information from records that may have been lost in the fire, requesters may be asked to complete NA Form 13075, Questionnaire about Military Service, or NA Form 13055, Request for Information Needed to Reconstruct Medical Data, so that NPRC staff can search alternative sources to reconstruct the requested information. Requesters who ask for medical records of dependents of service personnel and hospitalization records of military personnel are asked to complete NA Form 13042, Request for Information Needed to Locate Medical Records, so that NPRC staff can locate the desired records. Certain types of information contained in military personnel and medical records are restricted from disclosure unless the veteran provides a more specific release authorization than is normally required. Veterans are asked to complete NA Form 13036, Authorization for Release of Military Medical Patient Records, to authorize release to a third party of a restricted type of information found in the desired record.

Dated: January 10, 2007.

Martha Morphy,

Assistant Archivist for Information Services.
[FR Doc. E7-495 Filed 1-16-07; 8:45 am]

BILLING CODE 7515-01-P

**NATIONAL TRANSPORTATION
SAFETY BOARD**

Sunshine Act Meeting; Agenda

TIME AND DATE: 9:30 a.m., Tuesday,
January 23, 2007.

PLACE: NTSB Conference Center, 429
L'Enfant Plaza, SW., Washington, DC
20594.

STATUS: The one item is open to the
public.

MATTER TO BE CONSIDERED:

7713A *Aircraft Accident Report—
Crash During Approach to Landing,
Circuit City Stores, Inc., Cessna Citation
560, N500AT, Pueblo, Colorado,
February 16, 2005 (DCA05MA037)*

NEWS MEDIA CONTACT: Lauren Peduzzi,
Telephone: (202) 314-6100.

Individuals requesting specific accommodations should contact Chris Bisett at (202) 314-6305 by Friday, January 19, 2007.

The public may view the meeting via a live or archived webcast by accessing a link under "News & Events" on the NTSB home page at <http://www.nts.gov>.

FOR FURTHER INFORMATION CONTACT:
Vicky D'Onofrio, (202) 314-6410.

Dated: January 12, 2007.

Vicky D'Onofrio,

Federal Register Liaison Officer.

[FR Doc. 07-185 Filed 1-12-07; 2:04 pm]

BILLING CODE 7533-01-M

**NUCLEAR REGULATORY
COMMISSION**

[Docket No. 50-425]

**Southern Nuclear Operating Company,
Inc.; Vogtle Electric Generating Plant,
Unit 2; Exemption**

1.0 Background

The Southern Nuclear Operating Company, Inc. (SNC/licensee), is the holder of Facility Operating License Nos. NPF-68 and NPF-81, which authorize operation of the Vogtle Electric Generating Plant, Units 1 and 2 (VEGP Unit 1 and VEGP Unit 2), respectively. The licenses provide, among other things, that the facility is subject to all rules, regulations, and orders of the Nuclear Regulatory Commission (NRC, the Commission) now or hereafter in effect.

The facility consists of two pressurized-water reactors (PWRs) supplied by Westinghouse Electric Corporation, each rated at 3565 megawatts (thermal). The facility is located in Burke County, Georgia. This exemption addresses VEGP Unit 2.

2.0 Request/Action

Title 10 of the Code of Federal Regulations (10 CFR), Part 54.17(c) stipulates that an application for a renewed license may not be submitted to the Commission earlier than 20 years before the expiration of the operating license currently in effect.

By letter dated May 22, 2006, the licensee requested a schedular exemption from the 20-year restriction specified in 10 CFR 54.17(c) for VEGP Unit 2 so that the license renewal application (LRA) for both Vogtle Electric Generating Plant units can be prepared and submitted concurrently, with the goal of attaining efficiencies for preparation and review of the application. The current operating

license for VEGP Unit 1 expires on January 16, 2027, whereas the current operating license for VEGP Unit 2 expires on February 9, 2029. At the time the exemption request was filed, VEGP Unit 1 had over 19 years of operating experience and VEGP Unit 2 had over 17 years of operating experience.

This exemption is required in order to allow an application for renewal of the VEGP Unit 2 license to be prepared and submitted concurrently with the LRA for VEGP Unit 1. Based on an anticipated submittal of a renewal application on June 28, 2007, VEGP Unit 1 will meet the requirements of 10 CFR 54.17(c) and the license renewal request for VEGP Unit 2 would occur approximately 2 years earlier than the earliest date allowed by 10 CFR 54.17(c).

3.0 Discussion

Pursuant to 10 CFR 54.15, the Commission may, upon application by any interested person or upon its own initiative, grant exemptions from the requirements of 10 CFR Part 54, in accordance with the provisions of 10 CFR 50.12, (1) when the exemptions are authorized by law, will not present an undue risk to public health or safety, and are consistent with the common defense and security; and (2) when special circumstances are present.

Authorized by Law

The Commission's basis for establishing the 20-year limit contained in Section 54.17(c) is discussed in the 1991 Statements of Consideration for Part 54 of 10 CFR (56 FR 64963). The limit was established to ensure that substantial operating experience was accumulated by a licensee before a renewal application is submitted such that any plant-specific concerns regarding aging would be disclosed. In amending the rule in 1995, the Commission sought public comment on whether the 20-year limit should be reduced. The Commission determined that sufficient basis did not exist to generically reduce the 20-year limit. However, the Commission did indicate in the Statements of Consideration for the amended rule (60 FR 22488), that it was willing to consider plant-specific exemption requests by applicants who believe that sufficient information is available to justify applying for license renewal prior to 20 years from expiration of the current license. SNC's exemption request is consistent with the Commission's intent to consider plant-specific requests and is permitted by 10 CFR 54.15. Therefore, the exemption is authorized by law.