

Accession Number: 20061218–0139.
Comment Date: 5 p.m. Eastern Time on Tuesday, January 2, 2007.

Docket Numbers: ER07–322–000.
Applicants: Midwest Independent Transmission System Operator, Inc.
Description: Midwest Independent Transmission System Operator, Inc submits a Facilities Construction Agreement with Constellation Energy Commodities Group, Inc *et al.* Filed Date: 12/14/2006.

Accession Number: 20061218–0145.
Comment Date: 5 p.m. Eastern Time on Thursday, January 4, 2007

Any person desiring to intervene or to protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214) on or before 5 p.m. Eastern time on the specified comment date. It is not necessary to separately intervene again in a subdocket related to a compliance filing if you have previously intervened in the same docket. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant. In reference to filings initiating a new proceeding, interventions or protests submitted on or before the comment deadline need not be served on persons other than the Applicant.

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assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Magalie R. Salas,
Secretary.

[FR Doc. E6–22203 Filed 12–27–06; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

December 19, 2006.

Take notice that the Commission received the following electric corporate filings:

Docket Numbers: EC07–35–000.
Applicants: Entergy Nuclear FitzPatrick, LLC; Entergy Nuclear Power Marketing, LLC.

Description: Entergy Nuclear Fitzpatrick, LLC and Entergy Nuclear Power Marketing, LLC submits an application for authorization to transfer Power Sales Agreement.

Filed Date: 12/12/2006.
Accession Number: 20061218–0137.
Comment Date: 5 p.m. Eastern Time on Tuesday, January 2, 2007.

Take notice that the Commission received the following electric rate filings

Docket Numbers: ER00–3251–013; ER99–754–015; ER98–1734–013; ER01–1919–010; ER01–1147–004; ER01–513–020; ER99–2404–010

Applicants: Exelon Generating Company, LLC; AmerGen Energy Company, LLC; Commonwealth Edison Company; Exelon Energy Company, LLC; PECO Energy Company; Exelon West Medway, LLC; Exelon Wyman, LLC; Exelon New Boston, LLC; Exelon Framingham, LLC; Exelon New England Power Marketing, L.P.

Description: Exelon Generation Company, LLC et submits a notice of non-material change in status.

Filed Date: 12/15/2006.
Accession Number: 20061218–0088.
Comment Date: 5 p.m. Eastern Time on Friday, January 5, 2007.

Docket Numbers: ER01–205–016; ER98–2640–014; ER98–4590–012; ER99–1610–020; EL05–115–000.

Applicants: Xcel Energy Services Inc.; Northern States Power Company and Northern States Power Company (Wisconsin); Public Service Company of Colorado; Southwestern Public Service Company.

Description: Xcel Energy Services, Inc et al submit a compliance filing in order

to incorporate certain revisions into their market-based rate tariffs required by FERC's 11/9/06 Order.

Filed Date: 12/11/2006.
Accession Number: 20061218–0129.
Comment Date: 5 p.m. Eastern Time on Tuesday, January 2, 2007.

Docket Numbers: ER01–1385–015.
Applicants: Consolidated Edison Company of New York.

Description: Ninth Quarterly Report by NYISO regarding its efforts to efficiently utilize combined cycle units in the NYISO markets, under ER04–230, *et al.*

Filed Date: 12/15/2006.
Accession Number: 20061215–5019.
Comment Date: 5 p.m. Eastern Time on Friday, January 5, 2007.

Docket Numbers: ER01–1403–005; ER01–2968–006; ER01–845–005; ER05–1122–003; ER04–366–004; ER04–372–006.

Applicants: FirstEnergy Operating Companies; FirstEnergy Solutions Corp.; FirstEnergy Generation Corporation; FirstEnergy Nuclear Generation Corporation; Jersey Central Power & Light Company; Metropolitan Edison Company.

Description: FirstEnergy Operating Companies et al., submit a non-material change in status of generation capacity.

Filed Date: 12/12/2006.
Accession Number: 20061218–0126.
Comment Date: 5 p.m. Eastern Time on Tuesday, January 2, 2007.

Docket Numbers: ER03–821–003.
Applicants: One Nation Energy Solutions, LLC.

Description: One Nation Energy Solutions, LLC submits a First Revised Original Sheet 1 to its FERC Electric Tariff, Rate Schedule 1st Revised.

Filed Date: 12/15/2006.
Accession Number: 20061218–0086.
Comment Date: 5 p.m. Eastern Time on Friday, January 5, 2007.

Docket Numbers: ER06–451–015.
Applicants: Southwest Power Pool, Inc.

Description: Southwest Power Pool, Inc submits revisions to its Open Access Transmission Tariff, pursuant to the Commission's 11/17/06 order.

Filed Date: 12/15/2006.
Accession Number: 20061218–0085.
Comment Date: 5 p.m. Eastern Time on Friday, January 5, 2007.

Docket Numbers: ER06–1094–002.
Applicants: Midwest Independent Transmission System Operator, Inc.

Description: Midwest Independent Transmission System Op, Inc. submits an additional Information and Partial Waiver Withdrawal request.

Filed Date: 12/13/2006.
Accession Number: 20061213–5054.

Comment Date: 5 p.m. Eastern Time on Tuesday, December 26, 2007.

Docket Numbers: ER06–1545–001.

Applicants: Midwest Independent Transmission System Operator, Inc.

Description: Midwest Independent Transmission System Operator Inc submits a compliance filing to confirm that the current version of the North American Electric Reliability Council Transmission Loading Relief are incorporated in Attachment Q, pursuant to the Commission's 11/30/06 order.

Filed Date: 12/13/2006.

Accession Number: 20061218–0138.

Comment Date: 5 p.m. Eastern Time on Wednesday, January 3, 2007.

Docket Numbers: ER07–64–001.

Applicants: ALLETE, Inc.

Description: ALLETE, Inc submits an amendment to its 10/23/06 filing to establish a distribution wheeling rate for Central MN Ethanol Co-op interconnection to MP's distribution Facilities.

Filed Date: 12/12/2006.

Accession Number: 20061218–0127.

Comment Date: 5 p.m. Eastern Time on Tuesday, January 2, 2007.

Docket Numbers: ER07–109–002.

Applicants: BTEC Southaven LLC.

Description: BTEC Southaven LLC submits its Second Substitute Original Sheet 2 to FERC Electric Tariff, Original Volume 1.

Filed Date: 12/15/2006.

Accession Number: 20061218–0149.

Comment Date: 5 p.m. Eastern Time on Friday, January 5, 2007.

Docket Numbers: ER07–110–002.

Applicants: BTEC New Albany LLC.

Description: BTEC New Albany LLC submits its Second Substitute Original Sheet 1 et al to FERC Electric Tariff, Original Volume 1.

Filed Date: 12/15/2006.

Accession Number: 20061218–0150.

Comment Date: 5 p.m. Eastern Time on Friday, January 5, 2007.

Docket Numbers: ER07–300–001.

Applicants: Connecticut Central Energy, LLC.

Description: Connecticut Central Energy, LLC submits Section VII to the petition of initial rate schedule to correct the company's name.

Filed Date: 12/15/2006.

Accession Number: 20061218–0089.

Comment Date: 5 p.m. Eastern Time on Friday, January 5, 2007.

Docket Numbers: ER07–323–000.

Applicants: Dynegy Power Marketing Inc.; Dynegy Midwest Generation, Inc.

Description: Dynegy Power Marketing Inc. et al request waiver of certain provisions of respective market-based tariffs so DYPM can make market-based rate sales, et al.

Filed Date: 12/14/2006.

Accession Number: 20061218–0142.

Comment Date: 5 p.m. Eastern Time on Thursday, January 4, 2007.

Docket Numbers: ER07–324–000.

Applicants: Wisconsin Electric Power Company; PJM Interconnection, L.L.C.

Description: Wisconsin Electric Power Co and PJM Interconnection jointly submits a clean rate schedule sheets of the Balancing Authority Operations Coordination Agreement designated as Rate FERC 117 et al.

Filed Date: 12/15/2006.

Accession Number: 20061218–0128.

Comment Date: 5 p.m. Eastern Time on Friday, January 5, 2007.

Docket Numbers: ER07–325–000.

Applicants: Allegheny Energy Supply Gleason Generating Facility, LLC.

Description: Allegheny Energy Supply Gleason Generating Facility, LLC submits a notice of cancellation of its market-based rate tariff.

Filed Date: 12/15/2006.

Accession Number: 20061218–0130.

Comment Date: 5 p.m. Eastern Time on Friday, January 5, 2007.

Docket Numbers: ER07–326–000.

Applicants: California Independent System Operator Corporation.

Description: California Independent System Operator Corporation submits amendments to its Tariff to reflect Order 676 Waivers.

Filed Date: 12/15/2006.

Accession Number: 20061218–0090.

Comment Date: 5 p.m. Eastern Time on Friday, January 5, 2007.

Docket Numbers: ER07–327–000.

Applicants: Pacific Gas and Electric Company.

Description: Pacific Gas and Electric Company submits revisions to its Transmission Access Charge Balancing Account Rate to its Electric Tariff, Sixth Revised Volume No. 5.

Filed Date: 12/14/2006.

Accession Number: 20061218–0087.

Comment Date: 5 p.m. Eastern Time on Thursday, January 4, 2007.

Docket Numbers: ER07–328–000.

Applicants: Alcoa Power Generating Inc.

Description: Alcoa Power Generating Inc addresses numerous issues concerning its rate schedule currently on file.

Filed Date: 12/15/2006.

Accession Number: 20061218–0148.

Comment Date: 5 p.m. Eastern Time on Friday, January 5, 2007.

Take notice that the Commission received the following electric securities filings:

Docket Numbers: ES07–11–000.

Applicants: Wolverine Power Supply Cooperative, Inc.

Description: Wolverine Power Supply Cooperative, Inc submits an application for Authorization of the Assumption of Liabilities pursuant to Section 204(a) of the FPA.

Filed Date: 12/15/2006.

Accession Number: 20061215–5024.

Comment Date: 5 p.m. Eastern Time on Friday, January 5, 2007.

Docket Numbers: ES07–12–000.

Applicants: Consolidated Edison Company of New York.

Description: Consolidated Edison Company of New York submits an application of requesting authorization to Issue and Sale of Short-term Debt pursuant to section 204 of the FPA.

Filed Date: 12/15/2006.

Accession Number: 20061215–5103.

Comment Date: 5 p.m. Eastern Time on Friday, January 5, 2007.

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Magalie R. Salas,
Secretary.

[FR Doc. E6-22208 Filed 12-27-06; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP06-433-001]

Northern Natural Gas Company; Supplemental Notice of Intent To Prepare an Environmental Assessment for the Palmyra North Expansion Project Amendment and Request for Comments on Environmental Issues

December 18, 2006.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will discuss the environmental impacts of the Palmyra North Expansion Project involving construction and operation of new facilities by Northern Natural Gas Company (Northern) in Nebraska, Iowa, Kansas, and South Dakota.¹ On August 29, 2006, Northern filed an application with the FERC, in Docket No. CP06-433-000, for authorization under sections 7(c) and 7(b) of the Natural Gas Act (NGA) and Part 157 of the Commission's regulations for a Certificate of Public Convenience and Necessity (Certificate) to expand the capacity of its Palmyra North Facilities (Palmyra). On December 6, 2006, Northern filed an amendment to their application with the FERC, in Docket No. CP06-433-001, for authorization to include two additional meter stations in Clay and Sioux Counties, Iowa; the subject of this Notice. The EA will encompass all proposed facilities and be used by the Commission in its decision-making process to determine whether the project is in the public convenience and necessity.

¹ The Commission issued a Notice of Application on September 6, 2006 for Northern's August 29, 2006 application. On December 12, 2006, the Commission issued a Notice of Application for Northern's December 6, 2006 amendment.

On September 12, 2006, the FERC issued a Notice of Intent to Prepare an Environmental Assessment for the Proposed Palmyra North Expansion Project and Request for Comments on Environmental Issues (NOI). The NOI was published in the **Federal Register** and was also mailed to 114 interested parties, including Federal, State, and local officials; agency representatives; conservation organizations; Native American groups; local libraries and newspapers; and property owners affected by the proposed facilities. This NOI is requesting comments on the two additional meter stations that Northern has proposed.

If you are a landowner receiving this notice, you may be contacted by a pipeline company representative about the acquisition of an easement to construct, operate, and maintain the proposed facilities. The pipeline company would seek to negotiate a mutually acceptable agreement. However, if the project is approved by the Commission, that approval conveys with it the right of eminent domain. Therefore, if easement negotiations fail to produce an agreement, the pipeline company could initiate condemnation proceedings in accordance with state law.

A fact sheet prepared by the FERC entitled "An Interstate Natural Gas Facility On My Land? What Do I Need To Know?" was attached to the project notice Northern provided to landowners. This fact sheet addresses a number of typically asked questions, including the use of eminent domain and how to participate in the Commission's proceedings. It is available for viewing on the FERC Internet Web site (<http://www.ferc.gov>).

Summary of the Proposed Project

Northern proposes to expand the capacity of its Palmyra North Facilities in Clay and Sioux Counties, Iowa in order to transport an additional 12,100 dekatherms per day of natural gas in order to meet agricultural and ethanol customer demand and to increase incremental winter peak day service. By this Application Amendment, Northern seeks authority to also:

- Install a new meter station to an existing Northern line at MP 21.9 in Clay County, Iowa; and
- install a new meter station to an existing Northern line at MP 28.3 in Sioux County, Iowa.

Two nonjurisdictional facilities, a new ethanol plant and an ethanol plant expansion, have been proposed in association with the Palmyra North Expansion Project. We have made a preliminary decision to not address the

impacts of these facilities. We will briefly describe their location and summarize the status of state and local environmental reviews in the EA.

The general location of the project facilities is shown in Appendix 1.²

Land Requirements for Construction

Construction of the proposed facilities would impact about 1.8 acres of land. Following construction, approximately 0.4 acre of new land would be maintained for operation. The remaining 1.4 acres of land would be restored and allowed to revert to its former use.

The EA Process

The National Environmental Policy Act (NEPA) requires the Commission to take into account the environmental impacts that could result from an action whenever it considers the issuance of a Certificate of Public Convenience and Necessity. NEPA also requires us to discover and address concerns the public may have about proposals. This process is referred to as "scoping." The main goal of the scoping process is to focus the analysis in the EA on the important environmental issues. By this Notice of Intent, the Commission staff requests public comments on the scope of the issues to address in the EA. All comments received are considered during the preparation of the EA. State and local government representatives are encouraged to notify their constituents of this proposed action and encourage them to comment on their areas of concern.

In the EA, we³ will discuss impacts that could occur as a result of the construction and operation of the proposed project under these general headings:

- Soils.
- Land Use.
- Water Resources and Wetlands.
- Cultural Resources.
- Vegetation and Wildlife.

We will also evaluate possible alternatives to the proposed project, and make recommendations on how to lessen or avoid impacts on the various resource areas.

Our independent analysis of the issues will be in the EA. Depending on

² The appendices referenced in this notice are not being printed in the **Federal Register**. Copies of all appendices, other than Appendix 1 (maps), are available on the Commission's Web site at the "eLibrary" link or from the Commission's Public Reference Room, 888 First Street, NE., Washington, DC 20426, or call (202) 502-8371. For instructions on connecting to eLibrary, refer to the last page of this notice. Copies of the appendices were sent to all those receiving this notice in the mail.

³ "We", "us", "our" refer to the environmental staff of the Office of Energy Projects (OEP).