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Public meetings or site visits will be posted on the Commission's calendar located at <http://www.ferc.gov/EventCalendar/EventsList.aspx> along with other related information.

For assistance with the FERC Web site or with eSubscription, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at 1-866-208-3676, or TTY, contact (202) 502-8659.

Finally, OGT has established an Internet Web site for this project at <http://www.eastendexpansion@ozarkgastransmission.com>. The Web site includes a description of the project, a map of the proposed pipeline route, and answers to frequently asked questions. You can also request additional information or provide comments directly to OGT through their Operations Communication Center at 1-888-593-8207.

Magalie R. Salas,
Secretary.

[FR Doc. E6-21052 Filed 12-11-06; 8:45 am]
BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2085]

Southern California Edison Company; Notice of Application and Applicant-Prepared EA Accepted for Filing, Soliciting Motions To Intervene and Protests, and Soliciting Comments, and Final Recommendations, Terms and Conditions, and Prescriptions

December 5, 2006.

Take notice that the following hydroelectric application and applicant-prepared environmental assessment has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New—Major License.

b. *Project No.:* 2085-014.

c. *Date Filed:* November 29, 2005.

d. *Applicant:* Southern California Edison Company.

e. *Name of Project:* Mammoth Pool Hydroelectric Power Project.

f. *Location:* On the San Joaquin River, near North Fork, California. The project affects 2,036 acres of Federal land administered by the Sierra National Forest.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Russ W. Krieger, Vice President Power Production, Southern California Edison Company, 300 N. Lone Hill Ave., San Dimas, CA 91773. Phone: 909-394-8667.

i. *FERC Contact:* Jim Fargo at (202) 502-6095, or e-mail: james.fargo@ferc.gov.

j. Deadline for filing motions to intervene and protests, comments, and final recommendations, terms and conditions, and prescriptions is 60 days from the issuance date of this notice; reply comments are due 105 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Motions to intervene and protests, comments, recommendations, terms and conditions, and prescriptions may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site <http://www.ferc.gov> under the "e-Filing" link.

k. This application has been accepted for filing.

l. Description of project: the Project is located in the central Sierra Nevada, within the San Joaquin River watershed, about 50 miles northeast of the City of Fresno. The Project is operated as a reservoir-storage type plant with an installed operating capacity of 190.0 MW and a dependable operating capacity of 187.0 MW. Water for the Project is taken from the San Joaquin River, Ross Creek, and Rock Creek and conveyed to the Mammoth Pool Powerhouse through the Mammoth Pool Tunnel.

The Project facilities include: the Mammoth Pool Dam forming Mammoth Pool Reservoir, with a capacity of about

119,940 acre-feet at an elevation of about 3,330 feet above mean sea level; one power tunnel about 7.5 miles long, to convey water from Mammoth Pool Reservoir to Mammoth Pool Powerhouse; two small diversions on Rock Creek and Ross Creek; and one 230 kV transmission line about 6.7 miles long that connects the Mammoth Pool Powerhouse to the non-project Big Creek No. 3 Switchyard. Type of Application: New—Major Modified License

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at 1-866-208-3676, or for TTY, (202) 502-8659. A copy is also available for inspection and reproduction at the address in item h above.

n. Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

All filings must (1) bear in all capital letters the title "PROTEST", "MOTION TO INTERVENE", "COMMENTS", "REPLY COMMENTS", "RECOMMENDATIONS", "TERMS AND CONDITIONS", or "PRESCRIPTIONS"; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application. A copy of all other filings

in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via e-mail of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

o. Procedural schedule: The application will be processed according to the following Hydro Licensing Schedule. Revisions to the schedule will be made if the Commission determines it necessary to do so:

| Milestone | Tentative date |
|---|----------------|
| Notice of the availability of the draft EIS | June 2007. |
| Notice of the availability of the final EIS | November 2007. |

Magalie R. Salas,
Secretary.

[FR Doc. E6-21070 Filed 12-11-06; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Tendered for Filing With the Commission, Soliciting Additional Study Requests, and Establishing Procedural Schedule for Relicensing and a Deadline for Submission of Final Amendments

December 5, 2006.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New Major License.

b. *Project No.:* 2242-078.

c. *Date Filed:* November 24, 2006.

d. *Applicant:* Eugene Water and Electric Board.

e. *Name of Project:* Carmen-Smith Hydroelectric Project.

f. *Location:* On the McKenzie River in Lane and Linn Counties, near McKenzie Bridge, Oregon. The project occupies approximately 560 acres of the Willamette National Forest.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Randy L. Berggren, General Manager, Eugene Electric and Water Board, 500 East 4th Avenue, P.O. Box 10148, Eugene, OR 97440, (541) 484-2411.

i. *FERC Contact:* Bob Easton, (202) 502-6045 or robert.easton@ferc.gov.

j. *Cooperating agencies:* We are asking Federal, state, local, and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues to cooperate with us in the preparation of the environmental document. Agencies who would like to request cooperating status should follow the instructions for filing such requests described in item l below. Cooperating agencies should note the Commission's

policy that agencies that cooperate in the preparation of the environmental document cannot also intervene. *See*, 94 FERC ¶ 61,076 (2001).

k. Pursuant to Section 4.32(b)(7) of 18 CFR of the Commission's regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the date of filing of the application, and serve a copy of the request on the applicant.

l. *Deadline for filing additional study requests and requests for cooperating agency status:* January 23, 2007.

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

Additional study requests and requests for cooperating agency status may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the "e-Filing" link.

m. This application is not ready for environmental analysis at this time.

n. The Carmen-Smith Hydroelectric Project consists of two developments, the Carmen development and the Trail Bridge development. The Carmen development includes: (1) A 25-foot-high, 2,100-foot-long, and 10-foot-wide earthen Carmen diversion dam with a concrete weir spillway, (2) a 11,380-foot-long by 9.5-foot-diameter concrete Carmen diversion tunnel located on the right abutment of the spillway, (3) a 235-foot-high, 1,100-foot-long, and 15-foot-wide earthen Smith diversion dam with a gated Ogee spillway, (4) a 7,275-foot-long by 13.5 foot-diameter concrete-lined Smith power tunnel, (5) a 1,160-foot-long by 13-foot-diameter steel underground Carmen penstock, (6) a 86-

foot-long by 79-foot-wide Carmen powerhouse, (7) two Francis turbines each with a generating capacity of 52.25 megawatts (MW) for a total capacity of 104.50 MW, (8) a 19-mile, 115-kilovolt (kV) transmission line that connects the Carmen powerhouse to the Bonneville Power Administration's Cougar-Eugene transmission line, and (9) appurtenant facilities.

The Trail Bridge development includes: (1) A 100-foot-high, 700-foot-long, and 24-foot-wide earthen Trail Bridge dam section with a gated Ogee spillway, (2) a 1,000-foot-long and 20-foot-wide emergency spillway section, (3) a 300-foot-long by 12-foot-diameter concrete penstock at the intake that narrows to a diameter of 7 feet, (4) a 66-foot-long by 61-foot-wide Trail Bridge powerhouse, (5) one Kaplan turbine with a generating capacity of 9.975 MW, and (6) a one-mile, 11.5-kV distribution line that connects the Trail Bridge powerhouse to the Carmen powerhouse.

o. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at 1-866-208-3676, or for TTY, (202) 502-8659. A copy is also available for inspection and reproduction at the address in item h above.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via e-mail of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

p. With this notice, we are initiating consultation with the Oregon State Historic Preservation Officer (SHPO), as required by § 106, National Historic Preservation Act, and the regulations of the Advisory Council on Historic Preservation, 36, CFR, at § 800.4.