

Wisconsin Public Service Corp., et al., submits a notice of cancellation and a revised service agreement cover sheet to terminate a Service Agreement etc., under ER07-207.

Filed Date: 11/13/2006.

Accession Number: 20061116-0036.

Comment Date: 5 p.m. Eastern Time on Monday, December 4, 2006.

Docket Numbers: ER07-208-000.

Applicants: Entergy Services Inc.

Description: Entergy Services, Inc., on behalf Energy Arkansas, Inc., et al., submits notice of cancellation which proposes to terminate the January 1, 1987 Contract for Purchases of Economic Energy etc., under ER07-208.

Filed Date: 11/13/2006.

Accession Number: 20061116-0034.

Comment Date: 5 p.m. Eastern Time on Monday, December 4, 2006.

Docket Numbers: ER07-209-000.

Applicants: Avista Corporation.

Description: Avista Corporation submits an Amended and Restated Power Transfer Agreement conformed to comply with Rule 614 with Public Utility District 2 of Grant County pursuant to Section 35.12 of FERC's Regulations under ER07-209 et al.

Filed Date: 11/13/2006.

Accession Number: 20061116-0033.

Comment Date: 5 p.m. Eastern Time on Monday, December 4, 2006.

Docket Numbers: ER07-210-000.

Applicants: Northeast Utilities.

Description: Northeast Utilities Service Co., on behalf of the Connecticut Light and Power Co., submits a Notice of Termination to cancel First Revised Rate Schedule FERC 554 under ER07-210.

Filed Date: 11/13/2006.

Accession Number: 20061116-0083.

Comment Date: 5 p.m. Eastern Time on Monday, December 4, 2006.

Docket Numbers: ER07-212-000; ER01-1558-004.

Applicants: Wayzata California Power Holdings, LLC; NEO California Power LLC.

Description: Notice of Non-Material Change in Status, Notice of Succession, and request for expedited review of NEO California Power, LLC and Wayzata California Power Holdings, LLC under ER01-1588 et al.

Filed Date: 11/13/2006.

Accession Number: 20061116-0088.

Comment Date: 5 p.m. Eastern Time on Monday, December 4, 2006.

Docket Numbers: ER07-213-000; ER07-214-000; ER07-215-000; ER07-216-000; ER07-217-000; ER07-218-000.

Applicants: Nordic Marketing of Massachusetts, L.L.C.; Nordic Marketing of New Jersey, LLC; Nordic Marketing of

New York, LLC; Nordic Electric LLC; Nordic Energy Barge 1, L.L.C.; Nordic Energy Barge 2, L.L.C.

Description: Nordic Marketing of Massachusetts, LLC, et al., submits Second Revised Sheet 1, et al., to FERC Rate Schedule 1 etc., under ER07-213 et al.

Filed Date: 11/14/2006.

Accession Number: 20061116-0090.

Comment Date: 5 p.m. Eastern Time on Tuesday, December 5, 2006.

Docket Numbers: ER07-219-000.

Applicants: ISO New England Inc.

Description: ISO New England Inc., and New England Power Pool Participants Committee submits Market Rule changes to eliminate the Peaking Unit Safe Harbor mechanism under ER07-219.

Filed Date: 11/14/2006.

Accession Number: 20061116-0091.

Comment Date: 5 p.m. Eastern Time on Tuesday, December 5, 2006.

Take notice that the Commission received the following electric securities filings:

Docket Numbers: ES07-8-000.

Applicants: PSEG Nuclear LLC.

Description: Application of PSEG Energy Resources & Trade LLC, et al., for Authorization to Guarantee Securities under ES07-8.

Filed Date: 11/09/2006.

Accession Number: 20061109-5019.

Comment Date: 5 p.m. Eastern Time on Thursday, November 30, 2006.

Any person desiring to intervene or to protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214) on or before 5 p.m. Eastern time on the specified comment date. It is not necessary to separately intervene again in a subdocket related to a compliance filing if you have previously intervened in the same docket. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant. In reference to filings initiating a new proceeding, interventions or protests submitted on or before the comment deadline need not be served on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor

must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 14 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First St. NE., Washington, DC 20426.

The filings in the above proceedings are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed dockets(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov. or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Magalie R. Salas,

Secretary.

[FR Doc. E6-19954 Filed 11-24-06; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. CP06-54-000, Docket No. CP06-055-000]

Broadwater Energy LLC, Broadwater Pipeline LLC; Notice of Availability of the Draft Environmental Impact Statement for the Proposed Broadwater LNG Project

November 17, 2006.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) in cooperation with the U.S. Coast Guard (Coast Guard); U.S. Environmental Protection Agency; U.S. Army Corps of Engineers (COE); National Oceanic and Atmospheric Administration, National Marine Fisheries Service; and the New York Department of State has prepared a draft Environmental Impact Statement (EIS) for a liquefied natural gas (LNG) import terminal and natural gas pipeline (referred to as the Broadwater LNG Project) proposed by Broadwater Energy LLC and Broadwater Pipeline LLC (jointly referred to as Broadwater) in the above-referenced dockets. Broadwater Energy LLC is jointly owned by TCPL USA LNG, Inc. (a subsidiary of TransCanada Corporation) and Shell

Broadwater Holdings LLC (a subsidiary of Shell Oil Company). Broadwater Pipeline LLC is owned by Broadwater Energy LLC.

The proposed LNG terminal would be located in New York State waters of Long Island Sound, approximately 9 miles from the nearest shoreline of Long Island, and about 11 miles from the nearest shoreline in Connecticut. The terminal would be a floating storage and regasification unit (FSRU) that would be attached to a yoke mooring system (YMS) that includes a mooring tower embedded in the seafloor. The FSRU would look like a marine vessel and would remain moored in place for the duration of the Project (expected to be 30 years or more). The YMS would allow the FSRU to pivot or "weathervane" around the YMS, enabling the FSRU to orient in response to the prevailing wind, tide, and current conditions.

LNG would be delivered to the FSRU by LNG carriers, temporarily stored, vaporized (regasified), and then transported in a new subsea natural gas pipeline that would extend from the seafloor beneath the FSRU approximately 21.7 miles to an offshore connection with the existing Iroquois Gas Transmission System (IGTS) pipeline in Long Island Sound.

Natural gas would be routed from the FSRU to the subsea pipeline and into the IGTS pipeline for delivery at an average flow rate of about 1.0 billion cubic feet per day. LNG would be delivered to the FSRU by 2 to 3 LNG carriers per week to meet the Project's planned send-out volumes of natural gas. LNG carriers would transit from the Atlantic Ocean to either the Point Judith Pilot Station (northeast of Block Island) or the Montauk Pilot Station (southwest of Block Island). From the Point Judith Pilot Station, carriers would transit Block Island Sound north of Block Island, head generally west to enter Long Island Sound at its eastern end (an area known as the Race), and then proceed to the FSRU. From the Montauk Pilot Station, carriers would head generally northwest to approach the Race, then proceed to the FSRU.

The draft EIS addresses the potential environmental effects of the construction and operation of the following LNG and natural gas pipeline facilities:

- A double-hulled FSRU approximately 1,215 feet long and 200 feet wide, with a closed-loop shell-and-tube vaporization system and a total storage capacity of 350,000 cubic meters (approximately 8 billion cubic feet);

- A berthing facility at the FSRU for receiving LNG ships with capacities up to 250,000 cubic meters;

- A YMS embedded in the seafloor to moor the FSRU;

- Approximately 2 to 3 LNG carriers per week that would call at the FSRU;

- LNG carriers that would transit through waters subject to federal jurisdiction as well as waters under the jurisdiction of the state of New York, and in some cases, may transit waters under the jurisdiction of the states of Rhode Island and Connecticut;

- Approximately 21.7 miles of 30-inch-diameter natural gas pipeline, a pig launcher and receiver facility, and a meter station at the interconnect with the IGTS pipeline; and

- Onshore facilities at either Greenport or Port Jefferson, New York, including administrative offices, a warehouse, guardhouse, and an existing commercial pier.

Broadwater proposes to construct the Project in two phases. The first phase would include installation of the subsea pipeline between October 2009 and April 2010. The second phase would include installation of the YMS, hookup of the FSRU, and connection of the project components between September and December 2010. Broadwater anticipates that the Project would be in service by the end of December 2010.

As part of this evaluation, FERC staff has prepared a draft EIS to assess the environmental impacts of the Project. The draft EIS was prepared to satisfy the requirements of the National Environmental Policy Act (NEPA).

The Coast Guard has assessed potential risks to navigation safety and port security associated with the proposed Project. The Coast Guard's safety and security assessment is documented in the Captain of the Port Long Island Sound's Waterways Suitability Report (WSR). The draft EIS includes an analysis of the environmental impacts related to the Coast Guard's Letter of Recommendation (LOR) regarding the suitability of the involved waterways for LNG carrier operations.

The Coast Guard Captain of the Port Long Island Sound will issue an LOR to Broadwater Energy and the appropriate federal, state and local agencies, in accordance with 33 CFR 127.009. The LOR, which will be based on the Coast Guard's WSR, is an official determination regarding the suitability or unsuitability of Long Island Sound to support the proposed FSRU and associated LNG marine traffic. The Coast Guard intends to adopt all or portions of the EIS being prepared by FERC to serve as the NEPA analysis for

the LOR. The LOR will not be issued until after the NEPA process has been completed.

The draft EIS also evaluates alternatives to the proposal, including alternative energy sources, system alternatives, alternative sites for the LNG import terminal, alternative designs, pipeline alternatives, and alternatives to the Coast Guard LOR action. Based on the analysis included in the draft EIS, the FERC staff concludes that approval of the proposed Project with appropriate mitigating measures as recommended, would have limited adverse environmental impacts.

Comment Procedures and Public Meetings

Any person wishing to comment on the draft EIS may do so. To ensure consideration prior to a Commission decision on the proposal, it is important that we receive your comments before the date specified below. Please carefully follow these instructions to ensure that your comments on the draft EIS are received in time and properly recorded:

- Send an original and two copies of your comments to: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First St., NE., Room 1A, Washington, DC 20426.
- Label one copy of the comments for the attention of Gas 3, PJ-11.3;
- Reference Docket No. CP06-54-000 and CP06-55-000;
- Mail your comments so that they will be received in Washington, DC on or before January 23, 2007.

In addition to or in lieu of sending written comments, we invite you to attend the public comment meetings that we will conduct in the Project area in January 2007. The locations and times of these meetings will be provided in a separate notice. These meetings will be posted on the Commission's calendar located at <http://www.ferc.gov/EventCalendar/EventsList.aspx> along with other relevant information. The Coast Guard will participate in these public meetings. The public meetings will also support the review of Broadwater's permit application that is before the COE. Interested groups and individuals are encouraged to attend the public comment meetings and present oral comments on the draft EIS. A transcript of the meetings will be prepared and submitted to the docket for public review.

After comments on the draft EIS are reviewed, any significant new issues are investigated, and modifications are made to the draft EIS, a final EIS will be published and distributed by FERC staff. The final EIS will contain the

staff's responses to timely comments received on the draft EIS.

Comments will be considered by the Commission but will not serve to make the commentor a party to the proceeding. Any person seeking to become a party to the proceeding must file a motion to intervene pursuant to Rule 214 of the Commission's Rules of Practice and Procedures (18 CFR 385.214). Anyone may intervene in this proceeding based on this draft EIS. You must file your request to intervene as specified above. You do not need intervenor status to have your comments considered.

The draft EIS has been placed in the public files of the FERC and is available for distribution and public inspection at: Federal Energy Regulatory Commission, Public Reference Room, 888 First Street, NE., Room 2A, Washington, DC 20426, (202) 502-8371.

CD-ROM copies of the draft EIS have been mailed to Federal, State, and local agencies; public interest groups; and individuals who requested a copy of the draft EIS or provided comments during scoping; libraries and newspapers in the Project area; and parties to this proceeding. Hard copy versions of the draft EIS were mailed to those specifically requesting them. A limited number of hard copies and CD-ROMs are available from the Public Reference Room identified above.

Additional information about the Project is available from the Commission's Office of External Affairs, at 1-866-208-FERC or on the FERC Internet Web site (<http://www.ferc.gov>) using the eLibrary link. Click on the eLibrary link, click on "General Search" and enter the docket number excluding the last three digits in the Docket Number field. Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at 1-866-208-3676, or for TTY, contact (202) 502-8659. The eLibrary link on the FERC Internet Web site also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission now offers a free service called eSubscription which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries and direct links to

the documents. Go to the eSubscription link on the FERC Internet Web site.

Magalie R. Salas,

Secretary.

[FR Doc. E6-19940 Filed 11-24-06; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP06-422-000]

Cameron LNG L.L.C.; Notice of Availability of the Environmental Assessment for the Proposed Cameron Terminal Expansion Project

November 17, 2006.

The staff of the Federal Energy Regulatory Commission (Commission or FERC) has prepared this Environmental Assessment (EA) for the construction and operation of the expansion of the Cameron liquified natural gas (LNG) import terminal (referred to as the Terminal Expansion Project) as proposed by Cameron LNG L.L.C. (Cameron) in the above-referenced docket.

The EA was prepared to satisfy the requirements of the National Environmental Policy Act. The staff concludes that approval of the proposed Terminal Expansion Project, with appropriate mitigating measures as recommended, would not constitute a major federal action significantly affecting the quality of the human environment. The EA evaluates alternatives to the proposal, including the no-action alternative.

The U.S. Army Corps of Engineers (COE) and the U.S. Coast Guard (Coast Guard) are participating as cooperating agencies in the preparation of the EA. The COE would require permits pursuant to Section 404 of the Clean Water Act (33 United States Code (U.S.C.) 1344) and Section 10 of the Rivers and Harbors Act (33 U.S.C. 403). The COE would adopt the EA per Title 40 Code of Federal Regulations (CFR) § 1506.3 if, after an independent review of the document, it concludes that its comments and suggestions have been satisfied. The Coast Guard is responsible for maintaining the safety and security of port areas and navigable waterways.

The EA addresses the potential environmental effects of the construction and operation of the proposed Terminal Expansion Project in Cameron Parish, Louisiana, including the construction of:

- An LNG storage tank and associated systems;

- Vaporizers and associated systems; and

- One construction dock.

These facilities would be additional to the previously certificated Cameron LNG Terminal (Docket No. CP02-378-000). Construction of the proposed facilities for the Terminal Expansion Project would be within Cameron LNG's import, storage, and vaporization terminal site (located about 2.25 miles north of Hackberry, Louisiana).

The purpose of the Terminal Expansion Project is to: Provide the facilities necessary for Cameron to deliver up to 1.15 billion standard cubic feet per day of additional natural gas for domestic consumption; accommodate short term demand fluctuations with the addition of an LNG storage tank; provide a technological alternative for ensuring that sendout gas from different LNG sources can be processed to meet uniform pipeline quality gas specifications; and allow the simultaneous berthing and unloading of two ships, increasing the number of ships that could be handled and the volume of LNG that could be offloaded over any given time.

The EA has been placed in the public files of the FERC. A limited number of copies of the EA are available for distribution and public inspection at: Federal Energy Regulatory Commission, Public Reference Room, 888 First Street NE., Room 2A, Washington, DC 20426, (202) 502-8371.

In addition, copies of the EA have been mailed to federal, state, and local government agencies; elected officials; Native American tribes; local libraries and newspapers; intervenors in the FERC's proceeding; and affected landowners and individuals.

Any person wishing to comment on the EA may do so. To ensure consideration prior to a Commission decision on the proposal, it is important that we receive your comments before the date specified below. Please carefully follow these instructions to ensure that your comments are received in time and properly recorded:

- Send an original and two copies of your comments to: Secretary, Federal Energy Regulatory Commission, 888 First St., NE., Room 1A, Washington, DC 20426.
- Label one copy of the comments for the attention of the Gas Branch 1;
- Reference Docket No. CP06-422-000; and
- Mail your comments so that they will be received in Washington, DC on or before December 20, 2006.

The Commission strongly encourages electronic filing of any comments, interventions or protests to this