h. *Applicant Contact:* Gretchen Zumwalt-Smith, General Counsel; Grand River Dam Authority; P.O. Box 409; Vinita, OK 74301; (918) 256–5545.

i. *FERC Contact:* Any questions on this notice should be addressed to Lesley Kordella at (202) 502–6406, or by e-mail: *Lesley.Kordella@ferc.gov.*

j. *Deadline for filing comments and or motions:* December 8, 2006.

All documents (original and eight copies) should be filed with: Ms. Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Please include the project number (P–1494–300) on any comments or motions filed. Comments, protests, and interventions may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the ''e-Filing'' link. The Commission strongly encourages e-filings.

k. *Description of Request:* GRDA requests Commission approval to permit Peter Boylan, Shangri-La Marina Group, LLC to install 170 boat slips, 4 fuel slips, 4 personal watercraft (PWC) fueling ramps, 322 PWC lifts, and a ship store, fuel service, boat ramp and a breakwater for commercial purposes. In addition, GRDA requests Commission approval to permit the applicant to dredge two ponds located on the Shangri-La golf course adjacent to the lake and install four docks with 57 boat slips and 50 PWC slips for use by the Shangri-La residential community. The proposed action would require a waiver of current GRDA policies to allow docks to exceed the 125-foot maximum length and slips to be perpendicular to the shoreline.

l. *Location of the Application:* This filing is available for review at the Commission or may be viewed on the Commission's Web site at *http://www.ferc.gov,* using the ''eLibrary'' link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at *FERCOnlineSupport@ferc.gov* or toll-free at (866) 208–3676, or for TTY, contact (202) 502–8659.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. *Comments, Protests, or Motions to Intervene:* Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. *Filing and Service of Responsive Documents:* Any filings must bear in all capital letters the title ''COMMENTS'', ''RECOMMENDATIONS FOR TERMS AND CONDITIONS'', ''PROTEST'', OR ''MOTION TO INTERVENE'', as applicable, and the Project Number of the particular application to which the filing refers. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

p. *Agency Comments:* Federal, State, and local agencies are invited to file comments on the described applications. A copy of the applications may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

Magalie R. Salas,

Secretary.

[FR Doc. E6–19331 Filed 11–15–06; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No.: 2232–522]

Duke Power Company LLC; Notice of Application Accepted for Filing and Soliciting Motions To Intervene and Protests

November 9, 2006.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New Major License.

b. *Project No.:* 2232–522.

c. *Date filed:* August 29, 2006.

d. *Applicant:* Duke Power Company LLC.

e. *Name of Project:* Catawba-Wateree Hydroelectric Project.

f. *Location:* On the Catawba River, in Alexander, Burke, Caldwell, Catawba, Gaston, Iredell, Lincoln, McDowell, and Mecklenburg Counties, North Carolina, and on the Catawba and Wateree Rivers in Chester, Fairfield, Kershaw, Lancaster, and York counties, South Carolina.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791 (a)–825(r).

h. *Applicant Contact:* Jeffrey G. Lineberger, Catawba-Wateree Hydro Relicensing Manager (or E. Mark Oakley, Catawba-Wateree Relicensing Project Manager), Duke Energy, Mail Code EC12Y, P.O. Box 1006, Charlotte, NC 28201–1006.

i. *FERC Contact:* Sean Murphy at 202–502–6145; *Sean.Murphy@ferc.gov.*

j. *Deadline for filing motions to intervene:* 60 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Motions to intervene and protests may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (*http://www.ferc.gov*) under the ''e-Filing'' link.

k. This application has been accepted, but is not ready for environmental analysis at this time.

l. The existing Catawba-Wateree Project consists of eleven developments:

(1) The Bridgewater development consists of the following existing facilities: (1) the Catawba dam consisting of: (a) A 1,650-foot-long, 125-foot-high earth embankment; (b) a 305-foot-long, 120-foot-high concrete gravity ogee spillway; and (c) an 850-foot-long, 125-foot-high earth embankment; (2) the Paddy Creek dam consisting of: a 1,610-foot-long, 165-foot-high earth embankment; (3) the Linville dam consisting of: a 1,325-foot-long, 160-foot-high earth embankment; (4) a 430-foot-long uncontrolled low overflow weir spillway situated between Paddy Creek Dam and Linville Dam; (5) a 6,754 acre reservoir formed by Catawba, Paddy Creek, and Linville with a normal water surface elevation of 1,200 feet above msl; (6) a 900-foot-long concrete-

lined intake tunnel; (7) a powerhouse containing two vertical Francis-type turbines directly connected to two generators, each rated at 10,000 kW, for a total installed capacity of 20.0 MW; and (8) other appurtenances.

(2) The Rhodhiss development consists of the following existing facilities: (1) The Rhodhiss dam consisting of: (a) A 119.58-foot-long concrete gravity bulkhead; (b) an 800-foot-long, 72-foot-high concrete gravity ogee spillway; (c) a 122.08-foot-long concrete gravity bulkhead with an additional 8-foot-high floodwall; and (d) a 283.92-foot-long rolled fill earth embankment; (2) a 2,724 acre reservoir with a normal water surface elevation of 995.1 feet above msl; (4) a powerhouse integral to the dam, situated between the bulkhead on the left bank and the ogee spillway section, containing three vertical Francis-type turbines directly connected to three generators, two rated at 12,350 kW, one rated at 8,500 kW for a total installed capacity of 28.4 MW; and (5) other appurtenances.

(3) The Oxford development consists of the following existing facilities: (1) The Oxford dam consisting of: (a) A 74.75-foot-long soil nail wall; (b) a 193-foot-long emergency spillway; (c) a 550-foot-long gated concrete gravity spillway; (d) a 112-foot-long embankment wall situated above the powerhouse; and (e) a 429.25-foot-long earth embankment; (2) a 4,072 acre reservoir with a normal water surface elevation of 935 feet above msl; (4) a powerhouse integral to the dam, situated between the gated spillway and the earth embankment, containing two vertical Francis-type turbines directly connected to two generators, each rated at 18,000 kW for a total installed capacity of 35.7 MW; and (5) other appurtenances.

(4) The Lookout Shoals development consists of the following existing facilities: (1) The Lookout Shoals dam consisting of: (a) A 282.08-foot-long concrete gravity bulkhead section; (b) a 933-foot-long uncontrolled concrete gravity ogee spillway; (c) a 65-foot-long gravity bulkhead section; and (d) a 1,287-foot-long, 88-foot-high earth embankment; (2) a 1,155 acre reservoir with a normal water surface elevation of 838.1 feet above msl; (3) a powerhouse integral to the dam, situated between the bulkhead on the left bank and the ogee spillway, containing three main vertical Francis-type turbines and two smaller vertical Francis-type turbines directly connected to five generators, the three main generators rated at 8,970 kW, and the two smaller rated at 450 kW for a total installed capacity of 25.7 MW; and (4) other appurtenances.

(5) The Cowans Ford development consists of the following existing facilities: (1) The Cowans Ford dam consisting of: (a) A 3,535-foot-long embankment; (b) a 209.5-foot-long gravity bulkhead; (c) a 465-foot-long concrete ogee spillway with eleven Taintor gates, each 35-feet-wide by 25-feet-high; (d) a 276-foot-long bulkhead; and (e) a 3,924-foot-long earth embankment; (2) a 3,134-foot-long saddle dam (Hicks Crossroads); (3) a 32,339 acre reservoir with a normal water surface elevation of 760 feet above msl; (4) a powerhouse integral to the dam, situated between the spillway and the bulkhead near the right embankment, containing four vertical Kaplan-type turbines directly connected to four generators rated at 83,125 kW for a total installed capacity of 332.5 MW; and (5) other appurtenances.

(6) The Mountain Island development consists of the following existing facilities: (1) The Mountain Island dam consisting of: (a) A 997-foot-long, 97-foot-high uncontrolled concrete gravity ogee spillway; (b) a 259-foot-long bulkhead on the left side of the powerhouse; (c) a 200-foot-long bulkhead on the right side of the powerhouse; (d) a 75-foot-long concrete core wall; and (e) a 670-foot-long, 140-foot-high earth embankment; (2) a 3,117 acre reservoir with a normal water surface elevation of 647.5 feet above msl; (3) a powerhouse integral to the dam, situated between the two bulkheads, containing four vertical Francis-type turbines directly connected to four generators rated at 15,000 kW for a total installed capacity of 55.1 MW; and (4) other appurtenances.

(7) The Wylie development consists of the following existing facilities: (1) The Wylie dam consisting of: (a) A 234-foot-long bulkhead; (b) a 790.92-foot-long ogee spillway section that contains 2 controlled sections with a total of eleven Stoney gates, each 45-feet-wide by 30-feet-high, separated by an uncontrolled section with no gates; (c) a 400.92-foot-long bulkhead; and (d) a 1,595-foot-long earth embankment; (2) a 12,177 acre reservoir with a normal water surface elevation of 569.4 feet above msl; (3) a powerhouse integral to the dam, situated between the bulkhead and the spillway near the left bank, containing four vertical Francis-type turbines directly connected to four generators rated at 18,000 kW for a total installed capacity of 69 MW; and (4) other appurtenances.

(8) The Fishing Creek development consists of the following existing facilities: (1) The Fishing Creek dam consisting of: (a) A 114-foot-long, 97-foot-high uncontrolled concrete ogee spillway; (b) a 1,210-foot-long concrete gravity, ogee spillway with twenty-two Stoney gates, each 45-feet-wide by 25-feet-high; and (c) a 214-foot-long concrete gravity bulkhead structure; (2) a 3,431 acre reservoir with a normal water surface elevation of 417.2 feet above msl; (3) a powerhouse integral to the dam, situated between the gated spillway and the bulkhead structure near the right bank, containing five vertical Francis-type turbines directly connected to five generators two rated at 10,530 kW and three rated at 9,450 kW for a total installed capacity of 48.1 MW; and (4) other appurtenances.

(9) The Great Falls-Dearborn development consists of the following existing facilities: (1) The Great Falls diversion dam consisting of a 1,559-foot-long concrete section; (2) the Dearborn dam consisting of: (a) A 160-foot-long, 103-foot-high, concrete embankment; (b) a 150-foot-long, 103-foot-high intake and bulkhead section; and (c) a 75-foot-long, 103-foot-high bulkhead section; (3) the Great Falls dam consisting of: (a) A 675-foot-long, 103-foot-high concrete embankment situated in front of the Great Falls Powerhouse (and joined to the Dearborn dam embankment); and (b) a 250-foot-long intake section (within the embankment); (4) the Great Falls bypassed spillway and headworks section consisting of: (a) A 446.7-foot-long short concrete bypassed reach uncontrolled spillway with a gated trashway (main spillway); (b) a 583.5-foot-long concrete headworks uncontrolled spillway with 4-foot-high flashboards (canal spillway); and (c) a 262-foot-long concrete headworks section situated perpendicular to the main spillway and the canal spillway, containing ten openings, each 16-feet-wide; (5) a 353 acre reservoir with a normal water surface elevation of 355.8 feet above msl; (6) two powerhouses separated by a retaining wall, consisting of: (a) Great Falls powerhouse: containing eight horizontal Francis-type turbines directly connected to eight generators rated at 3,000 kW for an installed capacity of 24.0 MW, and (b) Dearborn powerhouse: Containing three vertical Francis-type turbines directly connected to three generators rated at 15,000 kW for an installed capacity of 42.0 MW, for a total installed capacity of 66.0 MW; and (7) other appurtenances.

(10) The Rocky Creek-Cedar Creek development consists of the following existing facilities: (1) A U-shaped concrete gravity overflow spillway with (a) A 130-foot-long section (on the east side) that forms a forebay canal to the Cedar Creek powerhouse and contains

two Stoney gates, each 45-feet-wide by 25-feet-high; (b) a 1,025-foot-long, 69-foot-high concrete gravity overflow spillway; and (c) a 213-foot-long section (on the west side) that forms the upper end of the forebay canal for the Rocky Creek powerhouse; (2) a 450-foot-long concrete gravity bulkhead section that completes the lower end of the Rocky Creek forebay canal; (3) a 748 acre reservoir with a normal water surface elevation of 284.4 feet above msl; (4) two powerhouses consisting of: (a) Cedar Creek powerhouse (on the east): containing three vertical Francis-type turbines directly connected to three generators, one rated at 15,000 kW, and two rated at 18,000 kW for an installed capacity of 43.0 MW; and (b) Rocky Creek powerhouse (on the west): containing eight horizontal twin-runner Francis-type turbines directly connected to eight generators, six rated at 3,000 kW and two rated at 4,500 kW for an installed capacity of 25.8 MW, for a total installed capacity of 68.8 MW; and (5) other appurtenances.

(11) The Wateree development consists of the following existing facilities: (1) The Wateree dam consisting of: (a) A 1,450 foot-long uncontrolled concrete gravity ogee spillway; and (b) a 1,370-foot-long earth embankment; (2) a 13,025 acre reservoir with a normal water surface elevation of 225.5 feet above msl; (3) a powerhouse integral to the dam, situated between the spillway and the earth embankment, containing five vertical Francis-type turbines directly connected to five generators, two rated at 17,100 kW and three rated at 18,050 kW for a total installed capacity of 82.0 MW; and (4) other appurtenances.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at *http://www.ferc.gov* using the ''eLibrary'' link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at *FERCOnlineSupport@ferc.gov* or toll-free at 1–866–208–3676, or for TTY, (202) 502–8659. A copy is also available for inspection and reproduction at the address in item h above.

You may also register online at *http://www.ferc.gov/docs-filing/esubscription.asp* to be notified via e-mail of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. Anyone may submit a protest or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, 385.211, and 385.214. In determining the appropriate action to take, the Commission will consider all protests filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any protests or motions to intervene must be received on or before the specified deadline date for the particular application.

All filings must (1) Bear in all capital letters the title ''PROTEST'' or ''MOTION TO INTERVENE;'' (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application.

Magalie R. Salas,

Secretary.

[FR Doc. E6–19357 Filed 11–15–06; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. AD06–13–000]

Hydroelectric Infrastructure Technical Conference; Supplemental Notice of Technical Conference With Agenda

November 8, 2006.

On September 7, 2006, the Federal Energy Regulatory Commission issued a notice of a Commissioner-led technical conference on December 6, 2006, from 1 p.m. to 5:00 p.m. Eastern Standard Time. The conference will be held in the Commission Meeting Room on the second floor of the offices of the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC. All interested persons may attend; there is no fee or registration. This supplemental notice provides more detailed information and establishes an agenda, which is attached.

The purpose of the conference is to discuss the status of new technologies in hydroelectric generation from ocean waves, tides, and currents and from free-flowing rivers, and to explore the environmental, financial, and regulatory issues pertaining to the development of these new technologies.

Transcripts of the conference will be immediately available from Ace Reporting Company (202–347–3700 or 1–800–336–6646) for a fee. They will be available to the public on the Commission's eLibrary system seven calendar days after FERC receives the transcript. A free webcast of this event will be available through *http://www.ferc.gov*. Anyone with Internet access who desires to view this event can do so by navigating to *http://www.ferc.gov*'s Calendar of Events and locating this event in the Calendar. The event will contain a link to its webcast. The Capitol Connection provides technical support for the free webcasts. It also offers access to this event via television in the DC area and via phone bridge for a fee. If you have any questions, visit *http://www.CapitolConnection.gmu.edu* or contact Danelle Perkowski or David Reininger at 703–993–3100.

FERC conferences are accessible under section 508 of the Rehabilitation Act of 1973. For accessibility accommodations please send an e-mail to *accessibility@ferc.gov* or call toll free 866–208–3372 (voice) or 202–502–8659 (TTY), or send a FAX to 202–208–2106 with the required accommodations.

Anyone interested in participating in the workshop via video teleconference from one of the Commission's regional offices should call or e-mail the following staff, by November 22, 2006, to make arrangements. Seating capacity is limited.

Regional office	Staff contact	Telephone number	E-mail address
Atlanta	Charles Wagner	770–452–3765	Charles.wagner@ferc.gov.
Chicago	Michael Davis	312–596–4434	michael.davis@ferc.gov.
New York	Peter Valeri	212–273–5930	peter.valeri@ferc.gov.
Portland	Pat Regan	503–552–2741	patrick.regan@ferc.gov.
San Francisco	John Wiegel	415–369–3336	john.wiegel@ferc.gov.