

Description: PJM Interconnection, LLC submits an executed interconnection service agreement among PJM, Mt. Storm Wind Force, LLC and Monongahela Power Company d/b/a Allegheny Power Company.

Filed Date: 11/06/2006.

Accession Number: 20061108-0040.

Comment Date: 5 p.m. Eastern Time on Monday, November 27, 2006.

Docket Numbers: ER07-182-000.

Applicants: Boston Edison Company.

Description: Boston Edison Company submits First Amendment to Interconnection Agreement with the Massachusetts Bay Transportation Authority along with Boston Edison Company's Rate Schedule 201 effective 1/2/07.

Filed Date: 11/06/2006.

Accession Number: 20061108-0033.

Comment Date: 5 p.m. Eastern Time on Monday, November 27, 2006.

Docket Numbers: ER07-183-000.

Applicants: American Electric Power Service Corp.

Description: American Electric Power Service Corporation submits Seventh Revised Interconnection and Local Delivery Service Agreement with Buckeye Power, Inc.

Filed Date: 11/06/2006.

Accession Number: 20061108-0034.

Comment Date: 5 p.m. Eastern Time on Monday, November 27, 2006.

Docket Numbers: ER07-184-000.

Applicants: American Electric Power Service Corp.

Description: American Electric Power Service Corporation submits Third Revised to the Interconnection and Local Delivery Service Agreement 1253 under OATT with Hoosier Energy Rural Electric Cooperative, Inc.

Filed Date: 11/06/2006.

Accession Number: 20061108-0035.

Comment Date: 5 p.m. Eastern Time on Monday, November 27, 2006.

Docket Numbers: ER07-185-000.

Applicants: PJM Interconnection, LLC.

Description: PJM Interconnection, LLC submits an executed Interconnection Service Agreement with the Dayton Power and Light Company pursuant to section 205 of the Federal Power Act.

Filed Date: 11/06/2006.

Accession Number: 20061109-0059.

Comment Date: 5 p.m. Eastern Time on Monday, November 27, 2006.

Docket Numbers: ER07-186-000.

Applicants: California Independent System Operator Corporation.

Description: California Independent System Operator Corp submits an informational filing intended to provide notice to the revised transmission Access Charges effective 9/1/06.

Filed Date: 11/07/2006.

Accession Number: 20061109-0101.

Comment Date: 5 p.m. Eastern Time on Tuesday, November 28, 2006.

Docket Numbers: ER07-187-000.

Applicants: ISO New England Inc.

Description: ISO New England Inc *et al.* submits a new alternative Pro Forma Market Participant Service Agreement etc. pursuant to section 205 of the Federal Power Act.

Filed Date: 11/07/2006.

Accession Number: 20061109-0105.

Comment Date: 5 p.m. Eastern Time on Friday, November 17, 2006.

Take notice that the Commission received the following foreign utility company status filings:

Docket Numbers: FC07-4-000.

Applicants: InterGen (International) B.V.

Description: Notification of Self Certification of Foreign Utility Company Status of InterGen (International) B.V.

Filed Date: 11/06/2006.

Accession Number: 20061106-5013.

Comment Date: 5 p.m. Eastern Time on Monday, November 27, 2006.

Docket Numbers: FC07-5-000.

Applicants: Tipitapa Power Company, Ltd.

Description: El Paso Corporation submits Notice of Self Certification of Foreign Utility Company Status.

Filed Date: 11/07/2006.

Accession Number: 20061108-0167.

Comment Date: 5 p.m. Eastern Time on Tuesday, November 28, 2006.

Any person desiring to intervene or to protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and § 385.214) on or before 5 p.m. Eastern time on the specified *Comment Date*. It is not necessary to separately intervene again in a subdocket related to a compliance filing if you have previously intervened in the same docket. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant. In reference to filings initiating a new proceeding, interventions or protests submitted on or before the comment deadline need not be served on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access who will eFile a document and/or be

listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 14 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First St., NE., Washington, DC 20426.

The filings in the above proceedings are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Magalie R. Salas,

Secretary.

[FR Doc. E6-19349 Filed 11-15-06; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2082-027]

PacifiCorp, Oregon and California; Notice of Intent To Hold an Additional Public Meeting for Discussion of the Draft Environmental Impact Statement for the Klamath Hydroelectric Project

November 9, 2006.

On September 25, 2006, Commission staff delivered the Draft Environmental Impact Statement (DEIS) for the relicensing of the Klamath Hydroelectric project to the Environmental Protection Agency and mailed it to resource and land management agencies, interested organizations, and individuals.

The DEIS was noticed in the **Federal Register** on September 29, 2006 (71 FR 57503). The DEIS evaluates the environmental consequences of the issuance of a new license for the continued operation and maintenance of the Klamath Hydroelectric, located primarily on the Klamath River, in Klamath County, Oregon and Siskiyou County, California. The existing project occupies a total of 219 acres of land administered by the U.S. Bureau of Land Management and Reclamation. It

also evaluates the environmental effects of implementing the licensee's proposals, agency and NGO recommendations, staff's recommendations, and the no-action alternative. The comment deadline is December 1, 2006.

On October 6, 2006, and November 2, 2006, we noticed a total of five public meetings to receive comments on the DEIS, which will be recorded by an official stenographer, as follows.

Date: Tuesday, November 14, 2006.

Time: 9 a.m.–12 noon (PST).

Place: Shilo Inn.

Address: 2500 Almond Street, Klamath Falls, Oregon.

Date: Wednesday, November 15, 2006.

Time: 9 a.m.–12 noon (PST).

Place: Yreka Community Theatre.

Address: 812 North Oregon Street, Yreka, California.

Date: Wednesday, November 15, 2006.

Time: 7–10 p.m. (PST).

Place: Yreka Community Theatre.

Address: 812 North Oregon Street, Yreka, California.

Date: Thursday, November 16, 2006.

Time: 7–10 p.m. (PST).

Place: Red Lion Hotel.

Address: 1929 Fourth Street, Eureka, California.

Date: Wednesday, November 29, 2006.

Time: 7–10 p.m. (PST).

Place: North Bend Community Center.

Address: 2222 Broadway Street, North Bend, Oregon.

We are now providing notice that we will be holding one additional meeting to receive comments on our DEIS:

Date: Thursday, November 30, 2006.

Time: 7–10 p.m. (PST).

Place: Shilo Inn.

Address: 536 SW Elizabeth, Newport, Oregon.

At these meetings, resource agency personnel and other interested persons will have the opportunity to provide oral and written comments and recommendations regarding the DEIS for the Commission's public record.

For further information, please contact John Mudre at e-mail address john.mudre@ferc.gov, or by telephone at (202) 502-8902.

Magalie R. Salas,
Secretary.

[FR Doc. E6-19356 Filed 11-15-06; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP07-3-000]

Natural Gas Pipeline Company of America; Notice of Intent To Prepare an Environmental Assessment for the Proposed Louisiana Line Expansion Project and Request for Comments on Environmental Issues

November 8, 2006.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will discuss the environmental impacts of the operation of facilities for the Louisiana Line Expansion Project involving operation of facilities by Natural Gas Pipeline Company of America (Natural) in Cameron Parish, Louisiana and Liberty and Montgomery Counties, Texas (Project).¹ This EA will be used by the Commission in its decision-making process to determine whether the project is in the public convenience and necessity.

A fact sheet prepared by the FERC entitled "An Interstate Natural Gas Facility On My Land? What Do I Need To Know?" addresses a number of typically asked questions, including how to participate in the Commission's proceedings. It is available for viewing on the FERC Internet Web site (<http://www.ferc.gov>).

Summary of the Proposed Project

Natural seeks authorization to construct and operate:

(a) A 36 inch diameter, 4.43 mile pipeline extension of the existing Louisiana Line 2 in northeast Cameron Parish, LA (the extension would include the 36 inch diameter pipeline, cross-over pipeline to connect the end of the proposed extension to the existing parallel Natural Louisiana Line 1, associated block valves, blowdowns and a pigging receiver attachment);

(b) One 10,000 HP electric motor-driven compressor, 200 MMSCFD natural gas cooling unit and additional capacity in the electrical sub-station to accommodate the increased electrical load from the motor-driven compressor at Station 302 in Montgomery County, Texas;

(c) One 11,000 HP electric motor-driven compressor with variable speed drive, one 600 MMSCFD natural gas cooling unit, and additional capacity in

¹ Natural's application was filed with the Commission under section 7 of the Natural Gas Act and Part 157 of the Commission's regulations.

the electrical sub-station to accommodate the increased electrical load from the motor-driven compressor at Station 343 in Liberty County, Texas;

(d) One Solar Taurus 60 combustion gas turbine-driven compressor operating at approximately 7,800 HP site-rated capacity; the re-wheeling of one existing 4,200 HP Allison/Ingersoll-Rand combustion gas turbine-driven compressor and additional platform space at Station 342 in Cameron Parish, Louisiana;

(e) One Solar Centaur 50 combustion gas turbine driven compressor operating at approximately 6,200 HP site-rated capacity, the re-wheeling of all existing compressor units, a 200 MMSCFD Gemini outlet filter separator and a 325 MMSCFD inlet filter separator at Station 346 in Cameron Parish, Louisiana;

(f) Turbine meters to replace three of the existing orifice meter tubes at the existing Henry Hub meter facility site in Vermilion Parish, Louisiana; and

(g) Piping to provide bi-directional compression at Compressor Station 304 in Harrison County, Texas.

Natural also proposes to abandon one 16W-330 Cooper-Bessemer reciprocating engine and three Solar Saturn combustion gas turbines having a combined rating of approximately 10,300 HP at the Station 343 in Liberty County, Texas.

The general location of the project facilities is shown in Appendix 1.²

Land Requirements for Construction

The Project would require a total of approximately 89.28 acres for construction. Approximately 30.33 acres would be permanently utilized for operation of the facilities.

The EA Process

The National Environmental Policy Act (NEPA) requires the Commission to take into account the environmental impacts that could result from an action whenever it considers the issuance of a Certificate of Public Convenience and Necessity. NEPA also requires us to discover and address concerns the public may have about proposals. This process is referred to as "scoping". The main goal of the scoping process is to focus the analysis in the EA on the important environmental issues. By this Notice of Intent, the Commission staff

² The appendices referenced in this notice are not being printed in the **Federal Register**. Copies of all appendices, other than Appendix 1 (maps), are available on the Commission's website at the "eLibrary" link or from the Commission's Public Reference Room, 888 First Street, NE., Washington, DC 20426, or call (202) 502-8371. For instructions on connecting to eLibrary refer to the last page of this notice. Copies of the appendices were sent to all those receiving this notice in the mail.