

This agenda is subject to change at least one day in advance of the meeting.

Public Participation: The meeting is open to the public. Written statements may be filed with the Board either before or after the meeting. Individuals who wish to make oral statements pertaining to agenda items should contact Menice Santistevan at the address or telephone number listed above. Requests must be received five days prior to the meeting and reasonable provision will be made to include the presentation in the agenda. The Deputy Designated Federal Officer is empowered to conduct the meeting in a fashion that will facilitate the orderly conduct of business. Individuals wishing to make public comment will be provided a maximum of five minutes to present their comments.

Minutes: Minutes of this meeting will be available for public review and copying at the U.S. Department of Energy's Freedom of Information Public Reading Room, 1E-190, Forrestal Building, 1000 Independence Avenue, SW., Washington, DC 20585 between 9 a.m. and 4 p.m., Monday-Friday, except Federal holidays. Minutes will also be available at the Public Reading Room located at the Board's office at 1660 Old Pecos Trail, Suite B, Santa Fe, NM. Hours of operation for the Public Reading Room are 9 a.m.-4 p.m. on Monday through Friday. Minutes will also be made available by writing or calling Menice Santistevan at the Board's office address or telephone number listed above. Minutes and other Board documents are on the Internet at: <http://www.nnmcab.org>.

Issued at Washington, DC on October 31, 2006.

Rachel M. Samuel,

Deputy Advisory Committee Management Officer.

[FR Doc. E6-18558 Filed 11-3-06; 8:45 am]

BILLING CODE 4410-11-P

DEPARTMENT OF ENERGY

Bonneville Power Administration

Klondike III/Biglow Canyon Wind Integration Project

AGENCY: Bonneville Power Administration (BPA), Department of Energy (DOE).

ACTION: Notice of Record of Decision (ROD).

SUMMARY: This notice announces the availability of the ROD to implement the Proposed Action identified in the Klondike III/Biglow Canyon Wind Integration Project Final Environmental

Impact Statement (EIS) (DOE/EIS-0374, September 2006). BPA will offer PPM Energy, Inc. contract terms for interconnection of the proposed Klondike III Wind Project, located in Sherman County, Oregon, with the Federal Columbia River Transmission System (FCRTS). BPA will also offer Portland General Electric contract terms for interconnection of its proposed Biglow Canyon Wind Farm, also located in Sherman County, Oregon, with the FCRTS, as proposed in the Final EIS. To interconnect these wind projects, BPA will build and operate a 12-mile-long, 230-kilovolt (kV) double-circuit transmission line between the wind projects and BPA's new 230-kV John Day Substation located in Sherman County, Oregon. BPA will also expand its existing 500-kV John Day Substation.

ADDRESSES: Copies of the ROD and Final EIS may be obtained by calling BPA's toll-free document request line, 1-800-622-4520. The ROD and EIS Summary are also available on our Web site, <http://www.efw.bpa.gov>.

FOR FURTHER INFORMATION CONTACT:

Gene Lynard, Environmental Project Manager, Bonneville Power Administration—KEC-4, P.O. Box 3621, Portland, Oregon 97208-3621; toll-free telephone number 1-800-282-3713; fax number 503-230-5699; or e-mail gplynard@bpa.gov.

SUPPLEMENTARY INFORMATION: Integrating the proposed wind projects will maintain transmission system reliability to industry standards, assure consistency with BPA's statutory obligations, meet BPA's contractual obligations, minimize costs, encourage development of renewable energy resources, and minimize environmental impacts. As described in the EIS, BPA's new 230-kV transmission line, new substation, and John Day Substation expansion would generally create no or low impacts. BPA minimized potential environmental and social impacts through project design and development of mitigation measures. All mitigation measures presented in the Final EIS for the selected alternative have been incorporated into a Mitigation Action Plan. In issuing this ROD, BPA is also committing to all mitigation measures in the Mitigation Action Plan.

Issued in Portland, Oregon, on October 25, 2006.

Stephen J. Wright,

Administrator and Chief Executive Officer.

[FR Doc. E6-18610 Filed 11-2-06; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP07-32-000]

Algonquin Gas Transmission, LLC; Notice of Reimbursement Filing

October 26, 2006.

Take notice that on October 23, 2006, Algonquin Gas Transmission, LLC (Algonquin) tendered for filing as a part of its FERC Gas Tariff, Fifth Revised Volume No. 1, First Revised Sheet No. 40, to be effective on December 1, 2006.

Algonquin states that it is making this Annual Fuel Reimbursement Quality (FRQ) Filing prior to the October 31 due date specified by its tariff to provide advance rate information to customers preparing for the upcoming winter. Algonquin states that the revised Fuel Reimbursement Percentages (FRP) proposed to be effective in this filing reflect a small increase compared to the last FRQ annual filing, specifically, an increase of 0.10% in the FRP for the Winter Period and an increase of 0.03% for the non-Winter period.

Algonquin further states that it is submitting the calculation of the deferral allocation pursuant to Section 32.5(c), which provides that Algonquin will calculate surcharges or refunds designed to amortize the net monetary value of the balance in the FRQ Deferred Account at the end of the previous accumulation period. Algonquin states that, for the period August 1, 2005 through July 31, 2006, the FRQ Deferred Account resulted in a net debit balance that will be surcharged to Algonquin's customers, based on the allocation of the account balance over the actual throughput quantities during the accumulation period, exclusive of backhauls.

Algonquin states that copies of this filing were served upon all affected customers of Algonquin and interested state commissions.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the date as indicated below. Anyone filing an intervention or protest must serve a copy of that document on the Applicant.