

*Docket Numbers: ER06-917-001.*  
*Applicants: PacifiCorp.*  
*Description: PacifiCorp submits its Sixth Revised Volume 11 Pro Forma Open Access Transmission Tariff conforming to the requirements of Order 614.*

*Filed Date: 8/23/2006.*

*Accession Number: 20060824-0021.*

*Comment Date: 5 p.m. Eastern time on Wednesday, September 13, 2006.*

*Docket Numbers: ER06-1047-002; ER06-451-006.*

*Applicants: Southwest Power Pool, Inc.*

*Description: Southwest Power Pool, Inc. submits a compliance filing providing for revisions to its Open Access Transmission Tariff pursuant to FERC's 7/20/06 Order.*

*Filed Date: 8/21/2006.*

*Accession Number: 20060823-0053.*

*Comment Date: 5 p.m. Eastern time on Monday, September 11, 2006.*

*Docket Numbers: ER06-1272-001.*

*Applicants: Reliant Energy Power Supply, LLC.*

*Description: Reliant Energy Power Supply, LLC submits a clean version and blacklined version of its revised tariff which was submitted on 7/21/06.*

*Filed Date: 8/22/2006.*

*Accession Number: 20060823-0137.*

*Comment Date: 5 p.m. Eastern time on Tuesday, September 12, 2006.*

*Docket Numbers: ER06-1331-001.*

*Applicants: CalPeak Power LLC.*

*Description: CalPeak Power LLC submits a limited amendment to its 8/2/06 filing to amend the language in Section 10 Change in Status etc.*

*Filed Date: 8/18/2006.*

*Accession Number: 20060823-0054.*

*Comment Date: 5 p.m. Eastern time on Friday, September 8, 2006.*

*Docket Numbers: ER06-1355-001.*

*Applicants: Evergreen Wind Power, LLC.*

*Description: Evergreen Wind Power, LLC submits an amended FERC Electric Tariff, Original Volume No. 1.*

*Filed Date: 8/23/2006.*

*Accession Number: 20060824-0082.*

*Comment Date: 5 p.m. Eastern time on Wednesday, September 13, 2006.*

*Docket Numbers: ER06-1391-000.*

*Applicants: San Diego Gas & Electric Company.*

*Description: San Diego Gas & Electric Co. submits the Power Flow Altering Device Memorandum of Understanding with Imperial Irrigation District.*

*Filed Date: 8/22/2006.*

*Accession Number: 20060823-0136.*

*Comment Date: 5 p.m. Eastern time on Tuesday, September 12, 2006.*

Any person desiring to intervene or to protest in any of the above proceedings

must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214) on or before 5 p.m. Eastern time on the specified comment date. It is not necessary to separately intervene again in a subdocket related to a compliance filing if you have previously intervened in the same docket. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant. In reference to filings initiating a new proceeding, interventions or protests submitted on or before the comment deadline need not be served on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 14 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First St., NE., Washington, DC 20426.

The filings in the above proceedings are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

**Magalie R. Salas,**

*Secretary.*

[FR Doc. E6-16265 Filed 9-29-06; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Petition for Declaratory Order and Soliciting Comments, Motions To Intervene, and Protests

September 26, 2006.

Take notice that the following application has been filed with the Commission and is available for public inspection:

a. *Application Type:* Petition for Declaratory Order.

b. *Docket No.:* DI06-4-000.

c. *Date Filed:* September 11, 2006.

d. *Applicant:* Haneline Power LLC.

e. *Name of Project:* Henry River Project.

f. *Location:* The Henry River Project is located on the Henry River, Burke County, Henry River, North Carolina. The project does not occupy any tribal or Federal lands.

g. *Filed Pursuant to:* Section 23(b)(1) of the Federal Power Act, 16 U.S.C. 817(b).

h. *Applicant Contact:* Douglas Allen Haneline, 3379 Amity Hill Road, Statesville, NC 28677; Telephone: (704) 450-9129; Fax: (704) 873-0936.

i. *FERC Contact:* Any questions on this notice should be addressed to Henry Ecton (202) 502-8768, or E-mail: [henry.ecton@ferc.gov](mailto:henry.ecton@ferc.gov).

j. *Deadline for filing comments and/or motions:* October 27, 2006.

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Comments, protests, and interventions may be filed electronically via the Internet in lieu of paper. Any questions, please contact the Secretary's Office. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site at: <http://www.ferc.gov>.

Please include the docket number (DI06-4-000) on any protests, comments and/or motions filed.

k. *Description of Project:* The run-of-river project consists of: (1) An existing 35-foot-high, 220-foot-long concrete and stone dam, with 36-inch-high flashboards; (2) a reservoir with a surface area of approximately 12 acres; (3) a powerhouse containing one 375 kW generator and one 150 kW generator; (4) a 300-foot-long tailrace; and (5) appurtenant facilities. The facility is connected to an interstate grid.

When a Petition for Declaratory Order is filed with the Federal Energy Regulatory Commission, the Federal Power Act requires the Commission to

investigate and determine if the interests of interstate or foreign commerce would be affected by the project. The Commission also determines whether or not the project: (1) Would be located on a navigable waterway; (2) would occupy or affect public lands or reservations of the United States; (3) would utilize surplus water or water power from a government dam; or (4) if applicable, has involved or would involve any construction subsequent to 1935 that may have increased or would increase the project's head or generating capacity, or have otherwise significantly modified the project's pre-1935 design or operation.

l. *Locations of the application:* Copies of this filing are on file with the Commission and are available for public inspection. This filing may be viewed on the Web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at (866) 208-3676, or TTY, contact (202) 502-8659.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. *Comments, Protests, and/or Motions to Intervene:* Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. *Filing and Service of Responsive Documents:* Any filings must bear in all capital letters the title "COMMENTS", "PROTESTS", and/or "MOTIONS TO INTERVENE", as applicable, and the Docket Number of the particular application to which the filing refers. A copy of any motion to intervene must also be served upon each representative of the applicant specified in the particular application.

p. *Agency Comments:* Federal, State, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the applicant. If an agency does not file

comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the applicant's representatives.

**Magalie R. Salas,**  
*Secretary.*

[FR Doc. E6-16145 Filed 9-29-06; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Western Area Power Administration

#### Parker-Davis Project—Rate Order No. WAPA-131

**AGENCY:** Western Area Power Administration, DOE.

**ACTION:** Notice of Order Extending Firm Electric Service and Transmission Service Rate Methodologies.

**SUMMARY:** This action is to extend the existing Parker-Davis Project (P-DP) Firm Electric Service Rate Schedule PD-F6 and the Transmission Service Rate Schedules PD-FT6, PD-FCT6, and PD-NFT6 through September 30, 2008. Without this action, the existing Firm Electric Service and Transmission Services rates will expire September 30, 2006, and no rates will be in effect for these services. These Firm Electric Service and Transmission Service Schedules contain formula rates recalculated from yearly updated financial and load data.

**FOR FURTHER INFORMATION CONTACT:** Mr. Jack Murray, Rates Team Lead, Desert Southwest Customer Service Region, Western Area Power Administration, P.O. Box 6457, Phoenix, AZ 85005-6457, (602) 605-2442, or e-mail [jmurray@wapa.gov](mailto:jmurray@wapa.gov).

**SUPPLEMENTARY INFORMATION:** By Delegation Order No. 00-037.00, effective December 6, 2001, the Secretary of Energy delegated: (1) The authority to develop power and transmission rates to Western's Administrator; (2) the authority to confirm, approve, and place such rates into effect on an interim basis to the Deputy Secretary of Energy, and (3) the authority to confirm, approve, and place into effect on a final basis, to remand, or to disapprove such rates to the Federal Energy Regulatory Commission (Commission).

This action is to further extend the existing Parker-Davis Project Rate Order No. WAPA-75, that was originally approved for 5 years, beginning November 1, 1997, through September 30, 2002. See FERC Docket No. EF98-

5041-000, 82 FERC Par. 62, 164 (March 10, 1998).

Rate Order WAPA-98, approved by the Secretary of Energy on September 13, 2002 (67 FR 60655, September 26, 2002), extended WAPA-75 through September 30, 2004. Rate Order WAPA-113, approved by the Deputy Secretary on September 2, 2004 (69 FR 55429, September 14, 2004), extended WAPA-75 through September 30, 2006.

Western is currently conducting a formal re-marketing process for the Parker-Davis Project. One of the effects of this re-marketing effort is an increase in firm electric service capacity that will be available October 1, 2008, creating a larger resource pool and making additional capacity and energy available to new contractors. Western is seeking this extension to provide adequate time to consider the effect of the additional capacity on the rates and to consider the input of the public including the additional contractors. Because the current rate methodologies contain formula rates recalculated from yearly updated financial and load data and Western seeks to involve new contractors in the rate process, Western proposes to extend the current rate schedules under 10 CFR part 903. Rate Order WAPA-75, previously extended under Rate Order No. WAPA-98 and Rate Order No. WAPA-113, will be further extended under Rate Order No. WAPA-131.

Western's existing formula Transmission Service Rate Schedules and Electric Service Rate Schedules, recalculated annually, will recover sufficient project expenses (including interest) and capital requirements through September 30, 2008.

Following review of Western's proposal within the DOE, I hereby approve Rate Order No. WAPA-131 which extends the existing P-DP Firm Electric Service and Transmission Service Rates through September 30, 2008.

Dated: September 22, 2006.

**Clay Sell,**  
*Deputy Secretary.*

### Department of Energy, Deputy Secretary

#### In the Matter of: Western Area Power Administration Rate Extension for the Parker-Davis Project Firm Electric Service and Transmission Service Rate Methodologies; Order Confirming and Approving an Extension of the Parker-Davis Project Firm Electric Service and Transmission Service Rate Methodologies

These Firm Electric Service and Transmission Service Rate