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**SUPPLEMENTARY INFORMATION:** The information collected under the requirements of FERC-715 "Annual Transmission Planning and Evaluation Report", (OMB No. 1902-0171) is mandated by section 213(b) of the Federal Power Act (FPA), as amended by the Energy Policy Act of 1992. Through section 213(b) Congress requires the Commission to collect annually from transmitting utilities, certain transmission system information and make it available to potential transmission providers, customers and state regulatory authorities. This information collection also supports the Commission's responsibilities under sections 202, 207, 210-213, 304, 309 and 311 of the FPA, as amended (49 Stat. 838; 16 U.S.C. 791a-825r). The Commission's FERC-715 filing requirements are published in the Code of Federal Regulations (CFR), 18 CFR section 141.300.

Through the FERC-715, the Commission gathers basic electric transmission system information. The Commission staff use the FERC-715 information to evaluate available

transmission capacity and assess transmission reliability. Electrical transmission customers and transmission dependent utilities use the information, in conjunction with other information sources, to assess transmission availability. Federal and private agencies use the information in transmission simulations to test the impact of changes to the transmission system, necessary to improve system functioning. FERC-715 filing instructions are provided on the Commission's Web site at <http://www.ferc.gov/docs-filings/elibrary.asp>. In order to assist the Commission in properly analyzing the information received from respondents for the FERC-715, several clarifications of the instructions are proposed and a copy of those clarifications accompanies this notice for comment. These clarifications are not to be considered as changes to the information filed with the FERC-715.

Some or all of the information collected may be treated as Critical Energy Infrastructure Information (CEII) (see Order 630, OMB Control No. 1902-0197). CEII is information concerning proposed or existing critical infrastructure (physical or virtual) that:

1. Relates to the production, generation, transmission or distribution of energy;
2. Could be useful to a person planning an attack on critical infrastructure;
3. Is exempt from mandatory disclosure under the Freedom of Information Act; and
4. Gives strategic information beyond the location of the critical infrastructure.

CEII is not available to the public. The Commission has established procedures for gaining access to CEII that would otherwise not be available under the Freedom of Information Act (FOIA) requests. These actions are necessary to keep highly sensitive infrastructure information out of the public domain thus decreasing the likelihood that such information could be used to plan and execute terrorist attacks.

*Action:* The Commission is requesting a three-year extension of the current expiration date, with no changes to the existing collection of data and only clarifications to the instructions.

*Burden Statement:* Public reporting burden for this collection is estimated as:

Number of respondents annually  (1)	Number of responses per respondent  (2)	Average burden hours per response  (3)	Total annual burden hours  (1)×(2)×(3)
183 .....	1	160	29,280

Estimated cost burden to respondents is \$1,651,519. (29,280 hours/2080 hours per year times \$117,321 per year average per employee). The cost per respondent is \$9,025).

The reporting burden includes the total time, effort, or financial resources expended to generate, maintain, retain, disclose, or provide the information including: (1) Reviewing instructions; (2) developing, acquiring, installing, and utilizing technology and systems for the purposes of collecting, validating, verifying, processing, maintaining, disclosing and providing information; (3) adjusting the existing ways to comply with any previously applicable instructions and requirements; (4) training personnel to respond to a collection of information; (5) searching data sources; (6) completing and reviewing the collection of information; and (7) transmitting, or otherwise disclosing the information.

The estimate of cost for respondents is based upon salaries for professional

and clerical support, as well as direct and indirect overhead costs. Direct costs include all costs directly attributable to providing this information, such as administrative costs and the cost for information technology. Indirect or overhead costs are costs incurred by an organization in support of its mission. These costs apply to activities, which benefit the whole organization rather than any one particular function or activity.

Comments are invited on: (1) Whether the proposed collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden of the proposed collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information to be collected; and (4) ways to minimize the burden of the collection of information

on those who are to respond, including the use of appropriate automated, electronic, mechanical, or other technological collection techniques or other forms of information technology e.g. permitting electronic submission of responses.

**Magalie R. Salas,**  
*Secretary.*

[FR Doc. E6-14402 Filed 8-29-06; 8:45 am]

**BILLING CODE 6717-01-P**

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[ Docket No. TS06-13-000 ]

**American Transmission Company LLC; Notice of Filing**

August 24, 2006.

Take notice that on August 16, 2006, pursuant to Rule 207(a)(5) of the Commission's Rules of Practice and

Procedure, 18 CFR 385.207(a)(5), American Transmission Company LLC filed a request for clarification of Order 2004 and Rule 358.5(b)(8) of the Commission's Rules of Practice and Procedure.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. On or before the comment date, it is not necessary to

serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC

Online service, please e-mail [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5 p.m. Eastern Time on September 15, 2006.

**Magalie R. Salas,**

Secretary.

[FR Doc. E6-14398 Filed 8-29-06; 8:45 am]

BILLING CODE 6717-01-P

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

**Notice of Proposed Changes in FERC Gas Tariff**

August 24, 2006.

Black Marlin Pipeline Company .....	Docket No. RP06-491-000.
Cheyenne Plains Gas Pipeline Company, L.L.C .....	Docket No. RP06-481-000.
Colorado Interstate Gas Company .....	Docket No. RP06-482-000.
Discovery Gas Transmission LLC .....	Docket No. RP06-492-000.
Dominion Cove Point LNG, LP .....	Docket No. RP06-472-000.
Dominion South Pipeline Company, LP .....	Docket No. RP06-471-000.
Dominion Transmission, Inc .....	Docket No. RP06-474-000.
Dominion Transmission, Inc .....	Docket No. RP05-474-001.
El Paso Natural Gas Company .....	Docket No. RP06-480-000.
Enbridge Pipelines (AlaTenn) L.L.C .....	Docket No. RP06-498-000.
Enbridge Pipelines (KPC) .....	Docket No. RP06-497-000.
Enbridge Pipelines (Midla) L.L.C .....	Docket No. RP06-502-000.
Garden Banks Gas Pipeline, LLC .....	Docket No. RP06-500-000.
Kern River Gas Transmission Company .....	Docket No. RP06-476-000.
Kinder Morgan Interstate Gas Transmission LLC .....	Docket No. RP06-503-000.
Mississippi Canyon Gas Pipeline, LLC .....	Docket No. RP06-504-000.
Mojave Pipeline Company .....	Docket No. RP06-478-000.
Nautilus Pipeline Company, L.L.C .....	Docket No. RP06-501-000.
Northwest Pipeline Corporation .....	Docket No. RP06-505-000.
Pine Needle LNG Company, LLC .....	Docket No. RP06-487-000.
Rockies Express Pipeline, LLC .....	Docket No. RP06-496-000.
Southern Star Central Gas Pipeline, Inc .....	Docket No. RP06-493-000.
Steuben Gas Storage Company .....	Docket No. RP06-485-000.
Stingray Pipeline Company, L.L.C .....	Docket No. RP06-499-000.
TransColorado Gas Transmission Company .....	Docket No. RP06-495-000.
Transcontinental Gas Pipe Line Corporation .....	Docket No. RP06-488-000.
Wyoming Interstate Company, Ltd .....	Docket No. RP06-479-000.
Young Gas Storage Company, LTD .....	Docket No. RP06-483-000.

Take notice that the above-referenced pipelines tendered for filing their tariff sheets respectively, pursuant to section 154.402 of the Commission's Regulations to reflect the Commission's change in the unit rate for the Annual Charge Adjustment (ACA) surcharge to applied to rates for recovery of 2006 Annual Charges pursuant to Order No. 472, in Docket No. RM87-3-000. The proposed effective date of the tariff sheets is October 1, 2006.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by

the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the date as indicated below. Anyone filing an intervention or protest must serve a copy of that document on the Applicant. Anyone filing an intervention or protest on or before the intervention or protest date need not serve motions to intervene or protests on persons other than the Applicant.

Due to the large number of pipelines that have filed to comply with the

Annual Charge Adjustment Billing, the Commission is issuing this single notice of the filings. The filings issued and received are reflected in the caption of this notice.

Any person desiring to become a party in any of the listed dockets must file a separate motion to intervene in each docket for which they wish party status.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission,