

Commission, such as orders, notices, and rulemakings.

In addition, the Commission now offers a free service called eSubscription which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries and direct links to the documents. Go to <http://www.ferc.gov/esubscribenow.htm>.

**Magalie R. Salas,**  
Secretary.

[FR Doc. E6-13822 Filed 8-21-06; 8:45 am]

**BILLING CODE 6717-01-P**

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Docket No. PF06-30-000]

**Rockies Express Pipeline, LLC; Notice of Intent to Prepare an Environmental Impact Statement for the Proposed Rockies Express Pipeline Project, Eastern Phase Request for Comments on Environmental Issues and Notice of Public Scoping Meetings**

August 16, 2006.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental impact statement (EIS) that will address the environmental impacts of the proposed Rockies Express Pipeline Project, Eastern Phase (the Project), which involves the construction and operation of facilities by Rockies Express Pipeline, LLC (Rockies Express) in Missouri, Illinois, Indiana, and Ohio. These facilities would consist of 622 miles of 42-inch-diameter natural gas pipeline; five new compressor stations; and approximately 41 mainline valves and 20 interconnects. This EIS will be used by the Commission in its decision-making

process to determine whether the Project is in the public convenience and necessity.

This notice explains the scoping process that will be used to gather input from the public and interested agencies on the Project. Your input will help determine which issues/impacts need to be evaluated in the EIS. Please note that the scoping period will close on September 29, 2006.

Comments may be submitted in written form or verbally. In lieu of or in addition to sending in written comments, you are invited to attend the public scoping meetings that are scheduled in the Project area. Nine scoping meetings are scheduled for September 11 through 15, 2006, and are listed below. Further details on how to submit written comments and additional details on the public scoping meetings are provided in the Public Participation section of this notice.

Please note that written comments carry the same weight as comments made orally by participants at the scoping meetings, so if you are unable to attend one of the Commission-sponsored public scoping meetings, we highly encourage you to submit written comments to the Secretary of the Commission.

Date and time	Location(s)
Monday, September 11, 2006 ..... 7 p.m.–10 p.m. ....	Mexico, Missouri, Presser Hall, 900 South Jefferson Street, Mexico, Missouri 65265, 573-581-2765. Greensburg, Indiana, Greensburg High School Auditorium, 1000 E. Central Avenue, Greensburg, Indiana 47240, 812-663-7211.
Tuesday, September 12, 2006 ..... 7 p.m.–10 p.m. ....	Springfield, Illinois, Illinois Building, Illinois State Fairgrounds, 801 E. Sangamon Avenue, Springfield, Illinois 62702, 217-782-1698. Greenwood, Indiana, Greenwood Middle School, 532 South Madison Avenue, Greenwood, Indiana 46142, 317-889-4040.
Wed., September 13, 2006 ..... 7 p.m.–10 p.m. ....	Pittsfield, Illinois, Pike County Farm Bureau, 1301 E. Washington Street, Pittsfield, Illinois 62363, 217-285-2233. Trenton, Ohio, Edgwood High School Auditorium, 5005 Oxford State Road, Trenton, Ohio 45067, 513-867-7425.
Thursday, September 14, 2006 ..... 7 p.m.–10 p.m. ....	Rockville, Indiana, Clark's Hall Reception Area, 2155 East U.S. Highway 36, Rockville, Indiana 47872, 765-569-5794. Ashville, Ohio, Teays Valley High School Auditorium, 3887 St. Route 752, Ashville, Ohio 43103, 740-983-3131.
Friday, September 15, 2006 ..... 7 p.m.–10 p.m. ....	Zanesville, Ohio, Zanesville High School Auditorium, 1701 Blue Avenue, Zanesville, Ohio 43701, 740-588-4022.

The Rockies Express Project, Eastern Phase, is currently in the preliminary stages of design, and at this time a formal application has not been filed with the Commission. For this proposal, the Commission is initiating the National Environmental Policy Act (NEPA) review prior to receiving the application. This allows interested stakeholders to become involved early in project planning and to identify and resolve issues before an application is filed with the FERC. A docket number (PF06-30-000) has been established to

locate in the public record information filed by Rockies Express and related documents issued by the Commission.<sup>1</sup> Once a formal application is filed with the FERC, a new docket number will be established.

With this notice, we are asking other Federal, state, and local agencies with jurisdiction and/or special expertise with respect to environmental issues in

the project area to formally cooperate with us in the preparation of the EIS. These agencies may choose to participate once they have evaluated the proposal relative to their responsibilities. Agencies that would like to request cooperating status should follow the instructions for filing comments described later in this notice. We encourage government representatives to notify their constituents of this planned project and encourage them to comment on their areas of concern.

<sup>1</sup> To view information in the docket, follow the instructions for using the eLibrary link at the end of this notice.

This notice is being sent to landowners within 0.5 mile of the proposed compressor station sites; landowners affected along the pipeline route under consideration; Federal, state, and local government agencies; elected officials; environmental and public interest groups; Native American tribes; local libraries and newspapers; and other interested parties.

Some affected landowners may be contacted by a Rockies Express representative about the acquisition of an easement to construct, operate, and maintain the proposed project facilities. If so, Rockies Express and the affected landowners should seek to negotiate a mutually acceptable agreement. In the event that the Project is certified by the Commission, that approval conveys the right of eminent domain for securing easements for the facilities. Therefore, if easement negotiations fail to produce an agreement, Rockies Express could initiate condemnation proceedings in accordance with state law.

A fact sheet prepared by the FERC entitled "An Interstate Natural Gas Facility on My Land? What Do I Need To Know?" addresses a number of typically asked questions, including the use of eminent domain and how to participate in the Commission's proceedings. It is available for viewing on the FERC Internet Web site (<http://www.ferc.gov>).

### Summary of the Proposed Project

Rockies Express' long-term plan is to construct three separately certificated pipelines that together would result in the installation of approximately 1,323 miles of 42-inch-diameter, high-pressure natural gas pipeline linking producing areas in the Rocky Mountain region to the upper Midwest and Eastern United States. This pipeline system would originate near the Cheyenne Hub, in Weld County, Colorado, and would terminate in Monroe County, Ohio. Rockies Express intends to pursue this system plan in three discrete phases (Western, Central, and Eastern). The FERC is now considering the facilities included in the Eastern phase. Rockies Express currently envisions that the Eastern Phase would include:

- Approximately 622 miles of 42-inch-diameter gas pipeline between Audrain County, Missouri, and Monroe County, Ohio.
- Five new compressor stations, including:
  - Mexico Compressor Station located in Audrain County, Missouri,
  - Blue Mound Compressor Station located in Christian County, Illinois,
  - Bainbridge Compressor Station in Putnam County, Indiana,

- Lebanon Compressor Station located in Butler County, Ohio, and
- Chandlerville Compressor Station in Muskingum County, Ohio.

- Approximately 20 new interconnects/meter stations with existing interstate pipelines, located in:
  - Moultrie County, Illinois (NGPL and Illinois Power).
  - Douglas County, Illinois (Trunkline).
  - Edgar County, Illinois (Midwestern).
  - Putnam County, Indiana (PEPL).
  - Morgan County, Indiana (CGCU).
  - Johnson County, Indiana (Indiana Gas).
  - Shelby County, Indiana (ANR).
  - Warren County, Ohio (Columbia Gas, Dominion, TETCO, Texas Gas, VECTREN, CG&E).
  - Pickaway County, Ohio (Columbia Gas of Ohio).
  - Fairfield County, Ohio (Columbia Gas).
  - Muskingum County, Ohio (Tennessee Gas).
  - Monroe County, Ohio (Dominion Transmission, Dominion East Ohio Gas); and

• Approximately 41 mainline valves. A map depicting the general location of the Project facilities for the Eastern Phase is shown in the figure in Appendix 1.<sup>2</sup>

The entire project, when completed would carry between 1.5 and 2.0 billion cubic feet of gas per day. Rockies Express is requesting approval such that the facilities are completed and placed into service by December 2008, except for the two most eastern compressor stations that would be in-service by June 2009. Rockies Express proposes to begin construction in March 2008.

### Land Requirements for Construction

It is estimated that the construction of the Project facilities would disturb about 5,100 acres of land. Following construction, about 4,000 acres of the total would be retained for the operation of the pipeline and the aboveground facilities (compressor/meter stations). Rockies Express proposes to use a 125-foot-wide construction right-of-way with occasional increases in width for additional workspace at waterbody, wetland, road, and railroad crossings. Extra workspaces may also be required in areas with site-specific constraints, such as side-slope construction. Other temporary land requirements would include land for pipe storage and

equipment yards. Following construction, all temporary workspace (including all temporary construction rights-of-way, extra workspaces, and pipe storage and contractor yards) would be restored and allowed to revert to its former use. Operation of the pipeline facilities would require a nominal 50-foot-wide permanent right-of-way.

### The EIS Process

NEPA requires the Commission to take into account the environmental impacts that could result from an action whenever it considers the issuance of a Certificate of Public Convenience and Necessity under Section 7 of the Natural Gas Act. NEPA also requires us to identify and address concerns the public would have about proposals. This process is referred to as "scoping." The main goal of the scoping process is to focus the analysis in the EIS on important environmental issues and reasonable alternatives. By this Notice of Intent, the Commission staff requests agency and public comments on the scope of the issues to be addressed in the EIS. All comments received are considered during the preparation of the EIS.

We<sup>3</sup> have already started to meet with Rockies Express, agencies, and other interested stakeholders to discuss the Project and identify issues/impacts and concerns. Between June 19 and 29, 2006, representatives of FERC staff participated in 18 public open houses sponsored by Rockies Express in the Project area to explain the NEPA environmental review process to interested stakeholders and take comments about the Project.

Our independent analysis of the issues will be included in the draft EIS. The draft EIS will be published and mailed to Federal, state, and local agencies, elected officials, public interest groups, Native American tribes, affected landowners, interested individuals, local libraries, newspapers, and the Commission's official service list for this proceeding. A comment period will be allotted for review of the draft EIS. We will consider all timely comments on the draft EIS and revise the document, as necessary, before issuing a final EIS.

### Currently Identified Environmental Issues

In the EIS we will discuss impacts that could occur as a result of the construction and operation of the

<sup>2</sup>The appendices referenced in this notice are not being printed in the **Federal Register**. Copies are available from the Commission's Public Reference and Files Maintenance Branch, at (202) 502-8371. For instructions on connecting to eLibrary, refer to the Public Participation section of this notice.

<sup>3</sup>"We," "us," and "our" refer to the environmental staff of FERC's Office of Energy Projects.



appropriate date range. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll free at 1-866-208-3676, or TTY, contact (202) 502-8659. The eLibrary link also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission now offers a free service called eSubscription that allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. Go to <http://www.ferc.gov/esubscribenow.htm>.

All public meetings will be posted on the Commission's calendar located at <http://www.ferc.gov/EventCalendar/EventsList.aspx> along with other related information.

Finally, Rockies Express has established an Internet Web site for this project at <http://www.rexpipeline.com>. The Web site includes a description of the project, maps of the proposed pipeline route, and answers to frequently asked questions. You can also request additional information or provide comments directly to Rockies Express at 1-866-566-0066 or <mailto:info@rexpipeline.com>.

Magalie R. Salas,  
Secretary.

[FR Doc. E6-13890 Filed 8-21-06; 8:45 am]  
BILLING CODE 6717-01-P

## ENVIRONMENTAL PROTECTION AGENCY

[FRL-8212-1]

### Agency Information Collection Activities: OMB Responses

**AGENCY:** Environmental Protection Agency (EPA).

**ACTION:** Notice.

**SUMMARY:** This document announces the Office of Management and Budget's (OMB) response to Agency Clearance requests, in compliance with the Paperwork Reduction Act (44 U.S.C. 3501 *et seq.*). An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB control number. The OMB control numbers for EPA's regulations are listed in 40 CFR part 9 and 48 CFR chapter 15.

**FOR FURTHER INFORMATION CONTACT:** Susan Auby (202) 566-1672, or e-mail at

[auby.susan@epa.gov](mailto:auby.susan@epa.gov) and please refer to the appropriate EPA Information Collection Request (ICR) Number.

### SUPPLEMENTARY INFORMATION:

#### OMB Responses to Agency Clearance Requests

##### OMB Approvals

EPA ICR No. 1633.14; Acid Rain Program Under Title IV of the CAA Amendments of 1990 (Renewal); in 40 CFR parts 72, 73 subparts C-G, and parts 74-78; was approved 07/27/2006; OMB Number 2060-0258; expires 07/31/2009.

##### Short Term Extensions

EPA ICR No. 1569.05; Approval of State Coastal Nonpoint Pollution Control Programs (CZARA Section 6217); OMB Number 2040-0153; on 07/31/2006 OMB extended the expiration date to 10/31/2006.

Dated: August 9, 2006.

Sara Hisel-McCoy,

Acting Director, Collection Strategies Division.

[FR Doc. E6-13865 Filed 8-21-06; 8:45 am]

BILLING CODE 6560-50-P

## ENVIRONMENTAL PROTECTION AGENCY

[IN167-1; FRL-8210-7]

### Approval of the Clean Air Act Section 112(l) Delegation of National Emission Standards for Hazardous Air Pollutants for Secondary Lead Smelting; Indiana

**AGENCY:** Environmental Protection Agency (EPA).

**ACTION:** Notice.

**SUMMARY:** This document announces that EPA has approved a request from the Indiana Department of Environmental Management (IDEM) for delegation of authority to implement and enforce National Emission Standards for Hazardous Air Pollutants (NESHAP) for Secondary Lead Smelting, through a state rule which adjusts the maximum achievable control technology (MACT) standard for secondary lead smelting. Pursuant to the Clean Air Act (CAA) and the NESHAP provisions, states may seek approval of state rules which make pre-approved adjustments to a MACT standard if the state rule is unambiguously no less stringent than the Federal rule. IDEM requested approval to adjust the NESHAP for secondary lead smelting, so that the standard will be as stringent as the State rule which currently applies to secondary lead smelters in Indiana. EPA reviewed this request and found that it

satisfies the requirements for approval under the Federal provision which allows for delegation of an adjusted NESHAP; "Approval of State requirements that adjust a section 112 rule." Therefore, upon the signature of this action, EPA delegates to IDEM the authority to implement and enforce the NESHAP for Secondary Lead Smelting, through IDEM's rule for Secondary Lead Smelters.

**ADDRESSES:** The documents relevant to this action are available for public inspection during normal business hours at the following address: Environmental Protection Agency, Region 5, Air and Radiation Division, 77 West Jackson Boulevard, Chicago, Illinois 60604. This facility is open from 8:30 a.m. to 4:30 p.m., Monday through Friday, excluding Federal holidays. We recommend that you telephone Danny Marcus at (312) 353-8781 before visiting the Region 5 office.

### FOR FURTHER INFORMATION CONTACT:

Danny Marcus, Environmental Engineer, Air Permits Section, Air Programs Branch (AR-18J), Environmental Protection Agency, Region 5, 77 West Jackson Boulevard, Chicago, Illinois 60604, (312) 353-8781, [marcus.danny@epa.gov](mailto:marcus.danny@epa.gov).

**SUPPLEMENTARY INFORMATION:** This supplementary information section is arranged as follows:

- I. What Action is EPA Taking?
- II. Under What Authority is EPA Approving this Delegation?
- III. How Does 326 IAC 20-13 Meet the Requirements of 40 CFR 63.92?
  - A. The Secondary Lead Smelting NESHAP.
  - B. How does the State program meet the requirements of 40 CFR 63.91?
  - C. How does the State demonstrate that the public has had adequate notice and opportunity to submit written comments on the State requirements?
  - D. How does the State demonstrate that the adjustments pertain to certain pre-approved matters and are unequivocally no less stringent than the Federal rule?
    1. How are the State adjustments which lower emission rates unequivocally no less stringent than the MACT standard?
    2. How are the State adjustments which add a design, work practice, operational standard, emission rate or other such requirement unequivocally no less stringent than the MACT standard?
    3. How are the State adjustments which increase the frequency of required reporting, testing, sampling or monitoring unequivocally no less stringent than the MACT standard?
- IV. What is the Effect of This Delegation?

### I. What Action is EPA Taking?

Pursuant to section 112(l) of the CAA and 40 CFR 63.92, EPA has approved IDEM's request that EPA delegate the authority to implement and enforce 40