l. This application has not been accepted for filing. We are not soliciting motions to intervene, protests, or final terms and conditions at this time.

m. The existing Lake Blackshear Project consists of: (1) A 402-foot-long, 46-foot-high gated spillway; (2) a 630foot-long auxiliary spillway; (3) a 3,410foot-long north embankment; (4) a 650foot-long south embankment; (5) an 8,700-acre impoundment at a full pool elevation of 237 feet mean sea level; (6) a powerhouse containing four turbines with a total installed capacity of 15.2 MW; (7) a 1,400-foot-long, 46 kilovolt transmission line; and (8) appurtenant facilities.

n. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at *http://www.ferc.gov* using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at

FERCOnlineSupport@ferc.gov or tollfree at 1–866–208–3676, or for TTY, (202) 502–8659. A copy is also available for inspection and reproduction at the address in item h above.

You may also register online at http://www.ferc.gov/docs-filing/ esubscription.asp to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

o. With this notice, we are initiating consultation with the Georgia State Historic Preservation Officer (SHPO), as required by section 106, National Historic Preservation Act, and the regulations of the Advisory Council on Historic Preservation, 36 CFR, at § 800.4.

p. Procedural schedule and final amendments: At this time we do not anticipate the need for preparing a draft environmental assessment (EA). Recipients will have 45 days to provide the Commission with any written comments on the EA. All comments filed with the Commission will be considered in the Order taking final action on the license applications. However, should substantive comments requiring re-analysis be received on the EA document, we would consider preparing a subsequent EA document. The application will be processed according to the following Hydro Licensing Schedule. Revisions to the schedule will be made as appropriate. Issue Acceptance letter or Deficiency

Letter and request Additional Information, if needed—November 2006 Notice soliciting final terms and conditions—March 2007

Notice of the Availability of the EA— October 2007

Ready for Commission's decision on the application February 2008

Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice soliciting final terms and conditions.

Magalie R. Salas,

Secretary.

[FR Doc. E6–13627 Filed 8–17–06; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2030-073]

Portland General Electric Company and the Confederated Tribes of the Warm Springs Reservation of Oregon; Notice Extending Comment Period

August 1, 2006.

This notice applies to the Pelton Round Butte Hydroelectric Project, FERC No. P–2030. The project is licensed to Portland General Electric Company and the Confederated Tribes of the Warm Springs Reservation of Oregon (licensees).

On July 3, 2006, the Commission issued a Notice of Application and Soliciting Comments, Motions to Intervene, and Protests for an application by the licensees for a shoreline management plan as required by article 428 of the project license. The notice established July 31, 2006, as the deadline for filing comments or motions. This notice extends the deadline to August 31, 2006.

If you have any questions regarding this notice, please call Lesley Kordella at (202) 502–6406.

Magalie R. Salas,

Secretary.

[FR Doc. E6–13767 Filed 8–17–06; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 1971-079]

Idaho Power Company, Idaho/Oregon; Notice of Intent To Hold Public Meetings

August 11, 2006.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission) regulations, 18 CFR Part 380 (Order No. 486, 52 Fed. Reg. 47897), the Office of Energy Projects reviewed the application for license for the Hells Canyon Project (FERC No. 1971), located on the Snake River in Washington and Adams Counties, Idaho, and Wallowa and Baker Counties, Oregon, and issued a Draft Environmental Impact Statement (draft EIS) for the project on July 28, 2006.

Copies of the draft EIS are available for review at the Commission's Public Reference Branch, Room 2A, located at 888 First Street, N.E., Washington, DC 20426 or may be viewed on the Commission's Web site at *http:// www.ferc.gov* under the e-Library link by entering the docket number, P–1971, in the e-Library docket number field. For assistance, e-mail FERC Online Support at

FERCOnlineSupport@*ferc.gov* or call toll-free at 1–866–208–3676, or for TTY, (202) 502–8659.

You are invited to attend any or all of four public meetings that will be held to receive comments on the draft EIS. The time and location of the meetings are as follows:

Boise, ID

Date: September 7, 2006. *Time:* 7 to 11 p.m. (MST). *Place:* Doubletree Hotel Boise Riverside.

Address: 2900 Chinden Blvd., Boise, ID.

Date: September 8, 2006. Time: 10 a.m. to 2 p.m. (MST). Place: Doubletree Hotel Boise Riverside.

Address: 2900 Chinden Blvd., Boise, ID.

Halfway, OR

Date: September 11, 2006. Time: 7 to 9 p.m. (MST). Place: Lions Hall. Address: Center Street, Halfway, OR.

Weiser, ID

Date: September 12, 2006. *Time:* 7 to 9 p.m. (MST).