The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at *http://www.ferc.gov*. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible online at *http://www.ferc.gov*, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, D.C. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail *FERCOnlineSupport@ferc.gov*, or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Magalie R. Salas,

Secretary.

[FR Doc. E6–12505 Filed 8–2–06; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. CP06-425-000 and CP06-426-000]

Discovery Producer Services LLC, Discovery Gas Transmission LLC; Notice of Filing

July 27, 2006.

Take notice that on July 20, 2006, Discovery Producer Services LLC (DPS) and Discovery Gas Transmission LLC (Discovery) jointly filed an abbreviated application for the certificates of public convenience and necessity, pursuant to section 7(c) of the Natural Gas Act (NGA) and Part 157 of the Commission's Rules and Regulations, authorizing DPS to provide Discovery the use of capacity on DPS' non-jurisdictional gathering facilities through a capacity lease, to effectuate the transportation of natural gas received from Texas Eastern Transmission, LP (Texas Eastern) for delivery to DPS' Larose processing plant and for ultimate delivery downstream into the interstate pipeline grid. The application is on file with the Commission and open for public inspection. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at http:// www.ferc.gov using the "eLibrary" link. Enter the docket number excluding the

last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at

FERCOnlineSupport@ferc.gov or toll free at (866) 208–3676, or for TTY, contact (202) 502–8659.

On October 11, 2005, the Commission granted the emergency authorization allowing DPS to deliver gas supplies received from Texas Eastern, into its 20inch non-jurisdictional gathering line to Discovery's jurisdictional facilities for subsequent delivery to the Larose processing plant. Because of the threat of potential supply disruptions due to the storms in the Gulf Coast region remains an ongoing concern, DPS and Discovery request Commission authorization to make permanent the limited term emergency transportation service which will expire on November 30, 2006. DPS will make available capacity, up to 300,000 Dts per day, on DPS' 20-inch non-jurisdictional gathering line to Discovery. This proposed capacity will be provided to Discovery on an interruptible basis through a capacity lease arrangement (Lease Agreement). The service offered to Discovery through the Lease Agreement will be strictly ancillary to DPS' primary business of providing gathering, processing, treating, and compression services in Louisiana. DPS requests a limited jurisdiction certificate to permit Discovery's use of DPS' nonjurisdictional facilities without having DPS' gathering and processing facilities, and operations becoming subject to the Commission's jurisdiction and the full panoply of the NGA. The pipeline interconnects and facilities necessary to provide this transportation service already exist. No new facilities will be required.

Any questions regarding the application are to be directed to Kevin R. Rehm, Vice President, Discovery Producer Services LLC, Discovery Gas Transmission LLC, 2800 Post Oak Boulevard, Houston, Texas 77056; phone number (713) 215–2694.

Any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the below listed comment date, file with the Federal Energy **Regulatory Commission**, 888 First Street, NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents

filed by the applicant and by all other parties. A party must submit 14 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

Motions to intervene, protests and comments may be filed electronically via the Internet in lieu of paper, see, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

Comment Date: August 17, 2006.

Magalie R. Salas,

Secretary.

[FR Doc. E6–12506 Filed 8–2–06; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP06-393-002]

National Fuel Gas Supply Corporation; Notice of Compliance Filing

July 27, 2006.

Take notice that on July 5, 2006, National Fuel Gas Supply Corporation (National Fuel) filed in RP06–393–002 to comply with a Commission Letter Order issued June 29, 2006 [115 FERC ¶ 61,381 (2006)]. In its filing, National Fuel filed an explanation of section 3.4 of Rate Schedule FT as it relates to discounting fuel charges.

Any person desiring to protest this filing must file in accordance with Rule 211 of the Commission's Rules of Practice and Procedure (18 CFR 385.211). Protests to this filing will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Such protests must be filed on or before the date as indicated below. Anyone filing a protest must serve a copy of that document on all parties to the proceeding.

The Commission encourages electronic submission of protests in lieu of paper using the "eFiling" link at *http://www.ferc.gov.* Persons unable to file electronically should submit an original and 14 copies of the protest to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at *http://www.ferc.gov*, using the "eLibrary" link and is available for

review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail *FERCOnlineSupport@ferc.gov*, or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Comment Date: 5 p.m. Eastern Time on August 3, 2006.

Magalie R. Salas,

Secretary.

[FR Doc. E6–12509 Filed 8–2–06; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP06-394-001]

Northwest Pipeline Corporation; Notice of Supplemental Information

July 27, 2006.

Take notice that on July 24, 2006, Northwest Pipeline Corporation (Northwest) tendered for filing its supplemental explanatory information in compliance with the Commission's July 14, 2006, letter order.

Any person desiring to protest this filing must file in accordance with Rule 211 of the Commission's Rules of Practice and Procedure (18 CFR 385.211). Protests to this filing will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Such protests must be filed on or before the date as indicated below. Anyone filing a protest must serve a copy of that document on all the parties to the proceeding.

The Commission encourages electronic submission of protests in lieu of paper using the "eFiling" link at *http://www.ferc.gov.* Persons unable to file electronically should submit an original and 14 copies of the protest to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible online at http://www.ferc.gov, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail *FERCOnlineSupport@ferc.gov,* or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Comment Date: 5 p.m. Eastern Time on August 3, 2006.

Magalie R. Salas,

Secretary.

[FR Doc. E6–12510 Filed 8–2–06; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP06-423-000]

Questar Overthrust Pipeline Company; Notice of Application

July 27, 2006

Take notice that on July 19, 2006, Questar Overthrust Pipeline Company (Overthrust), 180 East 100 South, Salt Lake City, Utah 84111, filed an application under section 7 of the Natural Gas Act seeking authority to construct and operate the Wamsutter Expansion Project consisting of: (i) 77.2 miles of 36-inch diameter pipeline and related facilities extending from the eastern terminus of its transmission system located at Questar Pipeline Company's Kanda-Nightingale-Coleman Compressor Complex and terminating at the proposed interconnect with Rockies Express Pipeline LLC (REX) near Wamsutter, Wyoming (Wamsutter) in Sweetwater County; (ii) 700 feet of 20inch diameter main-line connector pipeline and related facilities extending from the Rendezvous Tap Valve¹ to a tie-in point with Tie Line (TL) 90 in Lincoln County, Wyoming; (iii) the new Roberson compressor station, totaling 30,000 horsepower (Hp), in Lincoln County, Wyoming; (iv) the new Rock Springs compressor station, totaling 15,000 Hp, in Sweetwater County, Wyoming; (v) three new receipt points; and (vi) one new delivery point, with the project components located within Lincoln, Uinta and Sweetwater Counties, Wyoming, all as more fully set forth in the application which is on file with the Commission and open for public inspection. These filings are available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at http://www.ferc.gov using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the

document. For assistance, please contact FERC Online Support at *FERCOnlineSupport@ferc.gov* or toll free at (866) 208–3676, or for TTY, contact (202) 502–8659.

Any questions regarding this application should be directed to Lenard G. Wright, Manager, Federal Regulatory Affairs, Questar Pipeline Company, 180 East 100 South, P.O. Box 45360, Salt Lake City, Utah 84145–0360 at (801) 324–2459, or by fax at (801) 324–5834.

The proposed Wamsutter Expansion project will enable Overthrust to transport an additional 750,000 Dth/d of natural gas from the proposed new receipt points on Overthrust's interstate transmission system to an existing interconnect with Wyoming Interstate Company, Ltd. (WIC), and 625,000 Dth/d to the proposed delivery point with REX near Wamsutter, Wyoming. It is further explained that Overthrust has negotiated a long-term capacity lease with REX, initially for 625,000 Dth/d of incremental transportation capacity and a firm precedent agreement with WIC for 125,000 Dth/d that supports construction of the proposed project. Overthrust estimates the total cost for the Wamsutter Expansion to be \$202.3 million and requests the Commission issue an order by March 31, 2007.

On March 29, 2006, the Commission staff granted Overthrust's request to utilize the National Environmental Policy Act (NEPA) Pre-Filing Process and assigned Docket No. PF06–19–000 to staff activities involving the Overthrust's expansion project. Now, as of the filing of Overthrust's application on July 19, 2006, the NEPA Pre-Filing Process for this project has ended. From this time forward, Overthrust's proceeding will be conducted in Docket No. CP06–423–000, as noted in the caption of this Notice. Additionally, the Commission will review the project as a part of the Environmental Impact Statement being prepared for the REX Project in Docket No. CP06-354-000.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the below listed comment date, file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the

¹ The Rendezvous Tap Valve is proposed to be installed as part of Overthrust's expansion project in Docket No. CP06–167–000.