Comment Date: 5 p.m. Eastern Time on July 28, 2006.

Magalie R. Salas,

Secretary. [FR Doc. E6–11179 Filed 7–13–06; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP06-427-000]

Williston Basin Interstate Pipeline Company; Notice of Tariff Filing

July 7, 2006.

Take notice that on July 5, 2006, Williston Basin Interstate Pipeline Company (Williston Basin) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following tariff sheets, to become effective August 4, 2006:

Second Revised Sheet No. 504 Second Revised Sheet No. 530 Second Revised Sheet No. 604 Third Revised Sheet No. 628 Third Revised Sheet No. 629 Third Revised Sheet No. 653 Second Revised Sheet No. 686 Original Sheet No. 686A Third Revised Sheet No. 727 Fifth Revised Sheet No. 738

Williston Basin states that this filing seeks to revise Williston Basin's Form of Service Agreements to clarify that a specific date or triggering event may be used as the date when service begins under the agreement. Further, if a triggering event is used as the Effective Date, the Termination Date of the agreement may be based on a specific length of time starting at the Effective Date.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed in accordance with the provisions of section 154.210 of the Commission's regulations (18 CFR 154.210). Anyone filing an intervention or protest must serve a copy of that document on the Applicant. Anyone filing an intervention or protest on or before the intervention or protest date need not serve motions to intervene or

protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at *http://www.ferc.gov*. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at *http://www.ferc.gov*, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail *FERCOnlineSupport@ferc.gov*, or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Magalie R. Salas,

Secretary.

[FR Doc. E6–11177 Filed 7–13–06; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 199-205]

South Carolina Public Service Authority; Notice of Intent To Prepare an Environmental Impact Statement

July 7, 2006.

On March 15, 2004, the South Carolina Public Service Authority (Public Service) filed an application for a new license for the continued operation of the 134.52-megawatt Santee Cooper Hydroelectric Project (FERC No. 199–205). The project is located on the Santee and Cooper Rivers in Berkeley, Calhoun, Clarendon, Orangeburg, and Sumter Counties, South Carolina. The project does not occupy any Federal lands.

In accordance with the National Environmental Policy Act (NEPA) and the Commission's regulations, Commission staff held public scoping meetings for the Santee Cooper Hydroelectric Project on May 17, 2005, in Moncks Corner, South Carolina, and on May 18, 2005, in Manning, South Carolina. Additionally, Commission staff held an agency scoping meeting on May 19, 2005, in Moncks Corner, South Carolina. Commission staff, state, Federal, and local agencies, and the public participated in the meetings. These scoping meetings were used to define the issues and alternatives addressed in Public Service's application.

Based on comments received, since the scoping meeting, Commission staff has determined that licensing the Santee Cooper Hydroelectric Project could constitute a major federal action significantly affecting the quality of the human environment. Therefore, staff intends to prepare an Environmental Impact Statement (EIS) for the project.

The staff's EIS will objectively consider both site-specific and cumulative environmental impacts of the project and reasonable alternatives, and will include economic and engineering analyses.

À draft EIS will be issued and circulated for review by all interested parties. All comments filed on the draft EIS will be analyzed by the staff and considered in the final EIS. The staff's conclusions and recommendations will be available for the consideration of the Commission in reaching its final licensing decision.

This notice informs all interested individuals, organizations, and agencies with environmental expertise and concerns, that: (1) The Commission staff has decided to prepare an EIS; and (2) the scoping conducted on the Santee Cooper Hydroelectric Project by Commission staff and comments filed with the Commission on the application will be taken into account in the EIS.

Any questions regarding this notice may be directed to Monte Terhaar at (202) 502–6035, or via e-mail at monte.terhaar@ferc.gov.

Magalie R. Salas,

Secretary.

[FR Doc. E6–11181 Filed 7–13–06; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Ready for Environmental Analysis and Soliciting Comments, Recommendations, Terms and Conditions, and Prescriptions

July 6, 2006.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New Major License.

- b. *Project No:* 11910–002.
- c. Date Filed: August 31, 2004.
- d. Applicant: Symbiotics, LLC.

e. *Name of Project:* Applegate Dam Hydroelectric Project.

f. Location: On the Applegate River, near the town of Medford, Jackson County, Oregon. The proposed project would be located at the existing Applegate dam and reservoir, which are owned and operated by the Department of the Army, Corps of Engineers. The proposed project boundary would include approximately 8.3 acres of U.S. lands.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791 (a)–825(r).

h. *Applicant Contact:* Brent L. Smith, Northwest Power Services, Inc. P.O. Box 535, Rigby, Idaho 83442, (208)745–0834.

i. *FERC Contact:* Tim Looney, 202–502–6096, *timothy.looney@ferc.gov*.

j. Deadline for filing comments, recommendations, terms and conditions, and prescriptions is 60 days from the issuance of this notice; reply comments are due 105 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Comments, recommendations, terms and conditions, and prescriptions may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (*http://www.ferc.gov*) under the "e-Filing" link.

k. This application has been accepted and is now ready for environmental analysis.

l. The Applicant proposes to utilize the existing Applegate Dam, Applegate Reservoir, outlet works, and spillway, owned and operated by the Department of the Army, Corps of Engineers. The Applicant proposes to construct a powerhouse with an installed capacity of 10 megawatts at the area downstream from the dam. The Applicant also proposes to construct a new 15-milelong, 69-kilovolt overhead power transmission line to connect the powerhouse with a substation located at Ruch, Oregon. The average annual generation is estimated to be 44,300,000 kilowatt-hours.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at *http://www.ferc.gov* using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at *FERCOnlineSupport@ferc.gov* or tollfree at 1–866–208–3676, or for TTY, (202) 502–8659. A copy is also available for inspection and reproduction at the address in item h above.

You may also register online at *http://www.ferc.gov/docs-filing/esubscription.asp* to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

All filings must (1) bear in all capital letters the title "COMMENTS", "REPLY COMMENTS",

"RECOMMENDATIONS," "TERMS AND CONDITIONS," or

"PRESCRIPTIONS;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person submitting the filing; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. Each filing must be accompanied by proof of service on all persons listed on the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b), and 385.2010.

You may also register online at *http://www.ferc.gov/docs-filing/esubscription.asp* to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. Public notice of the filing of the initial development application, which has already been given, established the due date for filing competing applications or notices of intent. Under the Commission's regulations, any competing development application must be filed in response to and in compliance with public notice of the initial development application. No competing applications or notices of intent may be filed in response to this notice.

o. Procedural schedule and final amendments: Revisions to the schedule will be made as appropriate. The schedule given in the April 10, 2006 Notice of Application Accepted for Filing is revised as follows:

Notice that application is ready for environmental analysis (EA): July 2006.

Notice of the availability of the EA: January 2007.

Ready for Commission's decision on the application: April 2007.

Magalie R. Salas,

Secretary.

[FR Doc. E6–11169 Filed 7–13–06; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. PR05-17-002]

Duke Energy Guadalupe Pipeline, Inc.; Notice of Staff Panel

July 7, 2006.

Take notice that the Commission will conduct a staff panel on Wednesday, July 26, 2006, at 10 a.m. Eastern Time, in a room to be designated at the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The staff panel will give the parties an opportunity to raise all issues concerning whether Guadalupe's proposed base rates are fair and equitable, including not only issues concerning Guadalupe's proposed base rates but also issues concerning its proposed fuel retention percentage.

FERC conferences are accessible under section 508 of the Rehabilitation Act of 1973. For accessibility accommodations please send an e-mail to *accessibility@ferc.gov* or call toll free (866) 208–3372 (voice) or 202–208–1659 (TTY), or send a FAX to 202–208–2106 with the required accommodations.

All interested parties and staff are permitted to attend. For further information please contact Eric Winterbauer at (202) 502–8329 or e-mail *eric.winterbauer@ferc.gov.*

Magalie R. Salas,

Secretary. [FR Doc. E6–11182 Filed 7–13–06; 8:45 am] BILLING CODE 6717–01–P