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Magalie R. Salas,
Secretary.

[FR Doc. E6–10303 Filed 6–29–06; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[P–2299–057]

Modesto Irrigation District; Turlock Irrigation District; Notice To Hold a Public Meeting To Discuss the 10-Year Fisheries Summary Report for the Don Pedro Project

June 23, 2006.

The Modesto Irrigation District and the Turlock Irrigation District (licensees) filed a Fisheries Summary Report on March 25, 2005, pursuant to Article 58 of the license, as amended¹. The Commission noticed the filing on June 24, 2005, and solicited comments, motions to intervene, and protests. Comments were due by July 25, 2005, and replies to comments were due August 25, 2005. Requests for additional time to comment were filed and were granted by order issued September 20, 2005, with revised filing dates of November 22, 2005, for comments and December 22, 2005, for responses to comments. Comments, responses to comments, and motions to intervene were received.

The Commission staff will conduct a public meeting based on the filings of the licensees' report and comments received to date. The meeting will allow Commission staff to discuss: (1) Information filed with the Commission by the various parties concerning the 10-year summary report on the licensees' chinook salmon studies, monitoring, and non-flow mitigation efforts on the Tuolumne River since 1995; (2) information on Central Valley steelhead to determine what effects, if any, may be occurring; and (3) whether to require further monitoring studies and changes in project structures and operations to protect fishery resources in the Tuolumne River.

The meeting will focus on the above topics to clarify information currently in

the project file. Commission staff will be prepared to lead a discussion using information that has been filed by the various parties. Commission staff asks all parties that participate to be prepared to support their oral statements with documented information.

The meeting will be held on Tuesday, July 25, 2006, from 9 a.m. to 5 p.m. (PST) at the John E. Moss Federal Building and Courthouse, 650 Capitol Mall, Stanford Room, 1st floor, Sacramento, California 95814. The licensees, resource agency personnel, and other persons interested in these issues are invited to participate. The meeting will be recorded by a stenographer and become part of the formal record of the Commission proceeding on the project.

Special security precautions are employed at this Federal building. Visitors must go through full security screening and are not permitted to bring in cell phones or cameras with digital photo capability. Laptops and PDAs must be booted up at the security entrance. Any questions about this notice should be directed to Philip Scordelis at the Federal Energy Regulatory Commission, (415) 369–3335, or by e-mail at philip.scordelis@ferc.gov.

Magalie R. Salas,
Secretary.

[FR Doc. E6–10300 Filed 6–29–06; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP06–398–000]

West Texas Gas, Inc.; Notice of Gas Cost Reconciliation Report

June 23, 2006.

Take notice that on June 20, 2006, West Texas Gas, Inc., (WTG) tendered for filing its annual purchased gas cost reconciliation for the period ending April 30, 2006. Under Section 19, any difference between WTG's annual actual purchased gas costs and its spot market-based pricing mechanism is refunded or surcharged to its two jurisdictional customers annually, with interest. WTG states that the report indicates that WTG over-collected its actual costs by \$18,708 during the reporting period.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and

385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the date as indicated below. Anyone filing an intervention or protest must serve a copy of that document on the Applicant. Anyone filing an intervention or protest on or before the intervention or protest date need not serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Comment Date: 5 p.m. Eastern Time
June 30, 2006.

Magalie R. Salas,
Secretary.

[FR Doc. E6–10310 Filed 6–29–06; 8:45 am]

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ENVIRONMENTAL PROTECTION AGENCY

[EPA–HQ–OPP–2002–0302; FRL–8075–9]

Dichlorvos Interim Reregistration Eligibility Decision; Notice of Availability

AGENCY: Environmental Protection
Agency (EPA).

ACTION: Notice.

SUMMARY: This notice announces the availability of EPA's Interim Reregistration Eligibility Decision (IREED) for the organophosphate (OP) pesticide dichlorvos (DDVP), and opens a public comment period on this document. The Agency's risk

¹ See 76 FERC ¶ 61, 117 (1996).