Comment Date: 5 p.m. Eastern Time on June 16, 2006.

Magalie R. Salas,

Secretary.

[FR Doc. E6–8872 Filed 6–7–06; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP06-371-000]

Gas Transmission Northwest Corporation; Notice of Proposed Changes in FERC Gas Tariff

June 1, 2006.

Take notice that on May 26, 2006, Gas Transmission Northwest Corporation (GTN) tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1–A, the following tariff sheets, to become effective July 1, 2006:

Seventh Revised Sheet No. 6. First Revised Sheet No. 228.

GTN states that a copy of this filing has been served on GTN's jurisdictional customers and interested state regulatory agencies.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed in accordance with the provisions of section 154.210 of the Commission's regulations (18 CFR 154.210). Anyone filing an intervention or protest must serve a copy of that document on the Applicant. Anyone filing an intervention or protest on or before the intervention or protest date need not serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at *http://www.ferc.gov.* Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible online at *http://www.ferc.gov*, using the "eLibrary" link and is available for

review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail *FERCOnlineSupport@ferc.gov*, or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Magalie R. Salas,

Secretary.

[FR Doc. E6–8865 Filed 6–7–06; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 12447-001]

Fort Dodge Hydroelectric Development Company; Notice Soliciting Scoping Comments

June 1, 2006.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Original License.

b. Project No.: P-12447-001.

c. Date filed: March 21, 2006.

d. *Applicant:* Fort Dodge

Hydroelectric Development Company. e. *Name of Project:* Fort Dodge Mill

Dam Hydroelectric Project. f. *Location:* On the Des Moines River in Webster County, Iowa.

The project does not occupy federal lands.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)–825(r).

h. *Applicant Contact:* Thomas J. Wilkinson, Jr., Fort Dodge Hydroelectric Development Company, 1800 1st Ave., NE., Ste. 200, Cedar Rapids, IA 52402; (319) 364–0171.

i. *FERC Contact:* Stefanie Harris, (202) 502–6653 or *stefanie.harris@ferc.gov.*

j. *Deadline for filing scoping comments:* July 31, 2006.

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Scoping comments may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (*http://www.ferc.gov*) under the "eFiling" link.

k. This application is not ready for environmental analysis at this time.

1. The Fort Dodge Mill Dam Project would consist of: (1) The existing 342foot-long by 18-foot-high concrete dam with a 230-foot-long spillway and 5 Tainter gates; (2) a 90-acre reservoir with a normal full pond elevation of 990 feet above mean sea level; (3) an existing 40-foot-wide concrete intake structure with trash rack and stop log guides; (4) an existing powerhouse to contain two proposed turbine generating units with a total installed capacity of 1,400 kW; (5) a proposed 2,400-foot-long, 13.8-kV transmission line; and (6) appurtenant facilities. The applicant estimates that the total average annual generation would be about 7,506 MWh.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at *http://www.ferc.gov* using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at

FERCOnlineSupport@ferc.gov or tollfree at 1–866–208–3676, or for TTY, (202) 502–8659. A copy is also available for inspection and reproduction at the address in item h above.

n. You may also register online at *http://www.ferc.gov.esubscribenow.htm* to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

o. Scoping Process:

The Commission staff intends to prepare a single Environmental Assessment (EA) for the Fort Dodge Mill Dam Project in accordance with the National Environmental Policy Act. The EA will consider both site-specific and cumulative environmental impacts and reasonable alternatives to the proposed action.

Commission staff do not propose to conduct any on-site scoping meetings at this time. Instead, we are soliciting comments, recommendations, and information, on the Scoping Document (SD) issued on May 31, 2006.