

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[P-2601-007—North Carolina; P-2602-007—North Carolina; P-2686-032—North Carolina; P-2698-033—North Carolina]

**Duke Power Company, LLC; Notice of Intention To Hold a Public Meeting To Discuss the Draft Environmental Assessment for the Tuckasegee Hydroelectric Projects**

May 17, 2006.

On May 10, 2006, the Federal Energy Regulatory Commission (Commission) staff issued a Draft Environmental Assessment (DEA) for the relicensing of the Bryson, East Fork, and West Fork Hydroelectric Projects and for the surrender of the Dillsboro Hydroelectric Project.

The DEA was noticed in the **Federal Register** on May 17, 2006, and comments are due June 9, 2006. The DEA evaluates the environmental consequences of the operation and maintenance of the Tuckasegee Hydroelectric Projects in North Carolina. The DEA also evaluates the environmental effects of implementing the applicant's proposals, agency and non-governmental organization recommendations, staff's modifications, and the no-action alternative.

A public meeting is scheduled for Thursday, June 8, 2006, from 6 p.m. to 9 p.m. at the Jackson County Justice and Administration Building, Courtroom #2, 401 Grindstaff Cove Road; Sylva, NC 28779.

At this meeting, resource agency personnel and other interested persons will have the opportunity to provide oral and written comments and recommendations regarding the DEA for the Commission's public record. These meetings will be recorded by an official stenographer.

For further information, please contact Carolyn Holsopple at (202) 502-6407, or by e-mail at [carolyn.holsopple@ferc.gov](mailto:carolyn.holsopple@ferc.gov).

**Magalie R. Salas,**

*Secretary.*

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**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Docket Nos. ER05-1410-000; and EL05-148-000]

**PJM Interconnection, L.L.C.; Supplemental Notice of Staff Technical Conference**

May 17, 2006.

As announced in the Notice of Staff Technical Conference issued on May 1, 2006 and in the Commission's April 20, 2006 Order,<sup>1</sup> the Commission staff will hold a technical conference on Wednesday, June 7 and Thursday, June 8, 2006 at the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC. The purpose of the conference will be to address specific issues relating to the mechanisms to be used by PJM Interconnection, L.L.C. (PJM) to enable customers to satisfy reliability requirements. This conference is intended to be an informal working session focused solely on determining the appropriate parameters for the variable resource requirement, and the long term fixed resource adequacy requirement accepted in principle by the Commission in the April 20 Order. On June 7, the discussion will focus on the parameters of the variable resource requirement, and on June 8, the discussion will shift to the issue of long term fixed resource adequacy requirement. This supplemental notice provides additional information and an agenda for both days. The conference will be open for the public to attend. The conference will be held in the Commission Meeting Room.

All attendees will be welcome to participate to the extent possible. Parties who will participate in a conference panel will be asked to submit written comments of their position on the issues set forth above by May 30, 2006. In place of preliminary presentations from the panelists, staff will present questions to the panelists and ask for responses and discussion. To the extent that time permits during each panel, staff will also take questions or comments from the floor. Facilities for real-time PowerPoint presentations will not be available. All parties may file post-conference comments on or before June 22, 2006.

The conference will be transcribed. Transcripts of the conference will be immediately available from Ace Reporting Company (202-347-3700 or

1-800-336-6646) for a fee. They will be available for the public on the Commission's eLibrary seven calendar days after FERC receives the transcript. The eLibrary is accessible to the public on the Internet at <http://ferc.fed.us/docs-filing/elibrary.asp>.

FERC conferences are accessible under section 508 of the Rehabilitation Act of 1973. For accessibility accommodations please send an e-mail to [accessibility@ferc.gov](mailto:accessibility@ferc.gov) or call toll free 866-208-3372 (voice) or 202-208-1659 (TTY), or send a FAX to 202-208-2106 with the required accommodations.

For further information regarding this conference, contact John McPherson at [John.McPherson@ferc.gov](mailto:John.McPherson@ferc.gov).

**Magalie R. Salas,**

*Secretary.*

**Attachment—Reliability Pricing Model in PJM**

[Docket Nos. ER05-1410-000 and EL05-148-000]

June 7-8, 2006.

**Technical Conference Agenda<sup>2</sup>**

*June 7, 2006 (9 a.m. to 5 p.m. (EST))*

Panel I: Variable Resource Requirement

*Panelists:*

- Mr. Hisham Choueiki, Senior Energy Specialist, Public Utilities Commission of Ohio.
- Dr. Benjamin Hobbs on behalf of PJM.
- Mr. Ezra Hausman on behalf of the Coalition of Consumers for Reliability (CCR).
- Mr. Andrew Ott, Vice President of Market Services, PJM.
- Mr. Seth Parker on behalf of Midwest Generation, Edison Mission Energy, Consolidated Edison Energy, Conectiv Energy Supply and Constellation Energy Commodities Group.
- Mr. Raymond Pasteris on behalf of PJM.
- Mr. Matthew Picardi on behalf of Coral Power L.L.C.
- Mr. Robert Stoddard on behalf of Mirant parties.
- Mr. Jonathan Wallach on behalf of CCR.

*Issues:*

A. How should the height and slope of the downward sloping demand curve be determined? Should the curve be based on the net cost of new generation entry, or on other factors such as the value to customers of alternative levels of capacity?

B. If the demand curve is based on the cost of new generation entry, what is the

<sup>1</sup> *PJM Interconnection, L.L.C.*, 115 FERC ¶ 61,079 (2006) (April 20 Order).

<sup>2</sup> Both this schedule and the list of panelists may change. The Commission will issue a further notice of such changes if time permits.