

facilities that affect the safety and security of port areas and navigable waterways under Executive Order 10173; the Magnuson Act (50 U.S.C. 191); the Ports and Waterways Safety Act of 1972, as amended (33 U.S.C. 1221, et seq.); and the Maritime Transportation Security Act of 2002 (46 U.S.C. 701). The Coast Guard also has authority for LNG facility plan review, approval and compliance verification as provided in title 33 CFR part 105, and siting as it pertains to the management of vessel traffic in and around the LNG facility. As required by its regulations, the Coast Guard is responsible for issuing a Letter of Recommendation (LOR) as to the suitability of the waterway for LNG marine traffic.

The final EIS has been placed in the public files of the FERC and is available for distribution and public inspection at: Federal Energy Regulatory Commission, Public Reference Room, 888 First Street, NE., Room 2A, Washington, DC 20426, (202) 208-1371.

Copies of the final EIS have been mailed to Federal, State, and local agencies; public interest groups; individuals and affected landowners who requested a copy of the final EIS or provided comments during scoping; libraries; newspapers; and parties to this proceeding. A limited number of documents and CD-ROMs are available from the Public Reference Room identified above. In addition, hard-copies of the document are also available for reading at public libraries along the proposed project route.

In accordance with the Council on Environmental Quality's (CEQ) regulations implementing NEPA, no agency decision on a proposed action may be made until 30 days after the U.S. Environmental Protection Agency publishes a notice of availability of a final EIS. However, the CEQ regulations provide an exception to this rule when an agency decision is subject to a formal internal appeal process which allows other agency review or the public to make their views known. In such cases, the agency decision may be made at the same time the notice of the final EIS is published, allowing both periods to run concurrently. The Commission decision for this proposed action is subject to a 30-day rehearing period.

Additional information about the project is available from the Commission's Office of External Affairs, at 1-866-208-FERC or on the FERC Internet Web site (<http://www.ferc.gov>) using the eLibrary link. Click on the eLibrary link, click on "General Search" and enter the docket number excluding the last three digits in the Docket Number field. Be sure you have selected

an appropriate date range. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at 1-866-208-3676, or for TTY, contact (202) 502-8659. The eLibrary link on the FERC Internet Web site also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission now offers a free service called eSubscription which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries and direct links to the documents. Go to the eSubscription link on the FERC Internet Web site.

Magalie R. Salas,
Secretary.

[FR Doc. E6-6844 Filed 5-4-06; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2232-485-NC]

Duke Power, a Division of Duke Energy Corporation; Notice of Availability of Draft Environmental Assessment

April 28, 2006.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission) regulations, 18 CFR part 380 (Order No. 486, 52 FR 47897), the Office of Energy Projects has reviewed an application for non-project use of project lands and waters at the Catawba-Wateree Project (FERC No. 2232), and has prepared a draft environmental assessment (DEA) for the proposal. The proposed non-project use would be located on Lake James in McDowell County, North Carolina.

In the application, Duke Power (licensee) requests Commission authorization to lease to Black Bear Development, Inc. 6.57 acres of project land for a commercial/non-residential marina. The marina would be located on Lake James at the Bear Cliff Community, a planned lakefront development combining a private residential development and a public day-use area. The DEA contains the Commission staff's analysis of the probable environmental impacts of the proposed marina.

The DEA is available for review and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE., Room 2A, Washington, DC 20426. The DEA may also be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the dock number (prefaced by P-) and excluding the last three digits, in the docket number field to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676, or for TTY, contact (202) 502-8659.

Comments on the DEA should be filed within 30 days of the date of this notice and should be addressed to Magalie Roman Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Please reference "Catawba-Wateree Project, FERC Project No. 2232-485" on all comments. Comments may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

Magalie R. Salas,
Secretary.

[FR Doc. E6-6852 Filed 5-4-06; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP05-83-000; Docket Nos. CP05-84-000; CP05-85-000; CP05-86-000]

Port Arthur LNG, L.P.; Port Arthur Pipeline, L.P.; Notice of Availability of the Final Environmental Impact Statement and Final General Conformity Determination for the Port Arthur LNG Project

April 28, 2006.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared this final Environmental Impact Statement (EIS) for the construction and operation of the liquefied natural gas (LNG) import terminal and natural gas pipeline facilities (referred to as the Port Arthur LNG Project or Project) as proposed by Port Arthur LNG, L.P. and Port Arthur Pipeline, L.P. (collectively Sempra) in the above-referenced dockets.

The final EIS was prepared to satisfy the requirements of the National Environmental Policy Act (NEPA). The staff concludes that approval of the Port Arthur LNG Project, with appropriate mitigating measures as recommended,