review in Public Reference Room 2–A of the Commission's offices at 888 First Street, NE., Washington, DC. The final EA also may be viewed on the Commission's Internet Web site (http://www.ferc.gov) using the "eLibrary" link. Additional information about the project is available from the Commission's Office of External Affairs, at (202) 502–6088, or on the Commission's Web site using the eLibrary link.

Magalie R. Salas,

Secretary.

[FR Doc. E6–6826 Filed 5–4–06; 8:45 am]

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Accepted for Filing and Soliciting Motions To Intervene, Protests, and Comments

April 27, 2006.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. Type of Application: Preliminary Permit.

- b. *Project No.:* 12661–000.
- c. Date filed: March 31, 2006.
- d. *Applicant:* Alaska Power & Telephone Company.
- e. *Name of Project:* Lake 3160 Hydroelectric Project.
- f. Location: On the Lace River, within the Juneau Borough, Alaska. The proposed project would occupy lands with the Tongass National Forest.
- g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)—825(r).
- h. Applicant Contact: Mr. Robert S. Grimm, President, Alaska Power & Telephone Company, P.O. Box 3222, Port Townsend, WA 98368 (360) 385–1733 Ext. 120.
- i. FERC Contact: Patricia W. Gillis at (202) 502–8735.
- j. Deadline for filing comments, protests, and motions to intervene: 60 days from the issuance date of this notice.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person in the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. Description of Project: The proposed project would consist of: (1) Either a siphon intake, directional bore or a 20-foot-high timber buttress dam, (2) an existing reservoir having a surface area of 384 acres and a storage capacity of 7,600 acre-feet with a normal water surface elevation of 3,160 feet mean sea level, (3) a proposed 7,600-foot-long, 21inch-diameter penstock, (4) a proposed powerhouse having a total installed capacity of 4,000-kilowatts, (5) a proposed 6-mile-long, 14.4/24.9-kilovolt transmission line, and (6) appurtenant facilities. The proposed project would have an average annual generation of 34.1 gegawatt-hours, which would be sold to a local utility.

l. Locations of Applications: A copy of the application is available for inspection and reproduction at the Commission in the Public Reference Room, located at 888 First Street NE., Room 2A, Washington DC 20426, or by calling (202) 502-8371. This filing may also be viewed on the Commission's Web site at http://www.ferc.gov using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, call toll-free 1-866-208-3676 or e-mail FERCOnlineSupport@ferc.gov. For TTY, call (202) 502-8659. A copy is also available for inspection and reproduction at the address in item h above.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

 ${\tt n.}\ {\it Competing\ Preliminary\ Permit:}$ Anyone desiring to file a competing application for preliminary permit for a proposed project must submit the competing application itself, or a notice of intent to file such an application, to the Commission on or before the specified comment date for the particular application (see 18 CFR 4.36). Submission of a timely notice of intent allows an interested person to file the competing preliminary permit application no later than 30 days after the specified comment date for the particular application. A competing preliminary permit application must conform with 18 CFR 4.30(b) and 4.36.

o. Competing Development
Application: Any qualified development
applicant desiring to file a competing
development application must submit to
the Commission, on or before a
specified comment date for the
particular application, either a
competing development application or a
notice of intent to file such an
application. Submission of a timely
notice of intent to file a development

application allows an interested person to file the competing application no later than 120 days after the specified comment date for the particular application. A competing license application must conform with 18 CFR 4.30(b) and 4.36.

p. Notice of Intent: A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to submit, if such an application may be filed, either a preliminary permit application or a development application (specify which type of application). A notice of intent must be served on the applicant(s) named in this public notice.

q. Proposed Scope of Studies under Permit: A preliminary permit, if issued, does not authorize construction. The term of the proposed preliminary permit would be 36 months. The work proposed under the preliminary permit would include economic analysis, preparation of preliminary engineering plans, and a study of environmental impacts. Based on the results of these studies, the Applicant would decide whether to proceed with the preparation of a development application to construct and operate the project.

r. Comments, Protests, or Motions to Intervene: Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

Comments, protests and interventions may be filed electronically via the Internet in lieu of paper; See 18 CFR 385.2001 (a)(1)(iii) and the instructions on the Commission's Web site under "efiling" link. The Commission strongly encourages electronic filing.

s. Filing and Service of Responsive Documents: Any filings must bear in all capital letters the title "COMMENTS", "RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", OR "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's

regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

t. Agency Comments: Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

Magalie R. Salas,

Secretary.

[FR Doc. E6–6825 Filed 5–4–06; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 13-021]

Green Island Power Authority; Notice of Intent To File License Application, Filing of Pre-Application Document, Commencement of Licensing Proceeding, Scoping Meetings, Solicitation of Comments on the Pad and Scoping Document, and Identification of Issues and Associated Study Requests

April 28, 2006.

- a. *Type of Filing:* Notice of Intent to File License Application for a New License and Commencing Licensing Proceeding.
 - b. Project No.: 13-021.
 - c. Dated Filed: March 1, 2006.
- d. *Submitted By:* Green Island Power Authority.
- e. *Name of Project:* Green Island Hydroelectric Project.
- f. Location: On the Hudson River, in Albany County, New York. The project occupies federal land administered by the U.S. Army Corps of Engineers.
- g. *Filed Pursuant to:* 18 CFR part 5 of the Commission's Regulations.
- h. Applicant Contact: Ms. Veronica Weigand, Albany Engineering Corporation, 447 New Karner Road, Albany, NY 12205, (518) 456–7712, veronica@albanyengineering.com.
- i. FERC Contact: Tom Dean, (202) 502–6041, or via e-mail at thomas.dean@ferc.gov.
- j. We are asking Federal, state, local, and tribal agencies with jurisdiction and/or special expertise with respect to

environmental issues to cooperate with us in the preparation of the environmental document. Agencies who would like to request cooperating status should follow the instructions for filing comments described in paragraph o below. Cooperating agencies should note the Commission's policy that agencies that cooperate in the preparation of the environmental document cannot also intervene. See, 94 FERC ¶ 61,076 (2001).

k. With this notice, we are initiating informal consultation with: (a) The U.S. Fish and Wildlife Service and/or NOAA Fisheries under section 7 of the Endangered Species Act and the joint agency regulations thereunder at 50 CFR, part 402; and (b) the State Historic Preservation Officer, as required by section 106, National Historical Preservation Act, and the implementing regulations of the Advisory Council on Historic Preservation at 36 CFR 800.2.

l. With this notice, we are designating Green Island Power Authority as the Commission's non-federal representative for carrying out informal consultation, pursuant to section 7 of the Endangered Species Act and section 106 of the National Historic Preservation Act.

m. Green Island Power Authority filed a Pre-Application Document (PAD) pursuant to 18 CFR 5.6 of the Commission's regulations. The Commission issued Scoping Document 1 (SD1) on April 26, 2006.

n. A copy of the PAD and SD1 are available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site (http://www.ferc.gov), using the "eLibrary" link. Enter the docket number, excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at FERCONlineSupport@ferc.gov or toll

free at 1–866–208–3676, or for TTY, (202) 502–8659. Copies are also available for inspection and reproduction at the address in paragraph h.

Register online at http://ferc.gov/esubscribenow.htm to be notified via email of new filing and issuances related to this or other pending projects. For assistance, contact FERC Online

o. With this notice, we are soliciting comments on the PAD and SD1, as well as study requests. All comments on the PAD and SD1, and study requests should be sent to the address above in paragraph h. In addition, all comments on the PAD and SD1, study requests, requests for cooperating agency status, and all communications to and from

Commission staff related to the merits of the potential application (original and eight copies) must be filed with the Commission at the following address: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. All filings with the Commission must include on the first page, the project name (Green Island Project) and number (P-13-021), and bear the heading "Comments on Pre-Application Document," "Study Requests," "Comments on Scoping Document 1," "Request for Cooperating Agency Status," or "Communications to and from Commission Staff." Any individual or entity interested in submitting study requests, commenting on the PAD or SD1, and any agency requesting cooperating status must do so by June 29, 2006.

Comments on the PAD and SD1, study requests, requests for cooperating agency status, and other permissible forms of communications with the Commission may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (http://www.ferc.gov) under the "efiling" link.

p. Although our current intent is to prepare an environmental assessment (EA), there is the possibility that an Environmental Impact Statement (EIS) will be required. Nevertheless, this meeting will satisfy the NEPA scoping requirements, irrespective of whether an EA or EIS is issued by the Commission.

Scoping Meetings

Commission staff will hold two scoping meetings in the vicinity of the project at the times and places noted below. The daytime meeting will focus on resource agency. Indian tribes, and non-governmental organization concerns, while the evening meeting is primarily for receiving input from the public. We invite all interested individuals, organizations, and agencies to attend these meetings, and to assist staff in identifying particular study needs, as well as the scope of environmental issues to be addressed in the environmental document. The times and locations of these meetings are as follows:

Evening Scoping Meeting

Date and Time: Wednesday, May 24, 2006, 7 p.m.

Location: Green Island Municipal Center, 9 George Street, Green Island, NY 12183. (518) 273–2201.