

with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Motions to intervene, protests, comments, terms and conditions, recommendations, and prescriptions may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the "e-Filing" link.

k. This application has been accepted and is now ready for environmental analysis.

l. *Description of Project:* The Corriveau Hydroelectric Project would consist of the following existing facilities: (1) The 150-foot-long by 9-foot-high dam; (2) a 2.0 acre reservoir, (3) a 125-foot-long intake canal; (4) a powerhouse containing three generating units with total installed generating capacity of 350 kilowatts (kW); and (4) appurtenant facilities. The restored project would have an average annual generation of 1,306,900 kilowatt-hours. The dam and existing project facilities are owned by the applicant.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERCO Online Support at [FERCOOnlineSupport@ferc.gov](mailto:FERCOOnlineSupport@ferc.gov) or toll-free at 1-866-208-3676, or for TTY, (202) 502-8659. A copy is also available for inspection and reproduction at the address in item h above.

Register online at <http://www.ferc.gov/docs-filing/subscription.asp> to be notified via e-mail of new filings and issuances related to this or other pending projects. For assistance, contact FERCO Online Support.

n. Any qualified applicant desiring to file a competing application must submit to the Commission, on or before the specified deadline date for the particular application, a competing development application, or a notice of intent to file such an application. Submission of a timely notice of intent allows an interested person to file the competing development application no

later than 120 days after the specified deadline date for the particular application. Applications for preliminary permits will not be accepted in response to this notice.

A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to submit, if such an application may be filed, either a preliminary permit application or a development application (specify which type of application). A notice of intent must be served on the applicant(s) named in this public notice.

Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

All filings must (1) Bear in all capital letters the title "PROTEST", "MOTION TO INTERVENE", "NOTICE OF INTENT TO FILE COMPETING APPLICATION," "COMPETING APPLICATION," "COMMENTS," "REPLY COMMENTS," "RECOMMENDATIONS," "TERMS AND CONDITIONS," or "PRESCRIPTIONS;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

o. *Procedural schedule:* The Commission staff proposes to issue one

Environmental Assessment (EA) rather than issuing a draft and final EA. Staff intend to allow 30 days for entities to comment on the EA, and will take into consideration all comments received on the EA before final action is taken on the exemption application. The application will be processed according to the following schedule, but revisions to the schedule may be made as appropriate:

Action	Date
Notice availability of EA ..... Ready for Commission Decision on Application.	July 2006. September 2006.

Magalie R. Salas,  
*Secretary.*

[FR Doc. E6-4464 Filed 3-27-06; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. ER02-2595, et al.]

#### Notice of Commission Staff Attendance at Midwest ISO Advisory Committee and Annual Stakeholder Meetings

March 21, 2006.

The Federal Energy Regulatory Commission hereby gives notice that members of its staff may attend the following Midwest Independent Transmission System Operator, Inc. (Midwest ISO) Advisory Committee and Annual Stakeholder Meetings:

- Midwest ISO Advisory Committee Meeting—April 12, 2006, 10 a.m.–11 a.m. (EST)  
Lakeside Conference Center, 630 West Carmel Drive, Carmel, IN 46032.
- Midwest ISO Annual Stakeholder Meeting—April 19, 2006, 10 a.m.–4 p.m. (EST)  
Marriott Indianapolis North, 3645 River Crossing parkway, Indianapolis, IN 46240. 800-228-9290.

For further information regarding the times and agendas of meetings, please see <http://www.midwestiso.org/calendar/index.php> or <http://www.midwestmarket.org/home>.

The discussions at each of the meetings described above may address matters at issue in the following proceedings:

- Docket No. ER02-2595, et al., *Midwest Independent Transmission System Operator, Inc.*
- Docket No. ER04-375, *Midwest Independent Transmission System Operator, Inc., et al.*

Docket No. ER04-458, *et al.*, *Midwest Independent Transmission System Operator, Inc.*

Docket Nos. ER04-691, EL04-104 and ER04-106, *et al.*, *Midwest Independent Transmission System Operator, Inc., et al.*

Docket No. ER05-6, *et al.*, *Midwest Independent Transmission System Operator, Inc., et al.*

Docket No. ER05-752, *Midwest Independent Transmission System Operator, Inc. and PJM Interconnection, L.L.C.*

Docket No. ER05-1083, *et al.*, *Midwest Independent Transmission System Operator, Inc., et al.*

Docket No. ER05-1085, *et al.*, *Midwest Independent Transmission System Operator, Inc.*

Docket No. ER05-1138, *Midwest Independent Transmission System Operator, Inc.*

Docket No. ER05-1201, *Midwest Independent Transmission System Operator, Inc.*

Docket No. ER05-1230, *Midwest Independent Transmission System Operator, Inc.*

Docket No. EL05-103, *Northern Indiana Power Service Co. v. Midwest Independent Transmission System Operator, Inc. and PJM Interconnection, L.L.C.*

Docket No. EL05-128, *Quest Energy, L.L.C. v. Midwest Independent Transmission System Operator, Inc.*

Docket No. ER06-18, *Midwest Independent Transmission System Operator, Inc.*

Docket No. ER06-27, *Midwest Independent Transmission System Operator, Inc., et al.*

Docket Nos. EC06-4 and ER06-20, *LGE Energy LLC, et al.*

Docket No. ER06-360, *et al.*, *Midwest Independent Transmission System Operator, Inc., et al.*

Docket No. ER06-356, *Midwest Independent Transmission System Operator, Inc.*

Docket No. ER06-532, *Midwest Independent Transmission System Operator, Inc.*

Docket No. EL06-31, *Midwest Independent Transmission System Operator, Inc., et al.*

Docket No. EL06-49, *Midwest Independent Transmission System Operator, Inc., et al.*

Docket No. ER06-56, *Midwest Independent Transmission System Operator, Inc.*

These meetings are open to the public.

For more information, contact Patrick Clarey, Office of Energy Markets and Reliability, Federal Energy Regulatory

Commission at (317) 249-5937 or [patrick.clarey@ferc.gov](mailto:patrick.clarey@ferc.gov), or Christopher Miller, Office of Energy Markets and Reliability, Federal Energy Regulatory Commission at (317) 249-5936 or [christopher.miller@ferc.gov](mailto:christopher.miller@ferc.gov).

**Magalie R. Salas,**

*Secretary.*

[FR Doc. E6-4461 Filed 3-27-06; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. ER06-432-000]

#### Southwest Power Pool, Inc.; Notice of Technical Conference

March 22, 2006.

Take notice that a technical conference will be convened on Monday, April 10, 2006, from 1 p.m. to 4 p.m. (EST), in Conference Room 3M-3 at the offices of the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The technical conference will deal with two issues related to Southwest Power Pool, Inc.'s proposed credit policy, as discussed in the Commission's February 28, 2006 Order.<sup>1</sup> Specifically the Commission directed Commission staff to examine SPP's proposed total debt to total capitalization and debt service coverage scores and SPP's proposed \$50,000 unsecured credit floor for not-for-profit entities.<sup>2</sup> The Commission found that SPP's proposal may not be just and reasonable, and may be unjust, unreasonable, unduly discriminatory, or otherwise unlawful. Accordingly, the Commission accepted SPP's Credit Policy for filing and suspended it to become effective on March 1, 2006, subject to refund and the outcome of a technical conference. A report on the technical conference is due to the Commission no later than May 30, 2006.

Attached to this notice are questions to the parties in this proceeding. Responses to these questions should be filed no later than ten days before the date of the conference. The submitted information will be discussed at the technical conference and used to supplement the record.

FERC conferences are accessible under section 508 of the Rehabilitation Act of 1973. For accessibility accommodations please send an e-mail to [accessibility@ferc.gov](mailto:accessibility@ferc.gov) or call toll free

<sup>1</sup> Southwest Power Pool, Inc., 114 FERC ¶ 61,222 (2006).

<sup>2</sup> Id. at P 32 and 62.

(866) 208-3372 (voice) or 202-502-8659 (TTY), or send a fax to 202-208-2106 with the required accommodations.

All interested persons are permitted to attend. For further information please contact Jignasa Gadani at (202) 502-8608 or e-mail [jignasa.gadani@ferc.gov](mailto:jignasa.gadani@ferc.gov).

**Magalie R. Salas,**

*Secretary.*

[FR Doc. E6-4451 Filed 3-27-06; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of FERC Staff Attendance at Meetings of Southwest Power Pool Regional State Committee and Board of Directors/Members Committee

March 21, 2006.

The Federal Energy Regulatory Commission hereby gives notice that members of its staff may attend the meetings of the Southwest Power Pool (SPP) Regional State Committee and Board of Directors/Members Committee noted below. Their attendance is part of the Commission's ongoing outreach efforts.

SPP Regional State Committee—April 24, 2006 (1 p.m.–5 p.m.) (CST).

Renaissance Hotel & Cox Convention Center, 10 North Broadway, Oklahoma City, OK 73102, 405-228-8000.

SPP Board of Directors/Members Committee—April 25, 2006 (8 a.m.–3 p.m.) (CST).

Renaissance Hotel & Cox Convention Center, 10 North Broadway, Oklahoma City, OK 73102, 405-228-8000.

The discussions may address matters at issue in the following proceedings:

Docket Nos. RT04-1 and ER04-48,

*Southwest Power Pool, Inc.*

Docket No. ER05-109, *Southwest Power Pool, Inc.*

Docket No. ER05-652, *Southwest Power Pool, Inc.*

Docket No. ER05-799, *Southwest Power Pool, Inc.*

Docket No. ER05-1065, *Entergy Services, Inc.*

Docket No. ER05-1285, *Southwest Power Pool, Inc.*

Docket No. ER05-1352, *Southwest Power Pool, Inc.*

Docket No. ER05-1416, *Southwest Power Pool, Inc.*

Docket No. ER06-15, *Southwest Power Pool, Inc.*

Docket No. ER06-432, *Southwest Power Pool, Inc.*

Docket No. ER06-448, *Southwest Power Pool, Inc.*

Docket No. ER06-451, *Southwest Power Pool, Inc.*