

DEPARTMENT OF ENERGY

Office of Energy Efficiency and Renewable Energy

Energy Conservation Program for Consumer Products: Representative Average Unit Costs of Energy

AGENCY: Office of Energy Efficiency and Renewable Energy, Department of Energy.

ACTION: Notice.

SUMMARY: In this notice, the Department of Energy (DOE or Department) is forecasting the representative average unit costs of five residential energy sources for the year 2006 pursuant to the Energy Policy and Conservation Act. The five sources are electricity, natural gas, No. 2 heating oil, propane, and kerosene.

DATES: Effective Date: The representative average unit costs of energy contained in this notice will become effective March 29, 2006 and will remain in effect until further notice.

FOR FURTHER INFORMATION CONTACT:

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72, 1000 Independence Avenue, SW., Washington, DC 20585-0103. (202) 586-2946, thomas.depriest@hq.doe.gov.

SUPPLEMENTARY INFORMATION: Section 323 of the Energy Policy and Conservation Act (Act) (42 U.S.C. 6291-6309) requires that DOE prescribe test procedures for the determination of the estimated annual operating costs or other measures of energy consumption for certain consumer products specified in the Act. (42 U.S.C. 6293) These test procedures are found in Title 10 of the Code of Federal Regulations (CFR) part 430, subpart B.

Section 323(b) of the Act requires that the estimated annual operating costs of a covered product be calculated from measurements of energy use in a representative average use cycle or period of use and from representative average unit costs of the energy needed to operate such product during such cycle. (42 U.S.C. 6293(b)) The section further requires that DOE provide information to manufacturers regarding the representative average unit costs of energy. (42 U.S.C. 6293(b)(4)) This cost information should be used by manufacturers to meet their obligations under section 323(c) of the Act. Most notably, these costs are used to comply with Federal Trade Commission (FTC) requirements for labeling. Manufacturers are required to use the revised DOE representative average unit costs when the FTC publishes new ranges of comparability for specific covered products, 16 CFR part 305. Interested parties can also find information covering the FTC labeling requirements at <http://www.ftc.gov/appliances>.

The Department last published representative average unit costs of

residential energy for use in the Energy Conservation Program for Consumer Products Other Than Automobiles on March 11, 2005. (70 FR 12209) Effective March 29, 2006, the cost figures published on March 11, 2005, will be superseded by the cost figures set forth in this notice.

The Department's Energy Information Administration (EIA) has developed the 2006 representative average unit after-tax costs found in this notice. The representative average unit after-tax costs for electricity, natural gas, No. 2 heating oil, and propane are based on simulations used to produce the January, 2006, EIA *Short-Term Energy Outlook*, and reflect the mid-price scenario. The representative average unit after-tax costs for kerosene are derived from their prices relative to that of heating oil, based on 2000-2004 averages for these two fuels. The source for these price data is the December 2005, *Monthly Energy Review* DOE/EIA-0035(2005/12). The *Short-Term Energy Outlook* and the *Monthly Energy Review* are available at the National Energy Information Center, Forrestal Building, Room 1F-048, 1000 Independence Avenue, SW., Washington, DC 20585, (202) 586-8800. These publications can also be found on the EIA Web site at <http://www.eia.doe.gov>.

The 2006 representative average unit costs under section 323(b)(4) of the Act are set forth in Table 1, and will become effective March 29, 2006. They will remain in effect until further notice.

Issued in Washington, DC, on February 17, 2006.

Douglas L. Faulkner,

Acting Assistant Secretary, Energy Efficiency and Renewable Energy.

TABLE 1.—REPRESENTATIVE AVERAGE UNIT COSTS OF ENERGY FOR FIVE RESIDENTIAL ENERGY SOURCES [2006]

Type of energy	Per million Btu ¹	In commonly used terms	As required by test procedure (in dollars)
Electricity	\$28.75	9.81¢/kWh ^{2,3}0981/kWh.
Natural Gas	14.15	\$1.415/therm ⁴ or \$14.57/MCF ^{5,6}00001415/Btu
No. 2 Heating Oil	16.37	\$2.27/gallon ⁷00001637/Btu.
Propane	21.35	\$1.95/gallon ⁸00002135/Btu.
Kerosene	20.30	\$2.74/gallon ⁹00002030/Btu.

¹ Btu stands for British thermal units.

² kWh stands for kilowatt hour.

³ 1 kWh = 3,412 Btu.

⁴ 1 therm = 100,000 Btu. Natural gas prices include taxes.

⁵ MCF stands for 1,000 cubic feet.

⁶ For the purposes of this table, one cubic foot of natural gas has an energy equivalence of 1,031 Btu.

⁷ For the purposes of this table, one gallon of No. 2 heating oil has an energy equivalence of 138,690 Btu.

⁸ For the purposes of this table, one gallon of liquid propane has an energy equivalence of 91,333 Btu.

⁹ For the purposes of this table, one gallon of kerosene has an energy equivalence of 135,000 Btu.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP06-31-001]

ANR Pipeline Company; Notice of Compliance Filing

February 17, 2006.

Take notice that on February 13, 2006, ANR Pipeline Company (ANR), tendered for filing as part of its FERC Gas Tariff, Original Volume No. 2, and Second Revised Volume No. 1. ANR requests that the tariff sheets be made effective February 1, 2006:

Original Volume No. 2

Twelfth Revised Sheet No. 5,
First Revised Sheet No. 1060.

Second Revised Volume No. 1

First Revised Sheet No. 2F.

ANR states that the tariff sheets are submitted in compliance with the Commission's Order Approving Abandonment issued February 1, 2006, in Docket No. CP06-31-000.

Any person desiring to protest this filing must file in accordance with Rule 211 of the Commission's Rules of Practice and Procedure (18 CFR 385.211). Protests to this filing will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Such protests must be filed on or before the date as indicated below. Anyone filing a protest must serve a copy of that document on all the parties to the proceeding.

The Commission encourages electronic submission of protests in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible online at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5 p.m. Eastern Time on March 6, 2006.

Magalie R. Salas,

Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. CP06-54-000, CP06-55-000, CP06-56-000]

Broadwater Energy LLC, Broadwater Pipeline LLC; Notice of Applications

February 17, 2006.

Take notice that on January 30, 2006, Broadwater Energy LLC (Broadwater Energy) filed an application under section 3 of the Natural Gas Act (NGA) and Part 153 of the Commission's Rules and Regulations seeking authorization to site, construct and operate an offshore liquefied natural gas (LNG) receiving terminal and associated facilities (Floating Storage and Regasification Unit) in Long Island Sound, approximately nine miles from the shore of Long Island in New York State waters, as a place of entry for the importation of LNG. Broadwater Energy's proposed terminal is intended to facilitate the importation of LNG from foreign nations into the United States.

Also, take notice that on January 30, 2006, Broadwater Pipeline LLC (Broadwater Pipeline) concurrently filed an application requesting: (i) In Docket No. CP06-55-000 a certificate of public convenience and necessity, pursuant to subpart A of part 157 of the Commission's regulations, authorizing Broadwater Pipeline to construct, own, operate and maintain a 30-inch, 22 mile subsea lateral (and related facilities) as a single-use pipeline; and (ii) in Docket No. CP06-56-000, Broadwater Pipeline requests a blanket certificate under section 7(c) of the NGA and part 157, subpart F of the Commission's regulations to perform routine activities in connection with the future construction, operation and maintenance of the proposed 22-mile pipeline. Broadwater Pipeline seeks authorization to permit its proposed pipeline to be operated as a single-use pipeline. That is, it would be used for just one purpose—to transport natural gas approximately 22 miles from the Floating Storage and Regasification Unit (FSRU), to a subsea interconnection with an existing interstate pipeline.

Broadwater Energy and Broadwater Pipeline respectfully request that the

Commission issue a final order granting them all necessary authorizations for the Broadwater LNG project by March 31, 2007. We note that certain information regarding design standards for the FSRU that was requested by the FERC and U.S. Coast Guard during the Pre-Filing Process was not provided in the application. FERC staff and the U.S. Coast Guard are unable to initiate the design/engineering review of the FSRU or complete the Waterway Suitability Assessment process without this information. Consequently, at this time we are unable to project a schedule for our review or issuance of the draft environmental impact statement (DEIS). Once this information is received, we will issue a notice establishing the schedule for the completion of the DEIS and the issuance of all Federal authorizations.

These applications are on file with the Commission and open to public inspection. These filings are available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at (866) 208-3676, or for TTY, contact (202) 502-8659.

Any questions regarding these applications should be directed to Brian D. O'Neill or Bruce W. Neely, LeBoeuf, Lamb, Greene & MacRae LLP, 1875 Connecticut Ave., NW., Suite 1200, Washington, DC 20009 by telephone at (202) 986-8000 or by fax (202) 986-8102.

On November 29, 2004, the Commission staff granted Broadwater Energy's and Broadwater Pipeline's request to utilize the Pre-Filing Process and assigned Docket No. PF05-4-000 to staff activities involving the Broadwater LNG project. Now, as of the filing of Broadwater Energy's and Broadwater Pipeline's applications on January 30, 2006, the Pre-Filing Process for this project has ended. From this time forward, Broadwater Energy's and Broadwater Pipeline's proceeding will be conducted in Docket Nos. CP06-54-000, CP06-55-000, and CP06-56-000, as noted in the caption of this Notice.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the below listed comment date, file with the Federal Energy Regulatory Commission, 888