

election (contract) = \$2,100.00; 50,000 pound guarantee – 25,000 pounds contracted – 10,000 pounds contracted = 15,000 pounds not contracted; 15,000 pounds not contracted × \$0.17 price election (non-contract) = \$2,550.00;

(3) \$5,750.00 + \$2,100.00 + \$2,550.00 = \$10,400.00 guarantee;

(4) 43,000 pounds of production to be counted: 25,000 pounds contracted × \$0.23 price election (contract) = \$5,750.00; 10,000 pounds contracted × \$0.21 price election (contract) = \$2,100.00; 43,000 pounds of production to be counted – 25,000 pounds contracted (at \$0.23 per pound) – 10,000 pounds contracted (at \$0.21 per pound) = 8,000 pounds; 8,000 pounds × \$0.17 price election (non-contract) = \$1,360.00;

(5) \$5,750.00 + \$2,100.00 + \$1,360.00 = \$9,210.00;

(6) \$10,400.00 guarantee – \$9,210.00 = \$1,190.00; and

(7) \$1,190.00 × 1.000 = \$1,190.00; Indemnity = \$1,190.00.

* * * * *

(e) Mature peanuts may be adjusted for quality when production has been damaged by insurable causes.

(1) To enable us to determine the number of pounds, price per pound, and the quality of production for any peanuts that qualify for quality adjustment, we must be given the opportunity to have such peanuts inspected and graded before you dispose of them.

(2) If you dispose of any production without giving us the opportunity to have the peanuts inspected and graded, the gross weight of such production will be used in determining total production to count unless you submit a marketing record satisfactory to us which clearly shows the number of pounds, price per pounds, and quality of such peanuts.

(3) Such production to count will be reduced if the price per pound received for damaged peanuts is less than 85 percent of the applicable price election by:

(i) Dividing the price per pound, as determined by us in accordance with section 14(e)(1), received for the insured type of peanuts by the applicable price election; and

(ii) Multiplying this result by the number of pounds of such production.

12. Add a new section 15 of § 457.134 to read as follows:

15. Prevented Planting

Your prevented planting coverage will be 50 percent of your production guarantee for timely planted acreage. If you have additional levels of coverage, as specified in 7 CFR part 400, subpart T, and pay an additional premium, you

may increase your prevented planting coverage to a level specified in the actuarial documents.

* * * * *

Signed in Washington, DC, on January 17, 2006.

Eldon Gould,

Manager, Federal Crop Insurance Corporation.

[FR Doc. E6–855 Filed 1–24–06; 8:45 am]

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NUCLEAR REGULATORY COMMISSION

10 CFR Part 50

RIN 3150–AH29

Risk-Informed Changes to Loss-of-Coolant Accident Technical Requirements; Extension of Comment Period

AGENCY: Nuclear Regulatory Commission.

ACTION: Proposed rule: Extension of comment period.

SUMMARY: On November 7, 2005 (70 FR 67598), the Nuclear Regulatory Commission (NRC) published for public comment a proposed rule amending its regulations to permit current power reactor licensees to implement a voluntary, risk-informed alternative to the current requirements for analyzing the performance of emergency core cooling systems during loss-of-coolant accidents. On December 6, 2005, the Nuclear Energy Institute (NEI) requested a 30 day extension to the comment period for the proposed rule. On December 20, 2005, the Westinghouse Owners Group submitted a letter endorsing the NEI extension request. The extension requests were based on the occurrence of two major holidays during the comment period which limited the time available to coordinate industry comments from owners groups, vendors, and licensees. The NRC is extending the comment period on the proposed rule by an additional 30 days from the original February 6, 2006 deadline until March 8, 2006. This comment period extension also applies to related public comments submitted on the NRC report on Seismic Considerations for the Transition Break Size (70 FR 75501).

DATES: The comment period has been extended and now expires on March 8, 2006. Comments received after this date will be considered if it is practical to do so, but the Commission is able to ensure consideration only for comments received before this date.

ADDRESSES: Mail written comments to: Secretary, U.S. Nuclear Regulatory Commission, Washington, DC 20555–0001. Attn: Rulemakings and Adjudications Staff.

Hand delivered comments should also be addressed to the Secretary, U.S. Nuclear Regulatory Commission, and delivered to: 11555 Rockville Pike, Rockville, MD, between 7:30 am and 4:15 pm Federal workdays.

You may also provide comments via the NRC's interactive rulemaking Web site <http://ruleforum.llnl.gov>. This site also provides the availability to upload comments as files (any format), if your web browser supports that function. For information about the interactive rulemaking site, contact Ms. Carol Gallagher, (301) 415–5905; e-mail: CAG@nrc.gov.

Certain documents relating to this rulemaking, including comments received, may be examined at the NRC Public Document Room, 11555 Rockville Pike, Room O1–F21, Rockville, MD. The same documents may also be viewed and downloaded electronically via the rulemaking Web site; <http://ruleforum.llnl.gov>. Documents created or received at the NRC after November 1, 1999 are also available electronically at the NRC's Public Electronic Reading room on the Internet at <http://www.nrc.gov/NRC/ADAMS/index.html>. From this site, the public can gain entry into the NRC's Agencywide Document Access and Management System (ADAMS), which provides text and image files of NRC's public documents. For more information, contact the NRC Public Document Room (PDR) Reference staff at 1–800–397–4209, 202–634–3273 or by e-mail to pdr@nrc.gov.

FOR FURTHER INFORMATION CONTACT: Richard F. Dudley, Office of Nuclear Reactor Regulation, U.S. Nuclear Regulatory Commission, Washington, DC 20555–0001; telephone (301) 415–1116, e-mail rfd@nrc.gov.

Dated at Rockville, Maryland, this 18th day of January, 2006.

For the Nuclear Regulatory Commission.

Annette L. Vietti-Cook,

Secretary of the Commission.

[FR Doc. E6–857 Filed 1–24–06; 8:45 am]

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