of the Commission's Rules of Practice and Procedure. 18 CFR 385.211, 385.214 (2004).

Notice is hereby given that the deadline for filing motions to intervene or protest is February 13, 2006.

Absent a request to be heard in opposition by the deadline above, Wolverine is authorized to issue securities and assume obligations or liabilities as a guarantor, indorser, surety, or otherwise in respect of any security of another person; provided that such issuance or assumption is for some lawful object within the corporate purposes of Wolverine, compatible with the public interest, and is reasonably necessary or appropriate for such purposes.

The Commission reserves the right to require a further showing that neither public nor private interests will be adversely affected by continued approval of Wolverine's issuances of securities or assumptions of liability.

Copies of the full text of the Director's Order are available from the Commission's Public Reference Room, 888 First Street, NE., Washington, DC 20426. The Order may also be viewed on the Commission's Web site at http:// www.ferc.gov, using the eLibrary link. Enter the docket number excluding the last three digits in the docket number filed to access the document. Comments, protests, and interventions may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

Magalie R. Salas,

Secretary.

[FR Doc. E6–837 Filed 1–24–06; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EL06-47-000]

Devon Power LLC, Complainant v. ISO New England, Inc., Respondent; Notice of Complaint

January 18, 2006.

Take notice that on January 12, 2006, Devon Power LLC filed a formal complaint against ISO New England, Inc. pursuant to 18 CFR 385.206, and Rule 206 of the Commission's Rule of Practice and Procedures, seeking appeal, pursuant to section 6.3.6 of the ISO New England Billing Policy, of ISO–NE England Inc.'s denial of Devon Power LLC's Requested Billing Adjustment submitted on November 9, 2005.

Devon Power LLC certifies that copies of the complaint were served on the contacts for ISO New England, Inc.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. The Respondent's answer and all interventions, or protests must be filed on or before the comment date. The Respondent's answer, motions to intervene, and protests must be served on the Complainants.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at *http://www.ferc.gov.* Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at *http://www.ferc.gov,* using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail *FERCOnlineSupport@ferc.gov,* or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Comment Date: 5 p.m. eastern time on February 1, 2006.

Magalie R. Salas,

Secretary.

[FR Doc. E6-832 Filed 1-24-06; 8:45 am] BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

January 18, 2006.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: *ER01–48–004*. Applicants: Powerex Corporation.

Description: Powerex Corp submits an errata to Exhibits A and B of its 4/20/ 05 change in status filing. Filed Date: 01/11/2006. Accession Number: 20060113-0089. Comment Date: 5 p.m. eastern time on Wednesday, February 1, 2006. Docket Numbers: ER02-73-007. Applicants: Llano Estacado Wind, LP. Description: Llano Estacado Wind, LP submits revised tariffs designated as Original Sheet Nos. 1–4, FERC Electric Tariff, First revised Volume No. 1. Filed Date: 01/11/2006. Accession Number: 20060113-0143. Comment Date: 5 p.m. eastern time on Wednesday, February 1, 2006. Docket Numbers: ER02-580-005. Applicants: Pawtucket Power Associates Limited Partnership. Description: Pawtucket Power Associates L.P. submits an errata to its 6/16/05 filing of FERC Electric Tariff, Second Revised Volume No. 1. Filed Date: 01/11/2006. Accession Number: 20060113-0137. Comment Date: 5 p.m. eastern time on Wednesday, February 1, 2006. Docket Numbers: ER06-15-001. Applicants: Southwest Power Pool, Inc. Description: Southwest Power Pool, Inc and Midwest ISO submit a compliance filing in response to FERC's 12/05/05 deficiency letter. Filed Date: 01/11/2006. Accession Number: 20060113-0144. Comment Date: 5 p.m. eastern time on Wednesday, February 1, 2006. Docket Numbers: ER06-39-001. Applicants: California Independent System Operator Corporation. Description: The California Independent System Operator Corp submits its filing in compliance with FERC's 12/9/05 Order. Filed Date: 01/09/2006. Accession Number: 20060112-0354. Comment Date: 5 p.m. eastern time on Monday, January 30, 2006. Docket Numbers: ER06–140–001. Applicants: American Electric Power Service Corporation. Description: American Electric Power Service Corp as agent for Indiana Michigan Power Co's response to FERC's

Rate Agreement. Filed Date: 01/11/2006.

Accession Number: 20060113–0141.

Comment Date: 5 p.m. eastern time on Wednesday, February 1, 2006.

12/22/05 letter re Cost-Based Formula

Docket Numbers: *ER06–147–000;* ER06–462–000.

Applicants: Kentucky Utilities Company.

Description: Letter Requesting that the Commission Delay the Effective Date of the Notice of Cancellation Filing of Kentucky Utilities Co.

Filed Date: 01/05/2006.

Accession Number: 20060105–5031. Comment Date: 5 p.m. eastern time on Monday, January 30, 2006.

Docket Numbers: *ER06–268–001*. Applicants: Los Esteros Critical

Energy Facility LLC. Description: Los Esteros Critical

Energy Facility, LLC submits Attachment A—corrections to Rate Schedule No.130 of its Reliability Must-

Run Agreement with the California

Independent System Operator Corp. Filed Date: 01/11/2006.

Accession Number: 20060113–0142. Comment Date: 5 p.m. eastern time on

Wednesday, February 1, 2006. Docket Numbers: *ER06–332–001*.

Applicants: ISO New England Inc. Description: ISO New England Inc submits a page providing the missing text from its informational filing

submitted on 12/15/05.

Filed Date: 01/10/2006. Accession Number: 20060117–0220.

Comment Date: 5 p.m. eastern time on Tuesday, January 31, 2006.

Docket Numbers: *ER06–472–000.* Applicants: LG&E Energy Marketing Inc.

Description: LG&E Energy Marketing, Inc submits an Agreement for Electric Service with Kenergy Corp.

Filed Date: 01/11/2006.

Accession Number: 20060113–0135. Comment Date: 5 p.m. eastern time on

Wednesday, February 1, 2006.

Docket Numbers: *ER06–473–000.* Applicants: Central Vermont Public Service Corporation.

Description: Central Vermont Public Service Corp submits a non-conforming point-to-point service agreement under ISO New England Inc Tariff Schedule 20A.

Filed Date: 01/11/2006. Accession Number: 20060113–0134. Comment Date: 5 p.m. eastern time on Wednesday, February 1, 2006.

Docket Numbers: *ER06–475–000.* Applicants: Colorado Power Partners. Description: *Colorado Power Partners* submits revised sheets to its market based rate tariff, FERC Electric Tariff Volume No. 1.

Filed Date: 01/11/2006. Accession Number: 20060117–0213. Comment Date: 5 p.m. eastern time on Wednesday, February 1, 2006.

Docket Numbers: ER06–476–000. Applicants: Westar Energy, Inc. Description: Westar Energy, Inc submits a Notice of Cancellation of Supplement No.15, Service Schedule M under their First Revised Rate Schedule Federal Power Commission No. 93. Filed Date: 01/11/2006. Accession Number: 20060117–0214. Comment Date: 5 p.m. eastern time on Wednesday, February 1, 2006.

Docket Numbers: *ER88–478–001;* ER91–576–002.

Applicants: Ocean State Power; Ocean State Power II.

Description: Ocean State Power and Ocean State Power II report a change in status to reflect certain departures from the facts the Commission relied upon in granting market-based rate authority.

Filed Date: 01/11/2006.

Accession Number: 20060113–0138. Comment Date: 5 p.m. eastern time on Wednesday, February 1, 2006.

Any person desiring to intervene or to protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214) on or before 5 p.m. eastern time on the specified comment date. It is not necessary to separately intervene again in a subdocket related to a compliance filing if you have previously intervened in the same docket. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant. In reference to filings initiating a new proceeding, interventions or protests submitted on or before the comment deadline need not be served on persons other and the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at *http:// www.ferc.gov.* To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 14 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First St. NE., Washington, DC 20426.

The filings in the above proceedings are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email *FERCOnlineSupport@ferc.gov.* or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Magalie R. Salas,

Secretary. [FR Doc. E6–826 Filed 1–24–06; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 659-013]

Crisp County Power Commission; Notice of Availability of Environmental Assessment

January 18, 2006.

In accordance with the National Environmental Policy Act of 1969, as amended, and the Federal Energy Regulatory Commission's (Commission) regulations (18 CFR Part 380), Commission staff have prepared an environmental assessment (EA) that analyzes the environmental impacts of allowing Crisp Country Power Commission, licensee for the Lake Blackshear Hydroelectric Project (FERC No. 659), to amend the existing project boundary. The licensee proposes to amend the Lake Blackshear Project's boundary to include a 3.2 acre increase in the lake surface area in association with a proposed subdivision on Lincolmpinch Cove. The proposed subdivision would include 16 lots and would extend the inlet to provide lake frontage to the proposed lots. The extension would be created by excavating wetland areas bordering the cove to a depth of approximately 4 feet below the normal water surface elevation of Lake Blackshear. The licensee proposes to maintain the project boundary at the 237-foot msl contour, and extend the boundary along this contour to encompass the additional area that would be excavated and inundated in association with the construction of the subdivision. In addition to excavating the cove area, the developer would dredge a 4-foot-deep by 40-foot-wide channel from Lake Blackshear to the cove to allow water from the lake to fill the cove.

A copy of the EA is attached to a Commission order titled "Order Approving Change in Project Boundary," which was issued on January 13, 2006, and is available for review and reproduction at the Commission's Public Reference Room,