

Comment Date: 5 p.m. Eastern Time on Wednesday, January 04, 2006.

Docket Numbers: ER06-329-000.

Applicants: Cadillac Renewable Energy, LLC.

Description: Cadillac Renewable Energy LLC submits First Revised Sheet No. 2 et al to FERC Electric Tariff, First Revised Volume No. 1 to be effective 12/15/05.

Filed Date: 12/14/2005.

Accession Number: 20051219-0292.

Comment Date: 5 p.m. Eastern Time on Wednesday, January 4, 2006.

Docket Numbers: ER06-334-000.

Applicants: New England Power Company.

Description: New England Power Co submits a Fourth Revised Service Agreement No. 23 between itself and the Narragansett Electric Co under its FERC Electric Tariff, Original Volume No. 1.

Filed Date: 12/14/2005.

Accession Number: 20051219-0295.

Comment Date: 5 p.m. Eastern Time on Wednesday, January 4, 2006.

Docket Numbers: ER99-1004-006; ER00-2738-005; ER00-2740-005; ER01-1721-003; ER02-564-003; ER02-73-006; ER02-257-006.

Applicants: Entergy Nuclear Generation Company; Entergy Nuclear FitzPatrick, LLC; Entergy Nuclear Indian Point 3, LLC; Entergy Nuclear Indian Point 2, LLC; Entergy Nuclear Vermont Yankee, LLC; Llano Estacado Wind, LP; Northern Iowa Windpower LLC.

Description: Entergy Services, Inc et al. submits revisions to rate tariffs governing market-based capacity and energy sales in accordance with FERC's 12/17/04 Order.

Filed Date: 12/14/2005.

Accession Number: 20051220-0015.

Comment Date: 5 p.m. Eastern Time on Wednesday, January 4, 2006.

Docket Numbers: ER99-830-014; ER04-925-006.

Applicants: Merrill Lynch Capital Services, Inc.

Description: Merrill Lynch Commodities, Inc and Merrill Lynch Capital Services, Inc reports a change in the status in compliance with FERC's 1/20/99 et al Orders.

Filed Date: 12/14/2005.

Accession Number: 20051219-0287.

Comment Date: 5 p.m. Eastern Time on Wednesday, January 4, 2006.

Any person desiring to intervene or to protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214) on or before 5 p.m. Eastern time on the specified comment date. It is not necessary to separately intervene again in a subdocket related to a

compliance filing if you have previously intervened in the same docket.

Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant. In reference to filings initiating a new proceeding, interventions or protests submitted on or before the comment deadline need not be served on persons other and the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 14 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First St. NE., Washington, DC 20426.

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Magalie R. Salas,
Secretary.

[FR Doc. E5-8188 Filed 12-30-05; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #2

December 27, 2005.

Take notice that the Commission received the following electric rate filings.

Docket Numbers: ER02-2001-000; ER99-3855-000; ER99-2928-000; ER99-2300-000.

Applicants: Cleco Power LLC; Cleco Evangeline LLC; Cleco Marketing & Trading LLC.

Description: Cleco Companies request an Extension of Time to Comply with EQR for Q1, Q2, and Q3 2005 etc. to identify and correct errors.

Filed Date: 12/16/2005.

Accession Number: 20051216-5093.

Comment Date: 5 p.m. Eastern Time on Friday, January 6, 2006.

Docket Numbers: ER05-1086-003.

Applicants: ISO New England Inc.

Description: ISO New England Inc submits the Coordination Agreement with the New Brunswick System Operator Inc in compliance with FERC's 11/23/05 Letter Order.

Filed Date: 12/16/2005.

Accession Number: 20051221-0090.

Comment Date: 5 p.m. Eastern Time on Friday, January 6, 2006.

Docket Numbers: ER05-1362-001.

Applicants: Midwest Independent Transmission System Operator, Inc.

Description: Midwest Independent Transmission System Operator Inc submits the Facilities Construction Agreement among Prairie State Generator Co LLC, et al.

Filed Date: 12/15/2005.

Accession Number: 20051219-0277.

Comment Date: 5 p.m. Eastern Time on Thursday, January 5, 2006.

Docket Numbers: ER05-1475-003.

Applicants: Midwest Independent Transmission System Operator, Inc.

Description: Midwest Independent Transmission System Operator, Inc submits a supplemental informational filing to its 9/12/05 filing proposing revisions to its Open Access Transmission and Energy Markets Tariff etc.

Filed Date: 12/15/2005.

Accession Number: 20051219-0293.

Comment Date: 5 p.m. Eastern Time on Thursday, January 5, 2006.

Docket Numbers: ER06-53-001.

Applicants: Alabama Power Company.

Description: Alabama Power Co's compliance filing of the Delivery Point Specification Sheet for the Utilities Board of the City of Foley dba Riveria Utilities' Seminole and Point Clear delivery points etc.

Filed Date: 12/16/2005.

Accession Number: 20051220-0045.

Comment Date: 5 p.m. Eastern Time on Friday, January 6, 2006.

Docket Numbers: ER06-195-001.

Applicants: K Road BG Management LLC.

Description: K Road BG Management, LLC submits an updated version of Sheet No. 3 of the market based rate tariff to reflect minor corrections.

Filed Date: 12/16/2005.
Accession Number: 20051221-0093.
Comment Date: 5 p.m. Eastern Time on Tuesday, January 03, 2006.
Docket Numbers: ER06-327-000; OA06-2-000; ER06-328-000.
Applicants: Hardee Power Partners Limited; Tampa Electric Company.
Description: Hardee Power Partners Limited submits the Seventh Amendment dated 8/29/05 with Seminole Electric Cooperative, Inc to the agreement for sale and purchase of capacity and energy dated 7/27/89 etc.
Filed Date: 12/15/2005.
Accession Number: 20051219-0257.
Comment Date: 5 p.m. Eastern Time on Thursday, January 5, 2006.
Docket Numbers: ER06-330-000.
Applicants: Entergy Arkansas, Inc.
Description: Entergy Services, Inc on behalf of Entergy Arkansas, Inc submits the Thirty-fifth Amendment to the Power Coordination, Interchange and Transmission Service Agreement with Arkansas Cooperative Corp.
Filed Date: 12/15/2005.
Accession Number: 20051219-0291.
Comment Date: 5 p.m. Eastern Time on Thursday, January 5, 2006.
Docket Numbers: ER06-331-000.
Applicants: Midwest Independent Transmission System Operator, Inc.
Description: Midwest Independent Transmission System Operator, Inc submits proposed revisions to its Open Access Transmission and Energy Markets Tariff, FERC Electric Tariff, Third Revised Volume No.1.
Filed Date: 12/15/2005.
Accession Number: 20051219-0290.
Comment Date: 5 p.m. Eastern Time on Thursday, January 5, 2006.
Docket Numbers: ER06-332-000.
Applicants: ISO New England Inc.
Description: ISO New England, Inc submits a copy of State Certification of the Massachusetts Department of Telecommunications & Energy designating all authorized persons to receive confidential Market Information etc.
Filed Date: 12/15/2005.
Accession Number: 20051219-0289.
Comment Date: 5 p.m. Eastern Time on Thursday, January 5, 2006.
Docket Numbers: ER06-333-000.
Applicants: California Independent System Operator Corporation.
Description: California Independent System Operator Corp submits Amendment No. 1 to the Interconnected Control Area Operating Agreement between ISO and Salt River Project Agricultural Improvement and Power District.
Filed Date: 12/15/2005.
Accession Number: 20051219-0337.

Comment Date: 5 p.m. Eastern Time on Thursday, January 5, 2006.
Docket Numbers: ER06-335-000.
Applicants: New York State Electric & Gas Corporation.
Description: New York State Electric & Gas Corp submits a Notice of Cancellation of its FERC Electric Tariff, Original Volume No. 4.
Filed Date: 12/15/2005.
Accession Number: 20051219-0276.
Comment Date: 5 p.m. Eastern Time on Thursday, January 5, 2006.
Docket Numbers: ER06-336-000.
Applicants: Aquila, Inc.
Description: Aquila, Inc on behalf of Aquila Networks-WPK et al. submits revisions to its existing market-based sales tariff and cost-based sales tariff etc.
Filed Date: 12/16/2005.
Accession Number: 20051220-0016.
Comment Date: 5 p.m. Eastern Time on Friday, January 6, 2006.
Docket Numbers: ER06-337-000.
Applicants: Midwest ISO.
Description: Midwest Independent Transmission System Operator, Inc submits a notice of cancellation for its Service Agreement for Network Integration Transmission Service, designated as Service Agreement No. 540 etc.
Filed Date: 12/16/2005.
Accession Number: 20051220-0010.
Comment Date: 5 p.m. Eastern Time on Friday, January 6, 2006.
Docket Numbers: ER06-338-000.
Applicants: Public Service Company of New Mexico.
Description: Public Service Co of New Mexico submits required ministerial changes to the pro forma Standard Large Generator Interconnection Procedures & Standard Large Generator Interconnection Agreement.
Filed Date: 12/16/2005.
Accession Number: 20051220-0011.
Comment Date: 5 p.m. Eastern Time on Friday, January 6, 2006.
Docket Numbers: ER06-339-000.
Applicants: PacifiCorp.
Description: PacifiCorp submits 1st Revised Sheet No. 292 to PacifiCorp's 5th Revised Electric Tariff Volume No. 11.
Filed Date: 12/16/2005.
Accession Number: 20051220-0012.
Comment Date: 5 p.m. Eastern Time on Friday, January 6, 2006.
Docket Numbers: ER06-340-000.
Applicants: Kentucky Power Company.
Description: Kentucky Power Co submits a Cost-Based Formula Rate Agreement for Full Requirements Electric Service with the City of Vanceburg, Kentucky et al.

Filed Date: 12/16/2005.
Accession Number: 20051220-0013.
Comment Date: 5 p.m. Eastern Time on Friday, January 6, 2006.
Docket Numbers: ER06-341-000.
Applicants: Pacific Gas and Electric Company.
Description: Pacific Gas and Electric Co submits revised rate schedule sheets to First Revised Rate Schedules FERC No. 207 et al for the Must Run Service Agreement with California Independent System Operator Corp.
Filed Date: 12/16/2005.
Accession Number: 20051221-0031.
Comment Date: 5 p.m. Eastern Time on Friday, January 6, 2006.
Docket Numbers: ER06-342-000.
Applicants: Entergy Services, Inc. et al.
Description: Entergy Services, Inc, on behalf of Entergy Gulf States, Inc seeks acceptance of the EAI-EGS and EAI-EMI 2006 Bridge Contracts.
Filed Date: 12/16/2005.
Accession Number: 20051221-0030.
Comment Date: 5 p.m. Eastern Time on Friday, January 6, 2006.
Docket Numbers: ER06-352-000; ER05-375-000; ER02-1582-006; ER02-2102-007; ER00-2885-008; ER01-2765-007.
Applicants: CalBear Energy LP; Arroyo Energy LP; Mohawk River Funding, IV, LLC; Utility Contract Funding LLC; Cedar Brakes I, LLC; Cedar Brakes II, LLC.
Description: CalBear Energy, LP et al submits a notice of succession to notify FERC that as a result of a name change it has succeeded to the market-based rate schedule of Arroyo Energy LP.
Filed Date: 12/14/2005.
Accession Number: 20051223-0011.
Comment Date: 5 p.m. Eastern Time on Wednesday, January 04, 2006.
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Magalie R. Salas,
Secretary.

[FR Doc. E5-8189 Filed 12-30-05; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP06-29-000; Docket No. CP98-131-006]

Vector Pipeline, LP; Notice of Intent To Prepare an Environmental Assessment for the Proposed Vector Compression Expansion Project and Request for Comments on Environmental Issues

December 22, 2005.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will discuss the environmental impacts of the Vector Compression Expansion Project involving construction and operation of two new compressor stations by Vector Pipeline, LP (Vector) in Will County, Illinois and Macomb County, Michigan.¹ The total

horsepower (hp) at the compressor stations would consist of about 45,000 hp of compression. This EA will be used by the Commission in its decision-making process to determine whether the project is in the public convenience and necessity.

If you are a landowner receiving this notice, you may be contacted by a pipeline company representative about the acquisition of an easement to construct, operate, and maintain the proposed facilities. The pipeline company would seek to negotiate a mutually acceptable agreement. However, if the project is approved by the Commission, that approval conveys with it the right of eminent domain. Therefore, if easement negotiations fail to produce an agreement, the pipeline company could initiate condemnation proceedings in accordance with state law.

A fact sheet prepared by the FERC entitled "An Interstate Natural Gas Facility On My Land? What Do I Need To Know?" was attached to the project notice (Vector) provided to landowners. This fact sheet addresses a number of typically asked questions, including the use of eminent domain and how to participate in the Commission's proceedings. It is available for viewing on the FERC Internet Web site (<http://www.ferc.gov>).

Summary of the Proposed Project

Vector is proposing in Docket No. CP06-29-000 to expand the transmission capacity of its existing interstate pipeline system by constructing two new compressor stations. Vector seeks authority to construct and operate:

- 15,000 hp of gas turbine-driven compression at the new Joliet Compressor Station in Will County, Illinois; and
- 30,000 hp of gas turbine-driven compression at the new Romeo Compressor Station in Macomb County, Michigan.

Vector also proposes in Docket No. CP98-131-006 to amend its existing Presidential Permit to transport gas between the United States and Canada by increasing the maximum capacity from 1,330 MMcfd to 2,300 MMcfd through the existing St. Clair River international border facilities. No additional border facilities would be constructed.

Vector indicates that Detroit Edison Company (Detroit Edison) would construct a 1,900-foot-long distribution

line to provide "3-phase power" from the "existing DTE Facility" to the Romeo Compressor Station. Vector indicates that the "distribution line would be constructed adjacent to an existing ITC high voltage electric transmission line fee strip to minimize land requirements, potential private landowner concerns, and environmental impacts that may be associated with Detroit Edison's facilities." Vector indicates that water services would be provided by "Washington Township by extending the existing water line from the DTE Facility to the Romeo Compressor Station site. The water line would be about 1,900 feet in length and would be constructed adjacent to the existing ITC high voltage transmission line fee strip leading to the Romeo Compressor Station."

The location of the project facilities is shown in Appendix 1.²

Land Requirements for Construction

Construction of the proposed facilities would require about 20.0 acres and 10.2 acres of land for the Joliet and Romeo Compressor Stations, respectively. Following construction, about 4.0 acres and 4.7 acres would be maintained as new aboveground facility sites for the Joliet and Romeo Compressor Stations, respectively.

The EA Process

The National Environmental Policy Act (NEPA) requires the Commission to take into account the environmental impacts that could result from an action whenever it considers the issuance of a Certificate of Public Convenience and Necessity. NEPA also requires us to discover and address concerns the public may have about proposals. This process is referred to as "scoping". The main goal of the scoping process is to focus the analysis in the EA on the important environmental issues. By this Notice of Intent, the Commission staff requests public comments on the scope of the issues to address in the EA. All comments received are considered during the preparation of the EA. State and local government representatives are encouraged to notify their constituents of this proposed action and encourage them to comment on their areas of concern.

² The appendices referenced in this notice are not being printed in the **Federal Register**. Copies of all appendices, other than Appendix 1 (maps), are available on the Commission's Web site at the "eLibrary" link or from the Commission's Public Reference Room, 888 First Street, NE., Washington, DC 20426, or call (202) 502-8371. For instructions on connecting to eLibrary, refer to the last page of this notice. Copies of the appendices were sent to all those receiving this notice in the mail.

¹ Vector's applications in Docket Nos. CP98-131-006 and CP06-29-000 were filed with the

Commission under section 3 of the Natural Gas Act and Part 157 of the Commission's regulations and section 7 of the Natural Gas Act, respectively.