

within the corporate purposes of Ridge, compatible with the public interest, and is reasonably necessary or appropriate for such purposes.

The Commission reserves the right to require a further showing that neither public nor private interests will be adversely affected by continued approval of Ridge's issuances of securities or assumptions of liability.

Copies of the full text of the Director's Order are available from the Commission's Public Reference Room, 888 First Street, NE., Washington, DC 20426. The Order may also be viewed on the Commission's Web site at <http://www.ferc.gov>, using the eLibrary link. Enter the docket number excluding the last three digits in the docket number filed to access the document.

Comments, protests, and interventions may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

Magalie R. Salas,

Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP02-60-007]

Trunkline LNG Company, LLC; Notice of Filing

December 12, 2005.

Take notice that on December 5, 2005, Trunkline LNG Company, LLC (Trunkline LNG), P.O. Box 4967, Houston, Texas 77210-4967, filed an abbreviated application, pursuant to section 7(c) of the Natural Gas Act (NGA) and Part 157 of the Commission's Rules and Regulations, for a Certificate of Public Convenience and Necessity requesting authorization for an amendment to increase the peak day vaporization capacity at Trunkline LNG's liquefied natural gas (LNG) terminal near Lake Charles, Louisiana, from 1,300,000 Mcf/Day to 1,500,000 Mcf/Day. The application is on file with the Commission and open for public inspection. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number

field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at (866) 208-3676, or for TTY, contact (202) 502-8659.

Trunkline LNG's customer, BG LNG, has requested the increase of regasification to facilitate the efficient and economical scheduling of ships and LNG sendout for delivery to its downstream markets. The proposed increase in peak day vaporization will not increase the number of LNG deliveries contemplated by the Expansion Project. There will be no impact on the construction or services previously authorized and currently underway. The proposal will not change the certificated level of the LNG Terminal storage capacity. Trunkline LNG proposes to provide the additional vaporization pursuant to previously approved rates and general terms and conditions of services applicable to Rate Schedules FTS and FTS-2.

Any questions regarding the application are to be directed to William W. Grygar, Vice President of Rates and Regulatory Affairs, 5444 Westheimer Road, Houston, Texas 77056-5306; phone number (713) 989-7000.

Any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the below listed comment date, file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 14 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

Motions to intervene, protests and comments may be filed electronically via the Internet in lieu of paper, see, 18 CFR 385.2001 (a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

Comment Date: December 27, 2005.

Magalie R. Salas,

Secretary.

[FR Doc. E5-7424 Filed 12-15-05; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. CP98-131-006 and CP06-29-000]

Vector Pipeline L.P.; Notice of Application

December 12, 2005.

On November 30, 2005, in Docket No. CP06-29-000, Vector Pipeline L.P (Vector), pursuant to Natural Gas Act section 7(c) and Part 157 Subpart A of the Federal Energy Regulatory Commission's (Commission) regulations filed an application for a certificate of public convenience and necessity for authorization to construct, own, and operate, compression facilities and appurtenances thereto, to be located in Will County, Illinois and Macomb County, Michigan, as more fully set forth in the application. The new compressor stations would be constructed adjacent to its mainline facilities. The proposed Joliet Compressor Station will consist of one 15,000 horsepower (hp) compressor unit, while the Romeo Compressor Station would consist of two 15,000 hp compressor units. Total cost of construction would be about \$70.4 million. Vector states that the additional compression will serve to increase its mainline transport capacity of additional supplies of gas for delivery in the United States and/or to its Canadian border connection. Vector requests that the Commission grant certificate authorization no later than November 1, 2006 so that the facilities can be in service by November 1, 2007.

Concurrently, in Docket No. CP98-131-006, Vector filed an application to amend the Presidential Permit and Natural Gas Act Section 3 authority issued to Vector by the May 27, 1998 Commission Order on Rehearing, 87 FERC ¶ 61,225, as subsequently amended. Vector states that the proposed amendment would add to their extant authority to transport gas between the United States and Canada by increasing the maximum capacity permitted to flow through the existing border facilities from 1330 thousand cubic feet per day (MMcf/d) to 2300 MMcf/d. The higher maximum capacity